



Final Field Report

Summary of Field Operations

Advanced Resources International Inc.
MPC 10-4 No. 1
Tuscaloosa Shale, Lower Tuscaloosa
Sand, Wash Fred Sands
Kemper Power Plant
Kemper County, Mississippi
USA

Prepared By:

Robert Javadian

Weatherford Laboratories

HH-95968

9/7/2017

Weatherford Laboratories (WFT Labs) has determined the field activity of collecting core as one of the most important elements when fully characterizing a target reservoir. WFT Labs has developed best practices to ensure core samples are handled, stabilized and preserved correctly in order to complete uncompromised field and laboratory testing. The following report will summarize wellsite activities.

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Well and Formation Summary

HH-95968

WELL INFORMATION

Operator Name:	Advanced Resources International Inc.	County, State:	Kemper County, Mississippi	Hole Size:	8.5"	Rig:	WT Drilling #17
Well Name:	MPC 10-4 No. 1	Country:	USA	Hole Angle:		Elevation (Ground Level):	460'
Field Designation:	Section 10, Township 9N, Range 15E	API #:	23-069-20015	Mud Type:	WBM	Elevation (Kelly Bushing):	475.5'
Basin/Prospect Name:	Kemper Power Plant	Reservoir Type:	Conventional	Lithology:	Sand	AFE #:	NA
Target Formation(s):	Tuscaloosa Shale, Lower Tuscaloosa Sand, Wash Fred Sands						

OPERATIONS SUMMARY

Date of Departure:	08/23/17	Date of Coring Commencement:	8/23/2017	Date of Last Core:	8/29/2017	Date of Arrival in Lab:	8/31/2017
Total Length of Job (days):	9	Total Days Coring:	7	WFT Labs' Lead Hand:	Robert Javadian	WFT Labs' Second Hand:	Kevin Milstead
Coring Contractor:	Devilbiss Coring Services Inc.	Total Number of Cores:	6	Core Diameter:	4"	Retrieval Method:	Drill String
Total Length Cut:	138.00	Total Length Recovered:	122.35	Percent Recovered:	89%	Coring Efficiency:	77%
Liner Type:	Aluminum	Total Number of Desorption Samples:	0	Total Number of Whole Cores:	0	Total Number of Plugs:	0
Tracer Chemical (Water Phase):	NA	Tracer Chemical (Oil Phase):	NA	Date Tracers Added:	NA	Total Number of Mud Samples:	0

CORING SUMMARY

Core Run	Core Barrel Length (Feet)	Cored Interval Top (Feet)	Cored Interval Bottom (Feet)	Core Recovered Top (Feet)	Core Recovered Bottom (Feet)	Coring Data		Recovery Percentage	Formation	Sample Information		Date & Time Start Coring		Date & Time Core at Surface	
						Length Cored:	Length Recovered:			No. of Desorption	No. of W/C's	Date:	Time:	Date:	Time:
1	30	3,170.00	3,200.00	3,170.00	3,196.70	Length Cored:	30.00	89.0%	Tuscaloosa Shale	No. of Desorption	0	Date:	08/23/17	Date:	08/23/17
						Length Recovered:	26.70			No. of W/C's	0	Time:	3:00	Time:	18:30
2	30	3,200.00	3,210.00	3,200.00	3,207.65	Length Cored:	10.00	76.5%	Lower Tuscaloosa Sand	No. of Desorption	0	Date:	08/24/17	Date:	08/24/17
						Length Recovered:	7.65			No. of W/C's	0	Time:	1:50	Time:	16:00
3	30	5,038.00	5,068.00	5,038.00	5,065.50	Length Cored:	30.00	91.7%	Wash Fred Sand	No. of Desorption	0	Date:	08/28/17	Date:	08/28/17
						Length Recovered:	27.50			No. of W/C's	0	Time:	0:13	Time:	6:00
4	30	5,068.00	5,099.00	5,068.00	5,098.45	Length Cored:	31.00	98.2%	Wash Fred Sand	No. of Desorption	0	Date:	08/28/17	Date:	08/28/17
						Length Recovered:	30.45			No. of W/C's	0	Time:	11:24	Time:	16:30
5	30	5,100.00	5,131.00	5,100.00	5,125.45	Length Cored:	31.00	82.1%	Wash Fred Sand	No. of Desorption	0	Date:	08/28/17	Date:	08/29/17
						Length Recovered:	25.45			No. of W/C's	0	Time:	21:55	Time:	4:00
6	30	5,131.00	5,137.00	5,131.00	5,135.60	Length Cored:	6.00	76.7%	Wash Fred Sand	No. of Desorption	0	Date:	08/29/17	Date:	08/29/17
						Length Recovered:	4.60			No. of W/C's	0	Time:	9:28	Time:	15:00



