

Energy-Efficient Direct Air Capture System for High-Purity CO₂ Separation

primary project goal

The University of Cincinnati (UC) is developing a revolutionary carbon dioxide (CO₂) capture system optimized for direct air capture (DAC). The technology utilizes an adsorption-regeneration cycle with a proprietary aminopolymer-silica hybrid adsorbent. UC is being assisted by BASF Catalysts and Daeyoung C&E in developing the sorbent-washcoated monolith structure and Trimeric for the economic analysis.

technical goals

- Perform a computational fluid dynamics (CFD) analysis to model fluid mechanics and adsorption kinetics to establish baseline adsorbent geometry.
- Manufacture sorbent in-house. Establish long-term lab-scale performance criteria.
- Manufacture sorbent-washcoated monolith structure.
- Design, construct, and test air contactor structure.
- Design, construct, and test full DAC system.
- Evaluate performance of adsorbent-washcoated monolith in air contactor/DAC system.
- Perform a techno-economic analysis (TEA) and life cycle analysis (LCA) and construct a state-point data table for the whole system.

technical content

UC is developing a new adsorbent material with a proprietary hybrid blend of aminopolymer and silica with a washcoated monolith structure. The new adsorbent is slated to be used in a DAC system that constructed in partnership with BASF Catalysts and Daeyoung C&E. Trimeric is assisting in carrying out a full-scale TEA and LCA for the complete DAC system. The scope of work for this project consists of the determination of CO₂ adsorption kinetics (via process modeling through a CFD study); sorbent manufacturing; development of the sorbent-washcoated monolith structure; the design, fabrication, and operation of a passive air contactor; performance evaluations; and TEAs and LCAs. The DAC system design makes use of a novel air contactor system that is slated to maximize CO₂ throughput with minimal external energy requirements (less than 80 kJ/mol CO₂ for desorption). The sorbent is being designed to be resistant to both oxidative and thermal degradation with cost-effective scalability. The air contactor is being designed for high air throughput with minimum pressure drop. The process parameters of the complete DAC sorbent system are shown in Table 1, while a schematic of the air contactor system is shown in Figure 1.

program area:

Carbon Dioxide Removal

ending scale:

Bench Scale

application:

Direct Air Capture

key technology:

Sorbents

project focus:

Sorbent-Washcoated Monolith in Air Contactor System

participant:

University of Cincinnati

project number:

FE0032128

predecessor projects:

N/A

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partners:

BASF Catalysts LLC;
Daeyoung C&E Co.; Trimeric

start date:

10.01.2021

percent complete:

20%

TABLE 1: DAC SORBENT PROCESS PARAMETERS

TABLE 1. DESIGN AND CURRENT PROJECT PARAMETERS				
Sorbent	Units	Current R&D Value	Target R&D Value	
True Density @ STP	kg/m ³	2,050	2,050	
Bulk Density	kg/m ³	810	810	
Average Particle Diameter	mm	0.05	0.02-0.05	
Particle Void Fraction	m ³ /m ³	0.3	0.3-0.4	
Packing Density	m ² /m ³	470,000	TBD	
Solid Heat Capacity @ STP	kJ/kg-K	1.30	1.30	
Crush Strength	kg _f	Not applicable	TBD	
Attrition Index	-	~7-10	~7-10	
Thermal Conductivity	W/(m-K)	Not available	TBD	
Manufacturing Cost for Sorbent	\$/kg	4-8	4-8	
Adsorption				
Pressure	bar	1.013	1.013	
Temperature	°C	0-40	0-40	
Equilibrium Loading	g mol CO ₂ /kg	1.8-2	1.8-2	
Heat of Adsorption	kJ/mol CO ₂	66	66	
CO ₂ Adsorption Kinetics	gmol/(kg sorbent×min)	~0.05-0.08	~0.05-0.08	
Desorption				
Pressure	bar	0.3-1	0.3-1	
Temperature	°C	70-100	70-100	
Equilibrium CO ₂ Loading	g mol CO ₂ /kg	~0.1	~0.1	
Heat of Desorption	kJ/mol CO ₂	~120	~120	
CO ₂ Desorption Kinetics	gmol/(kg sorbent×min)	~0.4-0.6	~0.4-0.6	
Proposed Module Design		(for equipment developers)		
Flow Arrangement/Operation	—	Flow though monolith in air contactor, adsorption-desorption cycles		
Flue Gas Flowrate	kg/hr	~4-16		
Space Velocity	hr ⁻¹	5,000-20,000		
Volumetric Productivity	gmolCO ₂ /(hr x V(L) _{adsorber bed})	~2		
CO ₂ Recovery, Purity, and Pressure	% / % / bar	>90%	>95%	1.0325
Adsorber Pressure Drop	bar	0.002		
Degradation	% capacity fade/cycle	0.005		
Estimated Adsorber/Stripper Cost of Manufacturing and Installation	$\frac{\$}{\text{kg/hr}}$	Not available		

