

Company: Advanced Resources International Inc.

Well: MPC 26-5 #1

Field: Wildcat

County: Kemper State: Mississippi

County: Kemper
Field: Wildcat
Location: 1783' FNL 816' FWL
Well: MPC 26-5 #1
Company: Advanced Resources International Inc.

BOREHOLE PROFILE

1783' FNL 816' FWL	Elev.:	K.B.	397.00 ft
		G.L.	385.00 ft
		D.F.	396.00 ft
Permanent Datum:	Ground Level	Elev.:	385.00 ft
Log Measured From:	Kelly Bushing	12.00 ft	above Perm.Datum
Drilling Measured From:	Kelly Bushing		
API Serial No.	Section:	Township:	Range:
23-069-20013	26	9S	14E

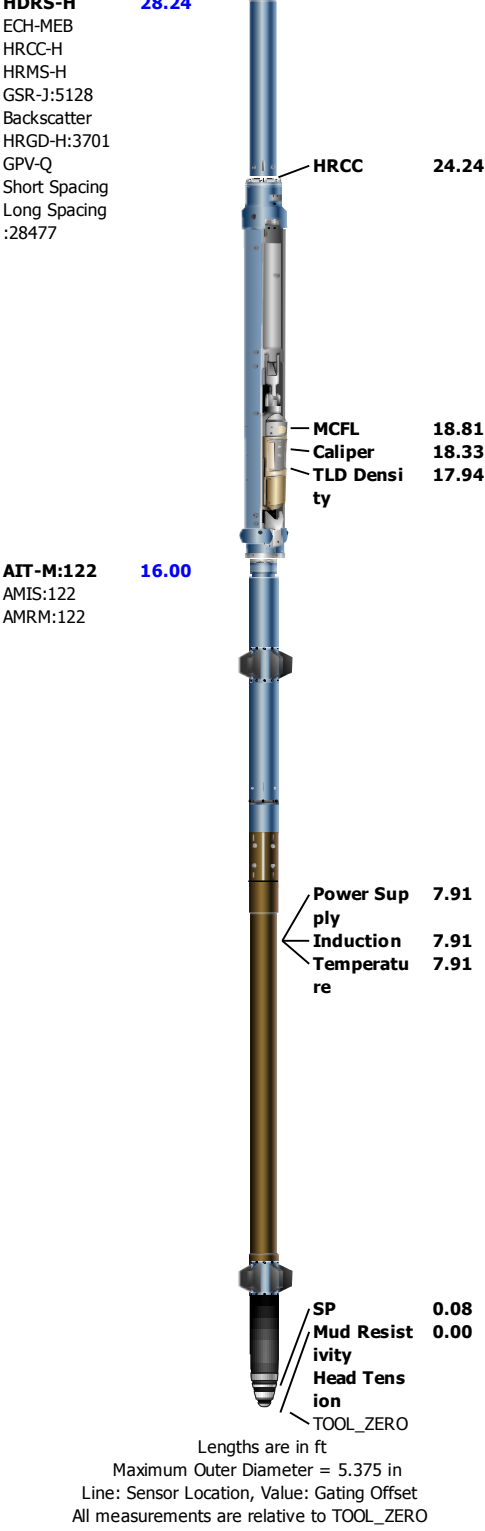
Logging Date	31-May-2017		
Run Number	Trip 1 Run 1		
Depth Driller	2489.00 ft		
Schlumberger Depth	2489.00 ft		
Bottom Log Interval			
Top Log Interval	100.00 ft		
Casing Driller Size @ Depth	16 in @ 89.00 ft		
Casing Schlumberger	100 ft		
Bit Size	12.25 in		
Type Fluid In Hole	Water Based Mud		
D U M	Density	9.1 lbm/gal	34 s
	Fluid Loss	PH	8.5
	Source of Sample		
RM @ Meas Temp	3.08 ohm.m @ 77 degF		
RMF @ Meas Temp	2.31 ohm.m @ 77 degF		
RMC @ Meas Temp	4.62 ohm.m @ 77 degF		
Source RMF	RMC	Calculated	
RM @ BHT	RMF @ BHT	1.18 @ 212 0.88 @ 212	
Max Recorded Temperatures			
Circulation Stopped	Time	31-May-2017 17:00:00	
Logger on Bottom	Time	01-Jun-2017 00:30:00	
Unit Number	Location:	2135 Laurel, MS	
Recorded By	Mark Butler		
Witnessed By			