Wellsite Core Inventory

HH-95968

Core Number: 1

		Date	Time (24hr)				
Operator Name:	Advanced Resources International Inc.	Start Coring:	8/23/2017	3:00	Top Depth Cut:	3,170.00	Core Barrel Length: 30
Well Name:	MPC 10-4 No. 1	Stop Coring:	8/23/2017	15:39	Bottom Depth Cut:	3,200.00	Coring Efficiency: 100.00%
County, State	Kemper County, Mississippi	Start TOH:	8/23/2017	15:45	Total Footage Cut:	30.00	Percent Recovered: 89.00%
Country:	USA	At Surface Date:	8/23/2017	18:30	Top Depth Recovered:	3,170.00	Mud Type: WBM
Desorption Samples:	0	Processing Complete Date:	8/23/2017	23:00	Bottom Depth Recovered:	3,196.70	Mud Weight: 9.00
Whole Core Samples	0	Plugs:	0		Footage Recovered:	26.70	Mud Samples: 0

Tube Number	Top Depth, Feet	Bottom Depth, Feet	Core Containment	Tube Length, Feet	Extruded Length, Feet	Comments
1	3,170.00	3,173.00	Liner	3.00		
2	3,173.00	3,176.00	Liner	3.00		3,173.00 3/8" Chip Sample Taken from top of tube (Sand)
3	3,176.00	3,179.00	Liner	3.00		3,176.00 3/8" Chip Sample Taken from top of tube (Sand)
4	3,179.00	3,182.00	Liner	3.00		3,179.00 3/8" Chip Sample Taken from top of tube (Sand)
5	3,182.00	3,185.00	Liner	3.00		3,182.00 3/8" Chip Sample Taken from top of tube (Sand)
6	3,185.00	3,188.00	Liner	3.00		3,185.00 3/8" Chip Sample Taken from top of tube (Sand)
7	3,188.00	3,191.00	Liner	3.00		3,188.00 3/8" Chip Sample Taken from top of tube (Sand)
8	3,191.00	3,194.00	Liner	3.00		3,191.00 3/8" Chip Sample Taken from top of tube (Sand)
9	3,194.00	3,196.25	Liner	2.25		3,194.00 3/8" Chip Sample Taken from top of tube (Sand)
10	3,196.25	3,196.75	Liner	0.50		



Wellsite Core Inventory

HH-95968

Core Number: 2

		Date	Time (24hr)				
Operator Name:	Advanced Resources International Inc.	Start Coring:	8/24/2017	1:50	Top Depth Cut:	3,200.00	Core Barrel Length: 30
Well Name:	MPC 10-4 No. 1	Stop Coring:	8/24/2017	11:15	Bottom Depth Cut:	3,210.00	Coring Efficiency: 33.33%
County, State	Kemper County, Mississippi	Start TOH:	8/24/2017	11:30	Total Footage Cut:	10.00	Percent Recovered: 76.50%
Country:	USA	At Surface Date:	8/24/2017	16:00	Top Depth Recovered:	3,200.00	Mud Type: WBM
Desorption Samples:	0	Processing Complete Date:	8/24/2017	18:30	Bottom Depth Recovered:	3,207.65	Mud Weight: 9.00
Whole Core Samples	0	Plugs:	0		Footage Recovered:	7.65	Mud Samples: 0

Tube Number	Top Depth, Feet	Bottom Depth, Feet	Core Containment	Tube Length, Feet	Extruded Length, Feet	Comments
1	3,200.00	3,203.00	Liner	3.00		
2	3,203.00	3,206.00	Liner	3.00		3,203.00 3/8" Chip Sample Taken from top of tube
3	3,206.00	3,207.65	Liner	1.65		3,206.00 3/8" Chip Sample Taken from top of tube