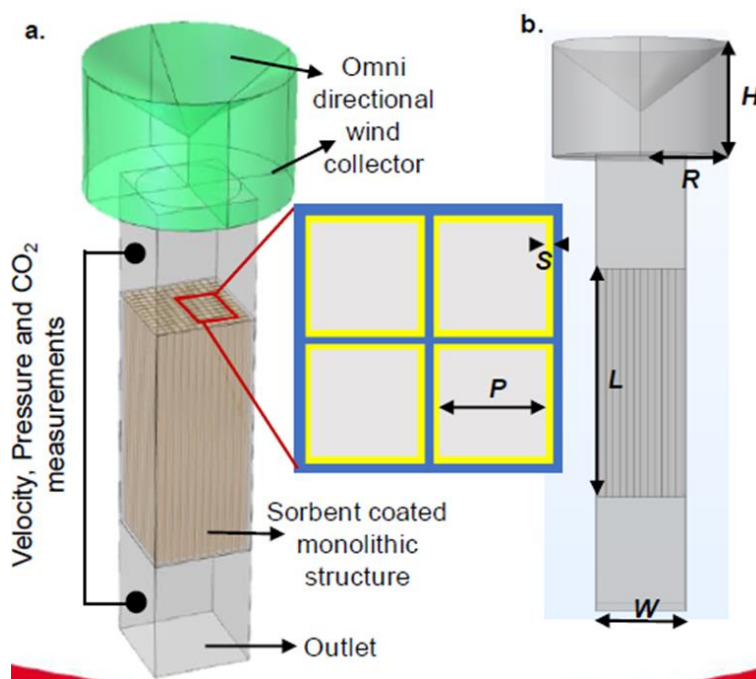


Figure 1: Passive air contactor (a) isometric view and (b) side view.

One of the core strengths of the new adsorbent mixture is the resistance to oxidative and thermal degradation. Figure 2 highlights the performance of the proposed sorbent compared to that of a conventional one of similar chemical makeup. The modified aminopolymer/silica blend suffers significantly less weight loss over time and is able to maintain high performance for more than 30 times longer than the conventional sorbent blend.

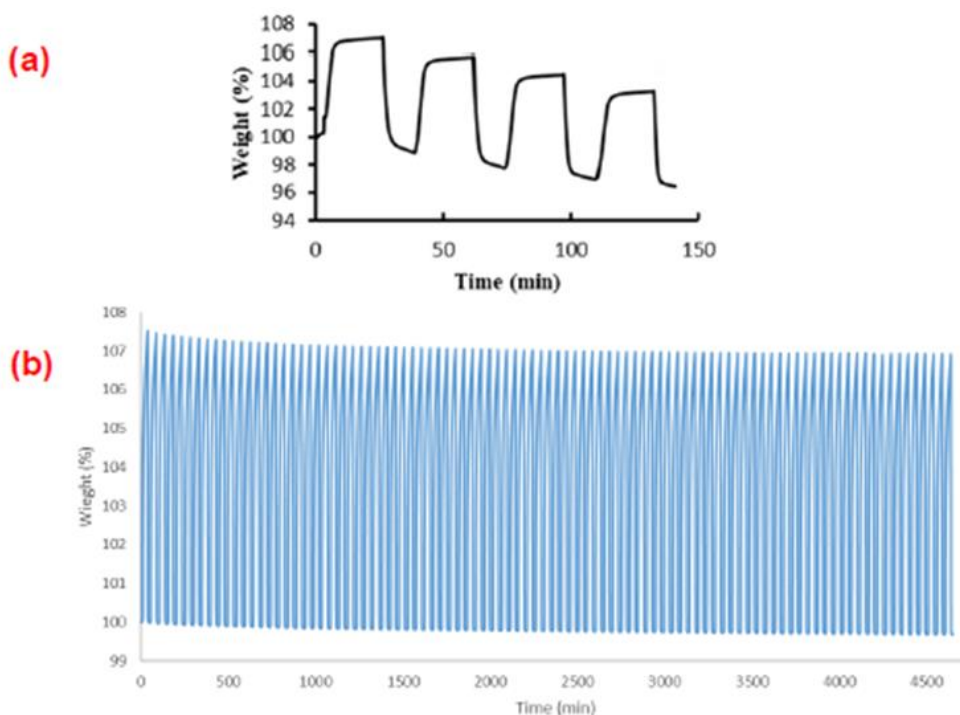


Figure 2: Degradation performance (@ 25°C, 400 ppm CO₂ in dry air) of (a) conventional aminopolymer/silica and (b) modified aminopolymer/silica.

