

Denbury Onshore LLC										Daily Drilling Summary										Date - 7/4/2009																			
5100 Tennyson Parkway, Suite 3000																				Rpt. No. - 25																			
Plano , TX 75022																																							
Well Name - CFU CO2 31F-3 #1 (BEG)										AFE No. DR0908969CAP										Proposed Depth MD - 10828																			
County, St - Franklin, MS										Foreman - Dale Barnett										Proposed Depth TVD- 10700																			
Sec. 31 Tnshp. 7N										Rge. 1E Rig - David New # 16										Spud Date- 6/12/2009 KO Depth- 0																			
Location - FR SE/C of SEC 31 go north along east line 589'										ToolPusher-										KO Date-																			
Phone 1 601-757-1651										Phone 2										User - 1 User - 2																			
Casing		Date		Size		Weight		Grade		Set Depth		Casing Top		Shoe -EMW		TOL-EMW																							
1. Conductor		5/21/2009		20.000		94.00		J-55		60.00		0.00																											
3. Surface		6/14/2009		13.375		54.50		J-55		2007.00		18.00																											
Rpt T. Activity- 02 - Drilling										Rpt T. Activity Description - Drilling ahead @ 9354'																													
Drilling Days - 23										Depth TVD - 9354 PBTD - 0										Accidents -																			
Drill Depth - 9354										Ftg Drld. - 358 Weather -										Crews -																			
Next Day Operations - Drill Ahead, break over mud while drilling ahead to core point.										Pollution -																													
AFE - \$1,300,000										Daily Costs - \$26,327										Cum Cost - \$844,340																			
Daily Drilling: 21.50										Rotating: 21.50										Trips: 2.00																			
Cum Drilling: 247.00										Rotating: 247.00										Trips: 82.00																			
Hrs										Operations										Start DepthEnd Depth Run																			
2.00 Finish Tih, P/U Kelly, Safety wash & ream 60' to bottom.																				8996.00 8996.00 6																			
0.50 Service Rig.																				8996.00 8996.00 6																			
21.50 Drill F/ 8996' to 9354' = 358' @ 17 f.p.h.																				8996.00 9354.00 6																			
24.00										Remarks																													
Finish Tih, P/U Kelly, Safety wash & ream 60' to bottom.										Service Rig.																													
Drill F/ 8996' to 9354' = 358' @ 17 f.p.h.																																							
Depth		Time		Wt In		Wt Out		Vis		PV		YP		Gels		FL		HTFL		FC		HTFC		Solid		Water		Oil		Sand									
9030		10:00		9.05		9.10		35		11		7		2/5/0		11.0		0.0		2		0.00		4.5%		95.5%		0.0%		0.1%									
MBT		pH		Pm		Pf		Mf		Cl		Ca		ES		Pom		Lime		Total Sal.		CaCl2		EDTA		O/W Ratio		Mud Lost											
20.0		9.20		0.00		0.15		0.00		1200		20		0		0.00		0.00		0		0		0.00				0											
Water Lost		LCM		ECD		FL Temp		Remarks																															
0		0.0		0.0		120																																	
Make - Reed										Type - MSX716M										Size - 12 1/4																			
Bit No. BHA										Jet Size										Serial No. 220411																			
No.										Depth Depth Cum Drlg Cum T B G WOB Torque Rot. Mot.																													
6 6										11/11/11/11/10/10/10/0										8996 10420 1424 66.00 66.00 /										15 15000 100 0									
WOB - 15K										Rot RPM - 95										Motor RPM -										Torque - 13000									
Drag Up - 3E+05										Hook Load- 275000										Press. On Bottom- 2000										BOP Days -									
Drag Down- 3E+05										Over Pull - 5000										Press. Off Bottom 2000										Last Insp- ROP- 16.65									
Pumps No										Liner Size										Stroke										SPM									
1										6										10										85									
2										6										10										85									
Last Survey Date										MD										Angle										Direction									
7/6/2009										10262										0.50										344.00									
BHA										Length										Mud Addition										Otv									
Bit - PDC - fixe										1.15										Barite										130									
Sub - bit										5.01										Caustic										3									
Teledrift										9.78										Rig Fuel Usage										1684									
SPIRAL COLL										61.74																													
Stab - string										5.47																													
SPIRAL COLL										31.09																													
Stab - string										4.42																													
SPIRAL COLL										30.68																													
Sub - X/O										2.35																													
Drill collar										184.86																													
HWDP										91.44																													
Jar										28.70																													
HWDP										790.40																													
Total Length - 1247.09																																							
</																																							