Wellsite Core Inventory

HH-95968

Core Number: 3

		Date	Time (24hr)				
Operator Name:	Advanced Resources International Inc.	Start Coring:	8/28/2017	0:13	Top Depth Cut:	5,038.00	Core Barrel Length: 30
Well Name:	MPC 10-4 No. 1	Stop Coring:	8/28/2017	0:48	Bottom Depth Cut:	5,068.00	Coring Efficiency: 100.00%
County, State	Kemper County, Mississippi	Start TOH:	8/28/2017	1:00	Total Footage Cut:	30.00	Percent Recovered: 91.67%
Country:	USA	At Surface Date:	8/28/2017	6:00	Top Depth Recovered:	5,038.00	Mud Type: WBM
Desorption Samples:	0	Processing Complete Date:	8/28/2017	8:15	Bottom Depth Recovered:	5,065.50	Mud Weight: 9.00
Whole Core Samples	0	Plugs:	0		Footage Recovered:	27.50	Mud Samples: 0

Tube Number	Top Depth, Feet	Bottom Depth, Feet	Core Containment	Tube Length, Feet	Extruded Length, Feet	Comments
1	5,038.00	5,041.00	Liner	3.00		5,038.00 3/8" Chip Sample Taken from top of tube
2	5,041.00	5,044.00	Liner	3.00		5,041.00 3/8" Chip Sample Taken from top of tube
3	5,044.00	5,047.00	Liner	3.00		5,044.00 3/8" Chip Sample Taken from top of tube
4	5,047.00	5,050.00	Liner	3.00		5,047.00 3/8" Chip Sample Taken from top of tube
5	5,050.00	5,053.00	Liner	3.00		5,050.00 3/8" Chip Sample Taken from top of tube
6	5,053.00	5,056.00	Liner	3.00		5,053.00 3/8" Chip Sample Taken from top of tube
7	5,056.00	5,059.00	Liner	3.00		5,056.00 3/8" Chip Sample Taken from top of tube
8	5,059.00	5,062.00	Liner	3.00		5,059.00 3/8" Chip Sample Taken from top of tube
9	5,062.00	5,065.05	Liner	3.05		5,062.00 3/8" Chip Sample Taken from top of tube
10	5,065.05	5,065.50	Liner	0.45		5,065.05 3/8" Chip Sample Taken from top of tube



Wellsite Core Inventory

HH-95968

Core Number: 4

		Date	Time (24hr)				
Operator Name:	Advanced Resources International Inc.	Start Coring:	8/28/2017	11:24	Top Depth Cut:	5,068.00	Core Barrel Length: 30
Well Name:	MPC 10-4 No. 1	Stop Coring:	8/28/2017	12:01	Bottom Depth Cut:	5,099.00	Coring Efficiency: 103.33%
County, State	Kemper County, Mississippi	Start TOH:	8/28/2017	12:25	Total Footage Cut:	31.00	Percent Recovered: 98.23%
Country:	USA	At Surface Date:	8/28/2017	16:30	Top Depth Recovered:	5,068.00	Mud Type: WBM
Desorption Samples:	0	Processing Complete Date:	8/28/2017	18:15	Bottom Depth Recovered:	5,098.45	Mud Weight: 9.10
Whole Core Samples	0	Plugs:	0		Footage Recovered:	30.45	Mud Samples: 0

Tube Number	Top Depth, Feet	Bottom Depth, Feet	Core Containment	Tube Length, Feet	Extruded Length, Feet	Comments	
1	5,068.00	5,071.00	Liner	3.00		5,068.00	3/8" Chip Sample Taken from top of tube
2	5,071.00	5,074.00	Liner	3.00		5,071.00	3/8" Chip Sample Taken from top of tube
3	5,074.00	5,077.00	Liner	3.00		5,074.00	3/8" Chip Sample Taken from top of tube
4	5,077.00	5,080.00	Liner	3.00		5,077.00	3/8" Chip Sample Taken from top of tube
5	5,080.00	5,083.00	Liner	3.00		5,080.00	3/8" Chip Sample Taken from top of tube
6	5,083.00	5,086.00	Liner	3.00		5,083.00	3/8" Chip Sample Taken from top of tube
7	5,086.00	5,089.00	Liner	3.00		5,086.00	3/8" Chip Sample Taken from top of tube
8	5,089.00	5,092.00	Liner	3.00		5,089.00	3/8" Chip Sample Taken from top of tube
9	5,092.00	5,095.00	Liner	3.00		5,092.00	3/8" Chip Sample Taken from top of tube
10	5,095.00	5,097.80	Liner	2.80		5,095.00	3/8" Chip Sample Taken from top of tube
11	5,097.80	5,098.45	Liner	0.65		5,097.80	3/8" Chip Sample Taken from top of tube