Disclaimer

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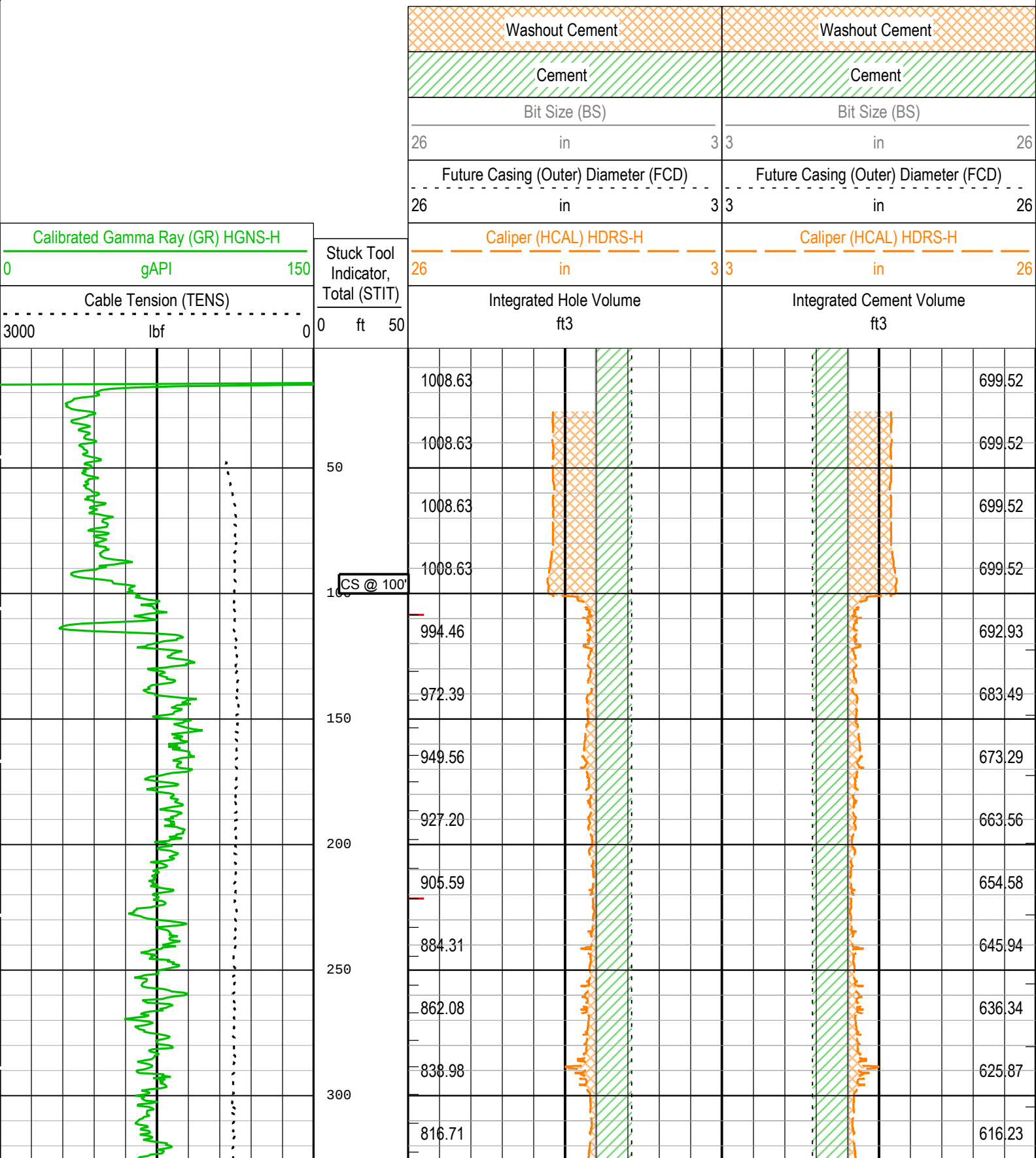