A TEA is being performed as a part of this study. Predicted and target economics results are shown in Table 2.

TABLE 2: DIRECT AIR CAPTURE ECONOMICS

Economic Values	Units	Current R&D Value	Target R&D Value
Cost of Carbon Captured	\$/tonne CO ₂	150	100
Cost of Carbon Avoided	\$/tonne CO ₂	n/a	n/a
Capital Expenditures	\$/tonne CO ₂	n/a	n/a
Operating Expenditures	\$/tonne CO ₂	n/a	n/a

Definitions:

Cost of Carbon Captured – Projected cost of capture per mass of CO₂ captured under expected operating conditions.

Cost of Carbon Avoided – Projected cost of capture per mass of CO₂ avoided under expected operating conditions.

Capital Expenditures – Projected capital expenditures in dollars per tonne of CO₂ captured.

Operating Expenditures – Projected operating expenditures in dollars per tonne of CO₂ captured.

STP – Standard Temperature and Pressure (15°C, 1 atm).

Sorbent – Adsorbate-free (i.e., CO₂-free) and dry material as used in adsorption/desorption cycle.

Manufacturing Cost for Sorbent – “Current” is market price of material, if applicable; “Target” is estimated manufacturing cost for new materials, or the estimated cost of bulk manufacturing for existing materials.

Adsorption – The conditions of interest for adsorption are those that prevail at maximum sorbent loading. Measured data are preferable to estimated data.

Desorption – The conditions of interest for desorption are those that prevail at minimum sorbent loading. Operating pressure and temperature for the desorber/stripper are process dependent. Measured data are preferable to estimated data.

Pressure – The pressure of CO₂ in equilibrium with the sorbent. If the vapor phase is pure CO₂, this is the total pressure; if it is a mixture of gases, this is the partial pressure of CO₂.

Packing Density – Ratio of the active sorbent area to the bulk sorbent volume.

Loading – The basis for CO₂ loadings is mass of dry, adsorbate-free sorbent.

Kinetics – A characterization of the CO₂ adsorption/desorption trend with respect to time, as complete in the range of time as possible.

Flow Arrangement/Operation – Gas-solid module designs include fixed, fluidized, and moving bed, which result in either *continuous*, *cyclic*, or *semi-regenerative* operation.

Estimated Cost – Basis is kg/hr of CO₂ in CO₂-rich product gas; assuming targets are met.

Feed Gas Assumptions –

		Composition						
Pressure	Temperature	vol%			ppmv			
14.7 psia	50-105 °F	CO₂	H₂O	N₂	O₂	Ar	SO_x	NO_x
		0.04	variable	78.09	20.95	0.93	trace	trace

Other Parameter Descriptions:

Chemical/Physical Sorbent Mechanism – Chemical adsorption by complex formation.

Sorbent Contaminant Resistance – Selectivity toward CO₂ over H₂O and resistance to O₂.

Sorbent Attrition and Thermal/Hydrothermal Stability – Sorbent attrition is dependent on sorbent coating onto monolith and the monoliths are being prepared using the proprietary formulations of BASF and Daeyoung C&E. Thermal stability is warranted by controlling temperature and pressure conditions for desorption.

Flue Gas Pretreatment Requirements – N/A.

Sorbent Make-Up Requirements – Sorbent make-up rate is determined from long-term cyclic evaluations of the sorbent.

Waste Streams Generated – Waste gases (mostly water).

technology advantages

- Lower degradation rate: longer lifespan.
- Low required desorption energy input (<80 kJ/mol).
- Air contactor requires no external energy input.
- High CO₂ purity (>95%).
- High CO₂ adsorption selectivity.
- Low air-side pressure drop.

R&D challenges

- Development of the sorbent-washcoated monolith structure.
- Establishing the CO₂ adsorption kinetics.

status

The project has begun. A CFD analysis for the air contactor design is underway and lab-scale evaluation of the CO₂ sorbent is progressing.

available reports/technical papers/presentations

Lee, J., 2022, "Energy-Efficient Direct Air Capture System for High-Purity CO₂ Separation." Project Kickoff Meeting. DOE/NETL. Pittsburgh, PA. March 7. <https://netl.doe.gov/projects/plp-download.aspx?id=12948&filename=Energy-Efficient+Direct+Air+Capture+System+for+High+Purity+CO2+Separation.pdf>.