

# **NETL Life Cycle Inventory Data Process Documentation File**

Process Name:	Nulcear Power Plant, Decommissioning
Reference Flow:	1 piece/MWh of Nuclear Power Plant

**Brief Description:** This process encompasses the energy use for decommissioning of a

nuclear power plant and the corresponding emissions.

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Section I: Meta Data						
<b>Geographical Cover</b>	age:	US	Regio	n:	N/A	
Year Data Best Rep	resents:	1997				
Process Type: Installation F			Process (IP)			
Process Scope:		Gate-to-Gate Process (GG)				
Allocation Applied: No						
Completeness:	• •					
Flows Aggregated in	n Data Set:			·		
□ Process			☐ Energy P&D		☐ Material P&D	
Relevant Output Flo	ws Include	d in Data Set	:			
Releases to Air:	Greenhouse Gases		Criteria Air Pollutants		Other	
Releases to Water:	Releases to Water: Inorganic Emissions		Organic Emissions		Other	
Water Usage: Water Consumption			☐ Water Demand (throughput)			
Releases to Soil: Inorganic Releases		Organic Releases		Other		
Adjustable Process Parameters:					_	
•						
Tracked Input Flow	s:					
Concrete, ready mix, R-5-0 [Concrete_Cement			Concrete mix used for the decommissioning of the nuclear power plant			
Steel plate, BF (85% Recovery Rate) [Metals]			decon nuclea	nmissio ar pow	used for the coning of the er plant, % recycled	



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Diesel [Crude oil products] Diesel used for the

decommissioning of the nuclear power plant

Locomotive Transport of Waste [Non-material systems] Locomotive transport used

for the decommissioning of the nuclear power plant

**Tracked Output Flows:** 

Nuclear Power Plant, Decommissioning [Construction] Decommissioning of a

nuclear power plant

## **Section II: Process Description**

#### **Associated Documentation**

This unit process is composed of this document and the data sheet (DS) DS\_Stage3\_C\_Nuclear\_Power\_Plant\_Decommissioning\_2010.01.xls, which provides additional details regarding relevant calculations, data quality, and references.

## **Goal and Scope**

The scope of this unit process encompasses the raw materials, energy requirements, and transport necessary to decommission a nuclear power plant. The process is based on the reference flow of one piece of nuclear power plant per MWh electricity output, as described below and shown in **Figure 1**. This process is combined with other construction and operation processes to build LC Stage #3 to the Nuclear Power LCA.

## **Boundary and Description**

The decommissioning of a nuclear power plant is based on the 1997 decommissioning of the Yankee Rowe reactor, when it was shipped to a low-level waste disposal facility (YAEC 1997). Decommissioning materials included steel for shipping containers, steel rope for manipulation of the containers, and concrete for sealing of radioactive contaminated material in the containers.

Power plant decommissioning energy (diesel use by construction vehicles) was assumed to be 10% of installation energy. Air emissions from combustion of this diesel are included in the decommissioning unit process, as well as fugitive road dust from operation of the vehicles.

**Figure 1** provides an overview of the boundary of this unit process. Emissions related to the physical decommissioning of a nuclear power plant, aside from the diesel combustion (e.g., particle matter that is created while deconstructing the components of the power plant, including all disposal transportation emissions of these components), are not included in this study. Upstream emissions from the

production of raw materials used for the decommissioning of the power plant (e.g., concrete) are calculated outside the boundary of this unit process, based on proprietary profiles available within the GaBi model.

**Table 1** shows relevant properties and assumptions used to calculate the amount of steels and concrete in decommissioning one nuclear power plant. **Table 2** provides a summary of modeled input and output flows. Additional detail regarding input and output flows, including calculation methods, is contained in the associated DS sheet.

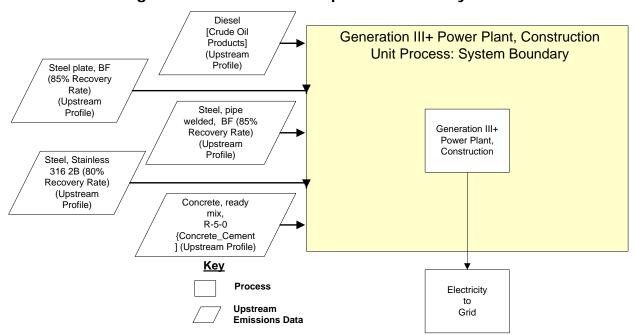


Figure 1. Unit Process Scope and Boundary

**Table 1: Properties of Process** 

Material Composition and Weights				
Material	Weight Reference			
Steel Container	90 tons/ reactor	YAEC 1997		
Steel Rope	20 tons/ reactor	YAEC 1997		
Concrete	80 tons/ reactor	YAEC 1997		

Table 2: Unit Process Input and Output Flows

Flow Name	Value	Units (Per Reference Flow)		
Inputs				
Steel plate, BF (85% Recovery Rate) [Metals]	3.024E-03	kg/MWh		
Concrete, ready mix, R-5-0 [Concrete_Cement]	2.199E-03	kg/MWh		
Locomotive Transport	1.776E+01	kg-km/MWh		

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Diesel [Crude oil product]	3.453E-01	kg/MWh
Outputs		
Nuclear Power Plant, Decommissioning [Construction]	1.00E+00	Piece/MWh
Mixed Waste (Hazardous or Radioactive)	1.00E-02	kg/MWh
Dust (PM10) [Particles to air]	6.02E-03	kg/MWh
Nitrogen dioxide [Inorganic emissions to air]	2.94E-02	kg/MWh
Carbon monoxide [Inorganic emissions to air]	6.33E-03	kg/MWh
Sulphur dioxide [Inorganic emissions to air]	1.93E-03	kg/MWh
Carbon dioxide [Inorganic emissions to air]	1.09E+00	kg/MWh
Volatile Organic Carbons [Organic emissions to air]	2.40E-03	kg/MWh

<sup>\*</sup> **Bold face** clarifies that the value shown *does not* include upstream environmental flows. Upstream environmental flows were added during the modeling process using GaBi modeling software, as shown in Figure 1.

#### **Embedded Unit Processes**

None.

## References

YAEC 1997 Yankee Atomic Electric Company (YAEC), 1997. Large Component

Removal/ Shipping.

http://www.yankeerowe.com/decommissioning\_removal.html

(Accessed July 29, 2010)



## **Section III: Document Control Information**

Date Created: November 11, 2010

**Point of Contact:** Timothy Skone (NETL), Timothy.Skone@NETL.DOE.GOV

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