

Denbury Onshore LLC										Daily Drilling										Date6/2/2009									
5100 Tennyson Parkway, Suite 3000										Summary										Rpt. No. 7									
Plano , TX 75022																													
Well Name		CFU CO2 31F-1 #1 Inj				AFE No.				DI0908936CAP				Proposed Depth		10600													
County, St		Franklin, MS		Foreman		Dale Barnett						Proposed Depth		10600															
Sec.31		Tnshp. 7N		Rge. 1E		Rig -		David New # 16		Spud		5/29/2009		KO Depth-		0													
Location -FR SE/C of SEC 31 Go N Along East Line						ToolPushed						KO Date-																	
Phone 1601-757-1651				Phone 2				User - 1				User - 2																	
Casing		Date		Size		Weight		Grade		Set Depth		Casing Top		Shoe -		TOL-EMW													
1. Conductor		5/20/2009		16.000		75.00		J-55		60.00		18.00																	
3. Surface		5/30/2009		9.625		36.00		J-55		2029.11		18.00																	
Rpt T.		02 - Drilling				Rpt T. ActivityDrlg ahead @ 6939'.																							
Drilling Days		4		Depth TVD -		6839		PBTd -		0		Accidents																	
Drill Depth		6939		Ftg Drld. -		2808		Weathe		Crews																			
Next Day		Drill ahead, Wiper Trip, Drill ahead.										Pollution																	
AFE -		\$1,400,000		Daily Costs -		\$32,591		Cum Cost		\$252,774		Daily Mud -		\$4,715		Cum		\$16,689											
Daily		23.00		Rotating:		23.00		Trips:		0.00		Circulating:		0.00		Down:		0.50		Other:		0.50							
Cum		56.50		Rotating:		56.50		Trips:		8.50		Circulating:		2.50		Down:		0.50		Other:		99.00							
Hrs		Operations										Start		End Depth		Run													
0.50		Service Rig.										4131.00		4131.00		2													
21.00		Drill F/ 4131' to 6801' , = 2670' @ 127 f.p.h.										4131.00		6801.00		2													
0.50		C/O Gasket in Stand Pipe.										6801.00		6801.00		2													
2.00		Drill F/ 6801' to 6939'										6801.00		6939.00		2													
24.00		Remarks																											
Service Rig. Drill F/ 4131' to 6801' , C/O Gasket in Standpipe, Drill F/ 6801' to 6939'.																													
Dept	Time	Wt In	Wt	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand														
4691	10:00	9.00	0.00	33	6	2	2/5/0	20.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%														
MBT	pH	Pm	Pf	Mf	Cl		Ca	ES	Pom	Lime	Total	CaCl2	EDTA	O/W	Mud														
15.0	9.00	0.00	0.25	0.00	1000		20	0	0.00	0.00	0	0	0.00		0														
Water	LCM	ECD		FL																									
0	0.0	0.0		Temp																									
Remarks																													
Make -		Reed		Type -		MSX 516M		Size		8 3/4		Serial		121396		Jet TFA		0.77											
Bit No.		BHA		Jet Size		Dept		Dept		Cum		Drlg		Cum		T		B		G		WO		Torqu		Rot.		Mot.	
No.						h In		h Out		Ftg.		Hrs.		Hrs.		I / O						B		e		RP		RPM	
2		2		12/12/12/12/12/12/0		2029		6939		4910		38.5		38.5		/						12		0		65		170	
WOB -		10000		Rot RPM -		65		Motor RPM -		173		Torque -		0		ROP-						122.09							
Drag Up -		175000		Hook Load-		170000		Press. On		2400		BOP				Next Test													
Drag		165000		Over Pull		5000		Press. Off		2100		Last Insp-				Last Drill Date-													
Pumps No		Liner		Stroke		SPM		GPM		BPM		Pressure		Slow Pump Data (SPM - Pressure)															
1		6		10		75		262		6.24		2400		0		0		0		0		0		0		0			
2		6		10		75		262		6.24		2400		0		0		0		0		0		0		0			
Last Survey		MD		Angle		Direction		TVD		SEC		N or -S		E or - W		DLS													
6/2/2009		6895		0.20		99.00		6894.57		-17.86		-17.86		10.89		0.08													
BHA		Length		Mud Addition		Qty		Inventory		Qty.		Companies		Qty.															
Bit - PDC -		0.90		Claytrol		1		Barite		835		David New		1															
Motor		31.65		Gel		86		Caustic		58		David New		2															
Teledrift		15.32		Quebracho		2		Claytrol		0		David New		8															
Stab - string		5.75						Gel		206		Denbury		1															
Drill collar		31.08						Quebracho		5		Total -		12															
Stab - string		5.71						Rig Fuel Usage		3366																			
Drill collar		152.15						Sapp		20																			

HWDP	546.23
Jar	28.90
HWDP	336.32
Total Length	1154.01