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022			Daily Drilling Summary		Date - 7/4/2009 Rpt. No. - 25
Well Name - CFU CO2 31F-3 #1 (BEG)			AFE No. DR0908969CAP		Proposed Depth MD - 10828
County, St - Franklin, MS			Foreman - Dale Barnett		Proposed Depth TVD- 10700
Sec. 31 Tnshp. 7N Rge. 1E Rig - David New # 16			Spud Date- 6/12/2009		KO Depth- 0
Location - FR SE/C of SEC 31 go north along east line 589'			ToolPusher-		KO Date-
Phone 1 601-757-1651			Phone 2		User - 1
					User - 2
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$200	\$2,200
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$32,500
INT - DOWNHOLE EQ	ID-5600009	Weatherford	5" Drill Pipe, 5" HWDP & rel	\$1,408	\$111,846
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$111,846
INT - DOWNHOLE EQ	ID-5600009	Allis Chalmers Rental	5 1/4" Hex Kelly & Drive Bus	\$58	\$111,846
INT - DOWNHOLE EQ	ID-5600009	Smith (Services) Inter	Drilling Jar Rental	\$300	\$111,846
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$111,846
INT - DOWNHOLE EQ	ID-5600009	Baker Hughes Inteq	7 3/4" Straight Hole Mud Mot	\$3,400	\$111,846
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$277,595
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$2,426	\$76,132
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$51,234
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$51,234
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$51,234
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$51,234
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$51,234
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$51,234
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$51,234
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$51,234
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$51,234
INT - MATERIAL TRAN	ID-5600407	Ace Transportation	Deliver Mud Motor & Backha	\$808	\$17,818
INT - MATERIAL TRAN	ID-5600407	PBS Service & Supply	Deliver Rental Elevators & M	\$653	\$17,818
Total Intangible Drilling Costs:				\$26,327	\$785,469
Total Well Costs:				\$26,327	\$844,340

Denbury Onshore LLC

5100 Tennyson Parkway, Suite 3000

Plano , TX 75022

Daily Drilling

Summary

Date - 7/5/2009

Rpt. No. - 26

Well Name - CFU CO2 31F-3 #1 (BEG)

County, St - Franklin, MS

Sec. 31

Location - FR SE/C of SEC 31 go north along east line 589'

Phone 1 601-757-1651

AFE No. DR0908969CAP

Foreman - Dale Barnett

Tnshp. 7N

FR SE/C of SEC 31 go north along east line 589'

Phone 2

Proposed Depth MD - 10828

Proposed Depth TVD- 10700

KO Depth- 0

KO Date-

User - 1

User - 2

Rig - David New # 16

Spud Date- 6/12/2009

ToolPusher-

Casing

Date

Size

Weight

Grade

Set Depth

Casing Top

Shoe -EMW

TOL-EMW

1. Conductor

5/21/2009

20.000

94.00

J-55

60.00

0.00

3. Surface

6/14/2009

13.375

54.50

J-55

2007.00

18.00

Rpt T. Activity- 02 - Drilling

Drilling Days - 24

Drill Depth - 9891

Next Day Operations - Drill ahead to core point while preparing mud for coring, Circulate

Rpt T. Activity Description - Drill ahead @ 9891'

Depth TVD - 9891

Ftg Drld. - 537

Pollution -

PBTD - 0

Weather -

Crews -

AFE - \$1,300,000

Daily Costs - \$46,315

Cum Cost - \$890,655

Daily Mud - \$10,989

Cum Mud - \$88,543

Daily Drilling: 22.00

Rotating: 22.00

Trips: 0.00

Circulating: 0.00

Down: 1.50

Other: 0.50

Cum Drilling: 269.00

Rotating: 269.00

Trips: 82.00

Circulating: 13.00

Down: 20.00

Other: 240.00

Hrs

Operations

Start Depth

End Depth

Run

0.50

Service Rig.