Wellsite Core Inventory

HH-95968

Core Number: 5

		Date	Time (24hr)	Note:	Hole Depth Adjusted to Pipe Tally			
Operator Name:	Advanced Resources International Inc.	Start Coring:	8/28/2017	21:55	Top Depth Cut:	5,100.00	Core Barrel Length:	30
Well Name:	MPC 10-4 No. 1	Stop Coring:	8/28/2017	22:26	Bottom Depth Cut:	5,131.00	Coring Efficiency:	103.33%
County, State	Kemper County, Mississippi	Start TOH:	8/28/2017	22:30	Total Footage Cut:	31.00	Percent Recovered:	82.10%
Country:	USA	At Surface Date:	8/29/2017	4:00	Top Depth Recovered:	5,100.00	Mud Type:	WBM
Desorption Samples:	0	Processing Complete Date:	8/29/2017	5:45	Bottom Depth Recovered:	5,125.45	Mud Weight:	9.10
Whole Core Samples	0	Plugs:	0		Footage Recovered:	25.45	Mud Samples:	0

Tube Number	Top Depth, Feet	Bottom Depth, Feet	Core Containment	Tube Length, Feet	Extruded Length, Feet	Comments	
1	5,100.00	5,103.00	Liner	3.00		5,100.00	3/8" Chip Sample Taken from top of tube
2	5,103.00	5,106.00	Liner	3.00		5,103.00	3/8" Chip Sample Taken from top of tube
3	5,106.00	5,109.00	Liner	3.00		5,106.00	3/8" Chip Sample Taken from top of tube
4	5,109.00	5,112.00	Liner	3.00		5,109.00	3/8" Chip Sample Taken from top of tube
5	5,112.00	5,115.00	Liner	3.00		5,112.00	3/8" Chip Sample Taken from top of tube
6	5,115.00	5,118.00	Liner	3.00		5,115.00	3/8" Chip Sample Taken from top of tube
7	5,118.00	5,121.00	Liner	3.00		5,118.00	3/8" Chip Sample Taken from top of tube
8	5,121.00	5,124.00	Liner	3.00		5,121.00	3/8" Chip Sample Taken from top of tube
9	5,124.00	5,125.05	Liner	1.05		5,124.00	3/8" Chip Sample Taken from top of tube
10	5,125.05	5,125.45	Liner	0.40		5,125.05	3/8" Chip Sample Taken from top of tube



Wellsite Core Inventory

HH-95968

Core Number: 6

		Date	Time (24hr)				
Operator Name:	Advanced Resources International Inc.	Start Coring:	8/29/2017	9:28	Top Depth Cut:	5,131.00	Core Barrel Length: 30
Well Name:	MPC 10-4 No. 1	Stop Coring:	8/29/2017	9:32	Bottom Depth Cut:	5,137.00	Coring Efficiency: 20.00%
County, State	Kemper County, Mississippi	Start TOH:	8/29/2017	9:45	Total Footage Cut:	6.00	Percent Recovered: 76.67%
Country:	USA	At Surface Date:	8/29/2017	15:00	Top Depth Recovered:	5,131.00	Mud Type: WBM
Desorption Samples:	0	Processing Complete Date:	8/29/2017	17:00	Bottom Depth Recovered:	5,135.60	Mud Weight: 9.10
Whole Core Samples	0	Plugs:	0		Footage Recovered:	4.60	Mud Samples: 0

Tube Number	Top Depth, Feet	Bottom Depth, Feet	Core Containment	Tube Length, Feet	Extruded Length, Feet	Comments
1	5,131.00	5,134.00	Liner	3.00		
2	5,134.00	5,134.50	Liner	0.50		
3	5,134.50	5,135.60	Box	1.10		Boxed Shoe (Rubble)



HH-95968

Operator Name: Advanced Resources International Inc.

