

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022		Daily Drilling Summary		Date - 7/7/2009 Rpt. No. - 28	
Well Name - CFU CO2 31F-3 #1 (BEG)		AFE No. DR0908969CAP		Proposed Depth MD - 10828	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31		Tnshp. 7N		Rge. 1E	
Rig - David New # 16		Spud Date- 6/12/2009		KO Depth- 0	
Location - FR SE/C of SEC 31 go north along east line 589'		ToolPusher-		KO Date-	
Phone 1 601-757-1651		Phone 2		User - 1	
User - 2					
Rpt T. Activity- 06 - Trips		Rpt T. Activity Description - Tih W/ Core Barrel Assy.			
Drilling Days - 26		Depth TVD - 10420		PBTD - 0	
Drill Depth - 10420		Ftg Drld. - 0		Weather -	
Next Day Operations - Tih to 10420', Cut 90' Core, Pooh, L/D Core.		Pollution -			
AFE - \$1,300,000		Daily Costs - \$59,019		Cum Cost - \$1,015,396	
Daily Mud - \$28,738		Cum Mud - \$156,541			
Daily Drilling: 0.00		Rotating: 0.00		Trips: 13.00	
Cum Drilling: 291.50		Rotating: 291.50		Trips: 95.00	
Circulating: 1.50		Down: 9.00		Other: 0.50	
Cum Drilling: 291.50		Rotating: 291.50		Trips: 95.00	
Circulating: 15.50		Down: 29.00		Other: 241.00	
Hrs		Operations		Start DepthEnd Depth Run	
1.50		Circulate & Condition Mud, Build & Pump Slug.		10420.00 10420.00 6	
8.00		Pooh (SLM) L/D Stabs, one 8" DC, Teledrift & B/S.		10420.00 10420.00 6	
0.50		Service Rig.		10420.00 10420.00 NIH	
9.00		C/O Drawworks, Brake Blocks & repair water leak on Drum Flange.		10420.00 10420.00 NIH	
5.00		P/U Core Barrel assy. & Tih.		10420.00 10420.00 7	
24.00		Remarks			
Circulate & Condition Mud, Pooh, L/D Stabs & Bit, C/O Drawworks brake blocks & repair water leak on Drum Flange, P/U 8 1/2" Core Bit & Core Barrel Assy.					
Depth	Time	Wt In	Wt Out	Vis	PV
10420	10:00	9.80	9.80	48	17
MBT	pH	Pm	Pf	Mf	CI
15.0	9.50	0.00	0.25	0.00	1800
Water Lost	LCM	ECD	FL	Temp	Remarks
0	0.0	0.0	142		
WOB -	15K	Rot RPM -	95	Motor RPM -	0
Drag Up -	3E+05	Hook Load-	286000	Press. On Bottom-	2450
Drag Down-	3E+05	Over Pull -	6000	Press. Off Bottom	2450
Pumps No	Liner Size	Stroke	SPM	GPM	BPM
1	6	10	86	300	7.14
2	6	10	86	300	7.14
Pressure	Slow Pump Data (SPM - Pressure)				
0	0	0	0	0	0
0	0	0	0	0	0
BHA	Length	Mud Addition	Otv	Inventory	Oty.
Bit - Core - PDC	1.42	Barite	20	All - Temp	25
Stab - string	4.01	Rig Fuel Usage	894	Aluminum Ste	1
Other	26.01	W.O. Defoam	3	Barite	1660
Stab - string	4.00			Benex	7
Total Length -	35.44			Caustic	127
				Gel	413
				Ligco	224
				MD	2
				Mil-plug	32
				Milcarb	140
				Milpac	45
				New Drill HP	67
				Rig Fuel Usage	4787
				Sapp	6
				Sulfatrol	111
				Unical	42
				W.O. Defoam	14
				W.O. Defoam	10
				Xanplex D	40

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Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$200	\$2,800
INT - BITS & MILLS	ID-5500002	Reed Hycalog	Bit # 6	\$9,500	\$12,700
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$36,400
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$132,006
INT - DOWNHOLE EQ	ID-5600009	Allis Chalmers Rental	5 1/4" Hex Kelly & Drive Bus	\$58	\$132,006
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$132,006
INT - DOWNHOLE EQ	ID-5600009	Weatherford	5" Drill Pipe, 5" HWDP & rel	\$1,408	\$132,006
INT - DOWNHOLE EQ	ID-5600009	Smith (Services) Inter	Drilling Jar Rental	\$300	\$132,006
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$313,595
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$28,738	\$155,119
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$57,894
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$57,894
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$57,894
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$57,894
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$57,894
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$57,894
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$57,894
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$57,894
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$57,894
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	1741 Gallons of Diesel used	\$1,741	\$65,857
Total Intangible Drilling Costs:				\$59,019	\$956,525
Total Well Costs:				\$59,019	\$1,015,396