9354.00

9354.00

6

4.50

Drill F/ 9354' to 9483' = 129' @ 29 f.p.h.

9354.00

9483.00

6

1.50

Circulate with one pump & Rotate off bottom while change belts on # 3 Engine.

9483.00

9483.00

6

17.50

Drill F/ 9483' to 9891' = 408' @ 23 f.p.h.

9483.00

9891.00

6

24.00

Remarks

Service Rig. Drill F/ 9354' to 9483' = 129' @ 29 f.p.h.

Circulate with one pump & Rotate off bottom while change belts on # 3 Engine.

Drill F/ 9483' to 9891' = 408' @ 23 f.p.h.

Depth

Time

Wt In

Wt Out

Vis

PV

YP

Gels

FL

HTFL

FC

HTFC

Solid

Water

Oil

Sand

9630

10:00

9.10

9.10

35

12

8

3/6/0

10.0

0.0

2

0.00

4.5%

95.5%

0.0%

0.1%

MBT

pH

Pm

Pf

Mf

Cl

Ca

ES

Pom

Lime

Total Sal.

CaCl2

EDTA

O/W Ratio

Mud Lost

15.0

9.50

0.00

0.25

0.00

1400

20

0

0.00

0.00

0

0

0.00

0

Water Lost

LCM

ECD

FL Temp

Remarks

0

0.0

0.0

120

Make - Reed

Bit No. BHA

No.

6

Type - MSX716M

Jet Size

11/11/11/11/10/10/10/0

Size - 12 1/4

Depth In

8996

Serial No. 220411

T

/

Jet TFA - 0.60

WOB

15

Torque

15000

Rot. RPM

100

Mot. RPM

0

WOB - 15K

Rot RPM - 95

Motor RPM - 0

Torque - 13000

ROP- 24.41

Drag Up - 3E+05

Hook Load- 286000

Press. On Bottom- 2200

BOP Days -

Next Test Date-

Drag Down- 3E+05

Over Pull - 6000

Press. Off Bottom 2200

Last Insp-

Last Drill Date-

Pumps No

Liner Size

Stroke

SPM

GPM

BPM

Pressure

Slow Pump Data (SPM - Pressure)

1

6

10

85

297

7.07

2200

0

0

0

0

0

2

6

10

85

297

7.07

2200

0

0

0

0

0

Last Survey Date

MD

Angle

Direction

TVD

SEC

N or -S

E or - W

DLS

7/6/2009

10262

0.50

344.00

10261.45

25.96

25.96

-40.57

1.14

BHA

Length

Mud Addition

Otv

Inventory

Otv.