Well Name: MPC 10-4 No. 1

Location: Kemper County, Mississippi, USA

Date	Activity Log & Status Notes	Initials
8/23/2017	07:45 - Spoke with Co. Man Dale. Rig had 20 out of 30' cut. Advised to mobilize ASAP. 08:17 - Robert Javadian and Kevin Milstead departed Houston with truck, trailer and all equipment. 19:30 - Arrived at location just as shoe was removed from bottom of inner tube. Checked in, unloaded, and set up processing equipment to start work on Core 1. 21:30 - Started processing Core 1. Core was under gauge and received more epoxy than expected) 23:00 - Finished processing Core 1 (26.7') and loading all samples into rock vault for climate control. 23:30 - Checked out with co. man and went to hotel. Rig just finished cement bond log and was preparing to RIH for Core 2	
8/24/2017	15:00 - Bit depth 3500' - POOH with Core 2. (Cut 10') 16:30 - Arrived on location 18:00 - Finished processing Core 2 (7.65'). Rig was already back on bottom to drill ahead to next core point ~5100'.	
8/25/2017	15:30 - Spoke with Co. man Dale. Rig had to make a bit trip at 3800' after encountering a thicker than anticipated chert bed	
8/26/2017	06:00 - Current Depth 4200' 16:00 - Current Depth 4500'. Rig had to make BHA trip due to hole angle deviation. Rig POOH to LD packed hole assembly and PU pendulum assembly to walk back deviated hole.	
8/27/2017	12:00 - Standby while finished drilling to core point.	
8/28/2017	00:13 - Rig reached bottom and started cutting Core 3. 00:41 - Finished coring - Core 3 cut 1' / min. - Started out of hole with 30' cut 04:00 - Arrived on location for Core 3. 06:00 - Core 3 surfaced. 08:15 - Finished processing Core 3 (27.5') 11:30 - Rig reached bottom and started cutting Core 4. 12:00 - Rig finished cutting Core 4 and started out of hole with 31' cut. 16:30 - Arrived on location 17:00 - Core 4 surfaced. 18:15 - Finished processing Core 4 (30.45') 21:50 - Rig Reach bottom and started cutting Core 5. 22:27 - Rig finished cutting Core 5 and started out of hole with 31' cut.	
8/29/2017	03:00 - Arrived on location for Core 5. 04:30 - Core 5 surfaced. 05:45 - Finished processing Core 5 (25.45')	
8/30/2017	08:00 - Went to location to load up truck and pick up trailer. 08:45 - Arrived at location 10:00 - Left location with core and equipment 20:45 - Shut down journey back to Houston in Longview, Tx	
8/31/2017	08:45 - Continue journey back to Houston. 16:50 - Dropped off core in refrigerated storage at Fallbrook location.	

Devilbiss Coring Service

Blanchard, Okla. • (405) 392-2515

CORING LOG

Core No. 3
 Core Engineer V. Devilbiss

Section

Date 9-28-17
 Well Name MPC 10-4-31

WELL INFORMATION

Company API / MPC
 Contractor W.T. Dyer #17
 County Keener State MS
 Formation Name PALM 4
 Mud Wt. 9.0 Vis. 40
 Type _____ W.L. 9.2
 Pump psi On _____ Off _____
 Liner Size _____ Strokes _____

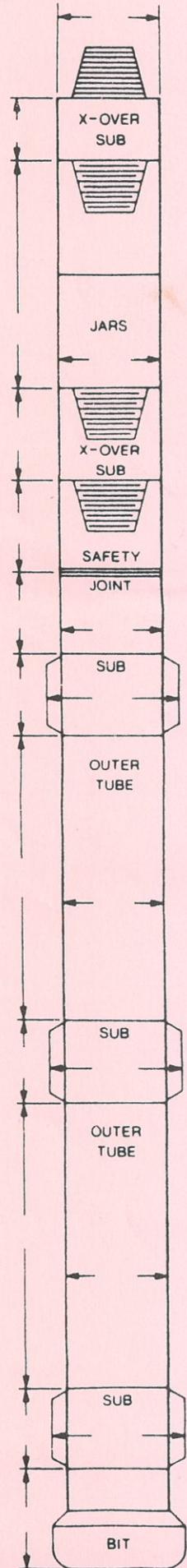
EQUIPMENT

Core Barrel No. _____
 Size 6 3/4 x 4 x 30
 FT _____ PL _____ AL X
 Core Bit No. 8 1/2 0119628
 Size 8 1/2 x 4 Type _____
 Previous Ftg. 40
 Ftg. This Core 30
 Total Footage 70

PERFORMANCE

Conv X Other _____
 Depth of Core - Finish 50.69
 Start 50.38
 Core Recovered 27.5
 Footage Cored _____
 % Recovery 91.90
 Core Time 6 HR
 Core Catcher Type CONU