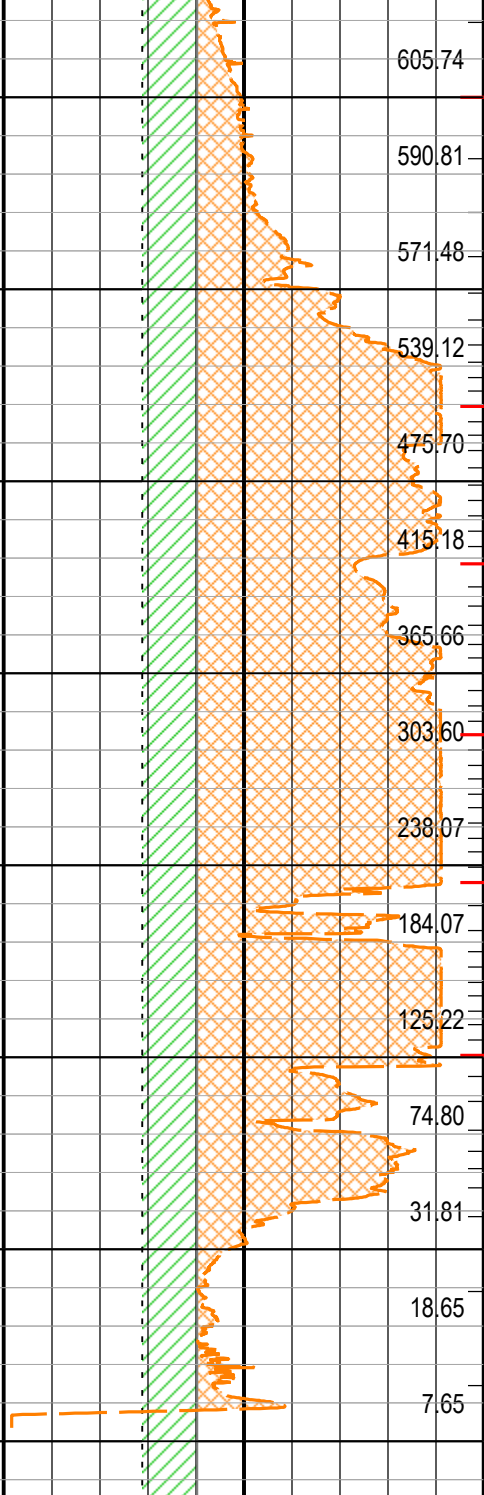
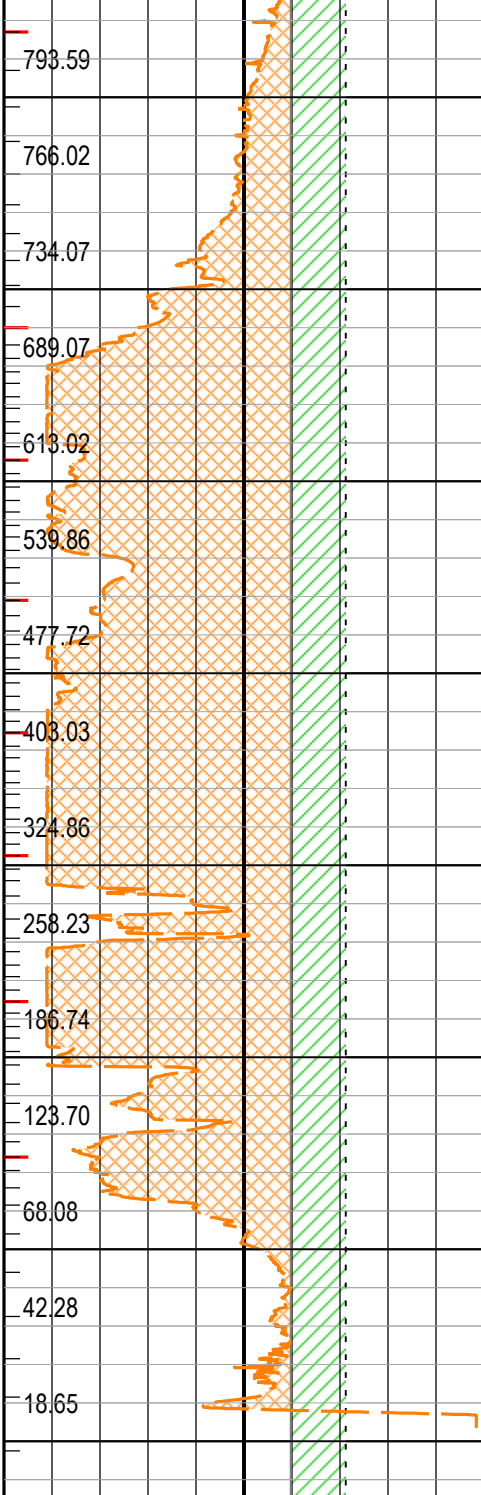
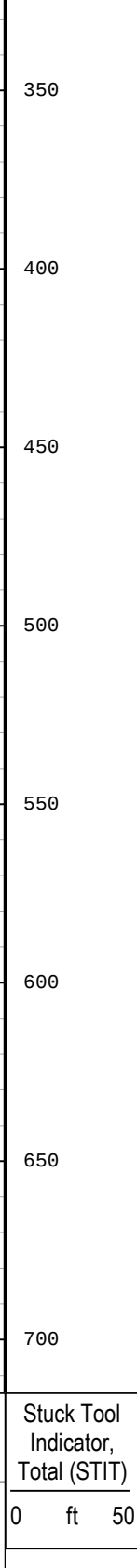
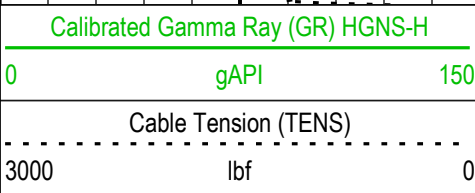
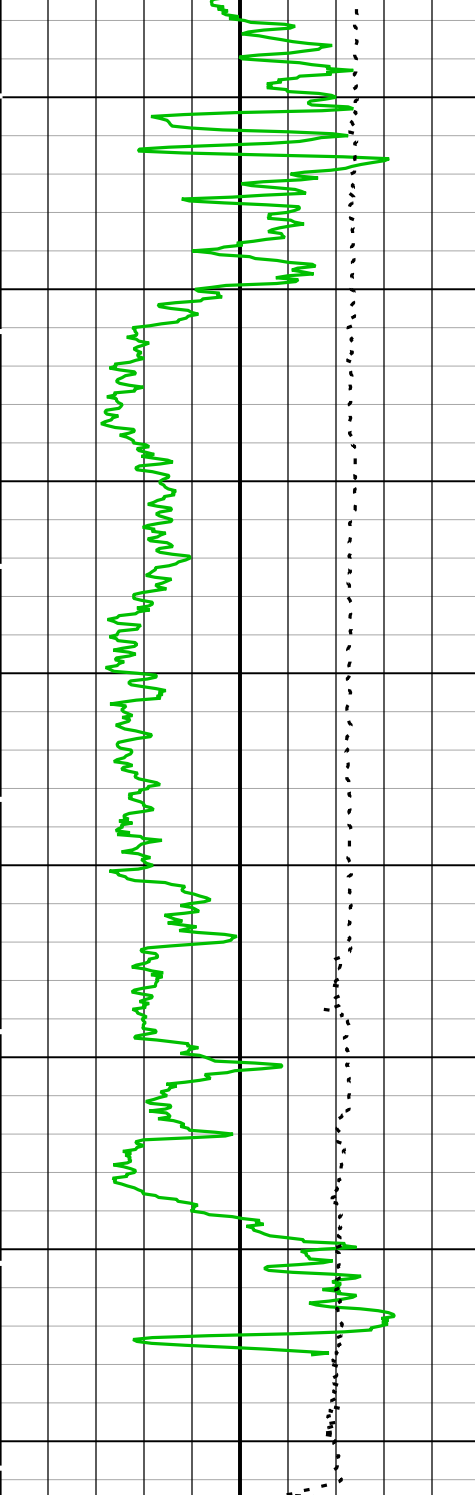
Depth Summary