Bit - PDC - fixe

1.15

Caustic

12

All - Temp

25

Sub - bit

5.01

Ligco

28

Barite

1600

Teledrift

9.78

Rig Fuel Usage

2420

Benex

7

SPIRAL COLL

61.74

Caustic

87

Stab - string

5.47

Gel

392

SPIRAL COLL

31.09

Ligco

202

Stab - string

4.42

MD

2

SPIRAL COLL

30.68

Mil-plug

32

Sub - X/O

2.35

Milcarb

630

Drill collar

184.86

Milpac

22

HWDP

91.44

New Drill HP

39

Jar

28.70

Rig Fuel Usage

1683

HWDP

790.40

Sapp

6

Total Length - 1247.09

Sulfatrol

111

Unical

42

W.O. Defoam

10

Xanplex D

35

Denbury Onshore LLC		Daily Drilling		Date - 7/5/2009	
5100 Tennyson Parkway, Suite 3000		Summary		Rpt. No. - 26	
Plano , TX 75022					
Well Name - CFU CO2 31F-3 #1 (BEG)		AFE No. DR0908969CAP		Proposed Depth MD - 10828	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31		Tnshp. 7N	Rge. 1E	Rig - David New # 16	KO Depth- 0
Location - FR SE/C of SEC 31 go north along east line 589'		ToolPusher-		KO Date-	
Phone 1 601-757-1651		Phone 2		User - 1	User - 2
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$200	\$2,400
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$33,800
INT - CONTR LABOR (ID-5500106	R W Delaney Constru	Used extra Dozer to Keep lo	\$1,586	\$26,742
INT - DOWNHOLE EQ	ID-5600009	Allis Chalmers Rental	5 1/4" Hex Kelly & Drive Bus	\$58	\$118,566
INT - DOWNHOLE EQ	ID-5600009	Baker Hughes Inteq	7 3/4" Straight Hole Mud Mot	\$3,400	\$118,566
INT - DOWNHOLE EQ	ID-5600009	Smith (Services) Inter	Drilling Jar Rental	\$300	\$118,566
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$118,566
INT - DOWNHOLE EQ	ID-5600009	Weatherford	5" Drill Pipe, 5" HWDP & rel	\$1,408	\$118,566
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$118,566
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$289,595
INT - DRILLING MUD	ID-5600040	Richard E. Johnson In	Diesel used in Mud System	\$1,239	\$85,882
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$9,750	\$85,882
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$53,454
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$53,454
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$53,454
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$53,454
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$53,454
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$53,454
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$53,454
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$53,454
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$53,454
INT - MATERIAL TRAN	ID-5600407	R W Delaney Constru	Load & Hauled 4 1/2" Drill Pi	\$7,704	\$25,522
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	1800 Gallons of Diesel used	\$3,596	\$60,094
Total Intangible Drilling Costs:				\$46,315	\$831,784
Total Well Costs:				\$46,315	\$890,655

Denbury Onshore LLC

5100 Tennyson Parkway, Suite 3000

Plano , TX 75022

Daily Drilling

Summary

Date - 7/6/2009

Rpt. No. - 27

Well Name - CFU CO2 31F-3 #1 (BEG)

County, St - Franklin, MS

Sec. 31

Tnshp. 7N

Location - FR SE/C of SEC 31 go north along east line 589'

Phone 1 601-757-1651

AFE No. DR0908969CAP

Foreman - Dale Barnett

Rge. 1E

Rig - David New # 16

ToolPusher-

User - 1

Proposed Depth MD - 10828

Proposed Depth TVD- 10700

KO Depth- 0

KO Date-

User - 2

Casing

Date

Size

Weight

Grade

Set Depth

Casing Top

Shoe -EMW

TOL-EMW

1. Conductor

5/21/2009

20.000

94.00

J-55

60.00

0.00

3. Surface

6/14/2009

13.375

54.50

J-55

2007.00

18.00

Rpt T. Activity- 05 - Condition Mud & Cir

Rpt T. Activity Description - Circulate & 10420'

Drilling Days - 25

Depth TVD - 10420

PBTD - 0

Accidents -

Drill Depth - 10420

Ftg Drld. - 529

Weather -

Crews -

Next Day Operations - Circulate & Cond Mud, Pooh, C/O Drawworks Brake Blocks, P/U

Pollution -

AFE - \$1,300,000

Daily Costs - \$65,722

Cum Cost - \$956,377

Daily Mud - \$39,260

Cum Mud - \$127,803

Daily Drilling: 22.50

Rotating: 22.50

Trips: 0.00

Circulating: 1.00

Down: 0.00

Other: 0.50

Cum Drilling: 291.50

Rotating: 291.50

Trips: 82.00

Circulating: 14.00

Down: 20.00

Other: 240.50

Hrs

Operations

Start Depth

End Depth

Run

0.50

Service Rig.

9891.00

9891.00

6

22.50

Drill F/ 9891' to 10420' = 529' @ 24 f.p.h.

9891.00

10420.00

6

1.00

Circulate & Condition Mud.

10420.00

10420.00

6

24.00

Remarks

Service Rig. Drill F/ 9891' to 10420' = 529' @ 24 f.p.h. Circulate & Condition Mud.

Depth

Time

Wt In

Wt Out

Vis

PV

YP

Gels

FL

HTFL

FC

HTFC

Solid

Water

Oil

Sand

9982

10:00

9.20

9.40

46

16

14

3/7/0

8.0

16.0

2

3.00

5.0%

95.0%

0.0%

0.1%

MBT

pH

Pm

Pf

Mf

Cl

Ca

ES

Pom

Lime

Total Sal.