NO FEET CORED	INTERVAL	PENETRATION RATE MINUTES PER FOOT <u>12.48</u>																		OPERATING CONDITIONS			
		1	2	3	4	5	6	7	8	9	10	15	20	30	40	50	60	70	80	90	WEIGHT	ROTATING RPM	FLUID GPM
0	50.38																						
1	39																						
2	40																				2-6	25-35	240
3	41																						
4	42																						
5	43																						
6	44																						
7	45																						
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Total Length _____

Devilbiss Coring Service

Blanchard, Okla. • (405) 392-2515

CORING LOG

Core No. 4

Core Engineer V. Devilbiss

Section _____

Date 8-28-17

Well Name MPC 10-4-31

WELL INFORMATION

Company ARE/MPC
 Contractor WT J&K #17
 County Kemper State MS
 Formation Name Paluxy
 Mud Wt. 9.1 Vis. 40
 Type _____ W.L. 8.2
 Pump psi On 350 Off 350
 Liner Size _____ Strokes 70

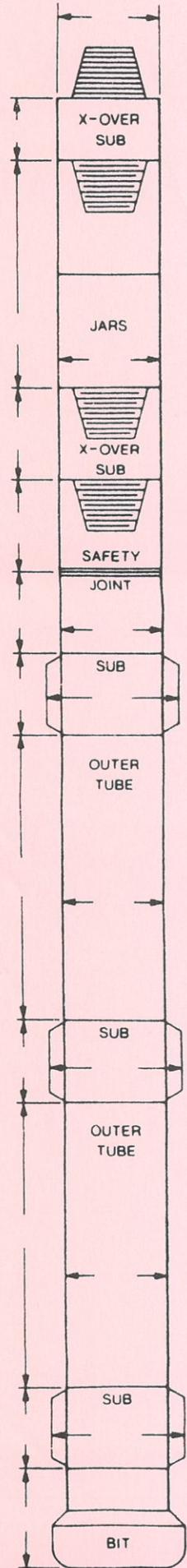
EQUIPMENT

Core Barrel No. _____
 Size 6 3/4 x 4 x 30
 FT _____ PL _____ AL X
 Core Bit No. 0119628
 Size 8 1/2 x 4 Type FD
 Previous Ftg. 70
 Ftg. This Core 31
 Total Footage 101

PERFORMANCE

Conv X Other _____
 Depth of Core - Finish 5099
 Start 5068
 Core Recovered 30.5
 Footage Cored 31
 % Recovery 98%
 Core Time 16 HR
 Core Catcher Type CONVI

NO FEET CORED	INTERVAL	PENETRATION RATE MINUTES PER FOOT																		OPERATING CONDITIONS		
		1	2	3	4	5	6	7	8	9	10	15	20	30	40	50	60	70	80	90	WEIGHT	ROTATING RPM
0	5068	11:24 AM 18.28 1201 PM																				
1	69	[Graph]																				
2	70	[Graph]																		2-7	30-35	210
3	71	[Graph]																				
4	72	[Graph]																				
5	73	[Graph]																				
6	74	[Graph]																				
7	75	[Graph]																				
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Total Length _____

Devilbiss Coring Service

Blanchard, Okla. • (405) 392-2515

CORING LOG

Core No. 5
 Core Engineer V.A. Devilbiss

Date 8-28-17
 Well Name MPC 10-11-31

Section

WELL INFORMATION

Company ARF/MPC
 Contractor WT Drilling #17
 County Kemper State MS
 Formation Name Paluxy
 Mud Wt. 9.1 Vis. 40
 Type _____ W.L. 8.2
 Pump psi On 340 Off 340
 Liner Size _____ Strokes 70