	Trip 1 Run 1		
Depth Measuring Device			
Type	IDW-JA		
Serial Number	6145		
Calibration Date	11-Feb-2017		
Calibrator Serial Number			
Calibration Cable Type	7-46-AXS		
Wheel Correction 1	-0.02		
Wheel Correction 2	-3.96		
Tension Device			
Type	CMTD-R/A		

Depth Correction 0in
TENS WLWorkflow 6in
TIME_1900 WLWorkflow 0.1in

— IHV - Integrated Hole Volume every 10.00 (ft3)
— IHV - Integrated Hole Volume every 100.00 (ft3)
ICV - Integrated Cement Volume every 10.00 (ft3)
ICV - Integrated Cement Volume every 100.00 (ft3)
TIME_1900 - Time Marked every 60.00 (s)





Washout Cement		
Cement		
Bit Size (BS)		
26	in	3 3
Future Casing (Outer) Diameter (FCD)		
26	in	3 3
Caliper (HCAL) HDRS-H		
26	in	3 3
Integrated Hole Volume ft3		

Washout Cement		
Cement		
Bit Size (BS)		
26	in	3 3
Future Casing (Outer) Diameter (FCD)		
26	in	3 3
Caliper (HCAL) HDRS-H		
26	in	3 3
Integrated Cement Volume ft3		

TIME_1900 - Time Marked every 60.00 (s)

ICV - Integrated Cement Volume every 100.00 (ft3)

— IHV - Integrated Hole Volume every 100.00 (ft3)

| IHV - Integrated Hole Volume every 10.00 (ft3)

Description: Format: Log (Borehole Profile) Index Scale: 2 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 01-Jun-2017 01:05:16

Channel Processing Parameters

Trip 1 Run 1: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	12.25	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	100	ft
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	16	in
FCD	Future Casing (Outer) Diameter	WLSESSION	9.625	in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	

Tool Control Parameters

Trip 1 Run 1: Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

Company:

Advanced Resources International Inc.

Well:

MPC 26-5 #1

Field:

Wildcat

County:

Kemper

State:

Mississippi

Schlumberger

BOREHOLE PROFILE