CaCl2

EDTA

O/W Ratio

Mud Lost

17.5

9.50

0.00

0.25

0.00

2000

20

0

0.00

0.00

0

0

0.00

0

Water Lost

LCM

ECD

FL Temp

Remarks

0

0.0

0.0

146

Make - Reed

Type - MSX716M

Size - 12 1/4

Serial No. 220411

Jet TFA - 0.60

Bit No. BHA

Jet Size

Depth Depth Cum Drlg Cum T B G WOB Torque Rot. Mot.

No.

In Out Ftg. Hrs. Hrs. I / O

RPM RPM

6

6

11/11/11/11/10/10/10/0

8996

10420

1424

66.00

66.00

/

15

15000

100

0

WOB - 15K

Rot RPM - 95

Motor RPM - 0

Torque - 13000

ROP- 23.51

Drag Up - 3E+05

Hook Load- 286000

Press. On Bottom- 2450

BOP Days -

Next Test Date-

Drag Down- 3E+05

Over Pull - 6000

Press. Off Bottom 2450

Last Insp-

Last Drill Date-

Pumps No

Liner Size

Stroke

SPM

GPM

BPM

Pressure

Slow Pump Data (SPM - Pressure)

1

6

10

86

300

7.14

2450

0

0

0

0

0

0

2

6

10

86

300

7.14

2450

0

0

0

0

0

0

Last Survey Date

MD

Angle

Direction

TVD

SEC

N or -S

E or - W

DLS

7/6/2009

10262

0.50

344.00

10261.45

25.96

25.96

-40.57

1.14

BHA

Length

Mud Addition

Otv

Inventory

Otv.

Bit - PDC - fixe

1.15

Caustic

20

All - Temp

25

Sub - bit

5.01

Ligco

118

Aluminum Ste

1

Teledrift

9.78

Rig Fuel Usage

2913

Barite

1680

SPIRAL COLL

61.74

Benex

7

Stab - string

5.47

Caustic

127

SPIRAL COLL

31.09

Gel

420

Stab - string

4.42

Ligco

224

SPIRAL COLL

30.68

MD

2

Sub - X/O

2.35

Mil-plug

32

Drill collar

184.86

Milcarb

560

HWDP

91.44

Milpac

51

Jar

28.70

New Drill HP

79

HWDP

790.40

Rig Fuel Usage

5681

Total Length - 1247.09

Sapp

6

Sulfatrol

111

Unical

42

W.O. Defoam

10

Xanplex D

47

Denbury Onshore LLC		Daily Drilling		Date - 7/6/2009	
5100 Tennyson Parkway, Suite 3000		Summary		Rpt. No. - 27	
Plano , TX 75022					
Well Name - CFU CO2 31F-3 #1 (BEG)		AFE No. DR0908969CAP		Proposed Depth MD - 10828	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31	Tnshp. 7N	Rge. 1E	Rig - David New # 16	Spud Date- 6/12/2009	KO Depth- 0
Location - FR SE/C of SEC 31 go north along east line 589'			ToolPusher-	KO Date-	
Phone 1 601-757-1651		Phone 2	User - 1	User - 2	
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$200	\$2,600
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$35,100
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$125,286
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$125,286
INT - DOWNHOLE EQ	ID-5600009	Baker Hughes Inteq	7 3/4" Straight Hole Mud Mot	\$3,400	\$125,286
INT - DOWNHOLE EQ	ID-5600009	Weatherford	5" Drill Pipe, 5" HWDP & rel	\$1,408	\$125,286
INT - DOWNHOLE EQ	ID-5600009	Smith (Services) Inter	Drilling Jar Rental	\$300	\$125,286
INT - DOWNHOLE EQ	ID-5600009	Allis Chalmers Rental	5 1/4" Hex Kelly & Drive Bus	\$58	\$125,286
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$301,595
INT - DRILLING MUD	ID-5600040	Richard E. Johnson In	900 gallons of Diesel used in	\$1,798	\$124,583
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$37,462	\$124,583
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$55,674
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$55,674
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$55,674
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$55,674
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$55,674
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$55,674
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$55,674
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$55,674
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$55,674
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	2013 Gallons of Diesel used	\$4,022	\$64,116
Total Intangible Drilling Costs:				\$65,722	\$897,506
Total Well Costs:				\$65,722	\$956,377