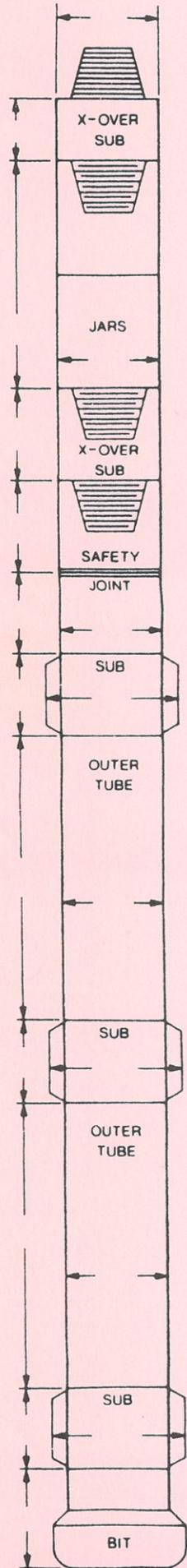
EQUIPMENT

Core Barrel No. _____
 Size 6 3/4 x 4 x 30
 FT _____ PL _____ AL X
 Core Bit No. 01196281
 Size 8 1/2 x 4 1/2 Type FD
 Previous Ftg. 101
 Ftg. This Core 31
 Total Footage 132

PERFORMANCE

Conv X Other _____
 Depth of Core - Finish 5131
 Start 5100
 Core Recovered 25.5
 Footage Cored 31
 % Recovery 82
 Core Time .5 HR
 Core Catcher Type _____

NO FEET CORED	INTERVAL	PENETRATION RATE MINUTES PER FOOT																		OPERATING CONDITIONS		
		2	3	4	5	6	7	8	9	10	15	20	30	40	50	60	70	80	90	WEIGHT	ROTATING RPM	FLUID GPM
0	5100	9:55 AM 10.76																				
1	1																			2-4	35	240
2	2																					
3	3																					
4	4																					
5	5105																					
6	6																					
7	7																					
8	8																					
9	9																					
10	5110																					
11	11																					
12	12																					
13	13																					
14	14																					
15	5115																					
16	16																					
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20	5120																					
21	21																					
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24	24																					
25	5125																					
26	26																					
27	27																					
28	28																					
29	29																					
30	5130																					
31	31	DEPTH CORRECTION TO MATCH PIPE FOOTAGE 10 + 15' N.J.																				
32																						
33																						
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Total Length _____

Devilbiss Coring Service

Blanchard, Okla. • (405) 392-2515

CORING LOG

Core No. 6

Core Engineer H. Devilbiss

Section _____

Date 8-29-17

Well Name MPC 10-4-31

WELL INFORMATION

Company ARC / MPC

Contractor WT 0019 #17

County Kemper State MS

Formation Name PA10x4

Mud Wt. 9.1 Vis. 40

Type _____ W.L. 8.2

Pump psi On 400 Off 400

Liner Size _____ Strokes _____

EQUIPMENT

Core Barrel No. _____

Size 6 3/4 x 4 x 30

FT _____ PL _____ AL X

Core Bit No. 0119628

Size 2 5/8 x 4 Type _____

Previous Ftg. 132

Ftg. This Core 6

Total Footage 138

PERFORMANCE

Conv X Other _____

Depth of Core - Finish 5137

Start 5131

Core Recovered 4.5

Footage Cored 6

% Recovery _____

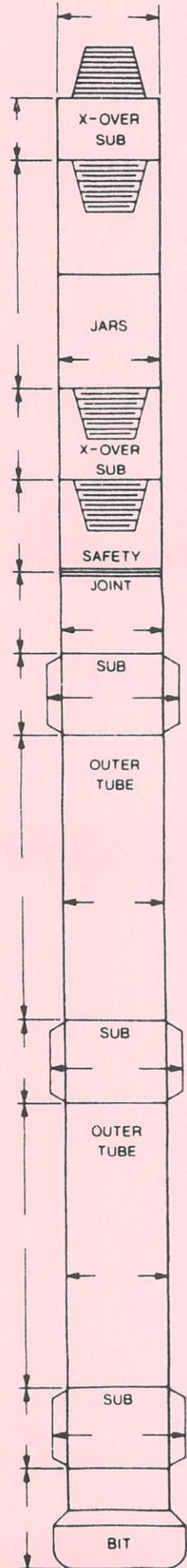
Core Time _____

Core Catcher Type CONV.

1 3/4
1/2
1/2
1/2
1/2

NO FEET CORED	INTERVAL	PENETRATION RATE MINUTES PER FOOT <u>9.32</u>																		OPERATING CONDITIONS		
		2	3	4	5	6	7	8	9	10	15	20	30	40	50	60	70	80	90	WEIGHT	ROTATING RPM	FLUID GPM
0	5131																					
1	32																					
2	33																					
3	34																					
4	35																					
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6	37																					
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Cable Jammed
10 x 15' p J.



Total Length _____