

Denbury Onshore LLC				Daily Drilling Summary				Date - 6/23/2009								
5100 Tennyson Parkway, Suite 3000								Rpt. No. - 14								
Plano, TX 75022																
Well Name - CFU CO2 31F-3 #1 (BEG)				AFE No. DR0908969CAP				Proposed Depth MD - 10828								
County, St - Franklin, MS				Foreman - Dale Barnett				Proposed Depth TVD - 10700								
Sec. 31		Tnshp. 7N		Rge. 1E		Rig - David New # 16		Spud Date - 6/12/2009		KO Depth - 0						
Location - FR SE/C of SEC 31 go north along east line 589'								ToolPusher -		KO Date -						
Phone 1 601-757-1651				Phone 2				User - 1		User - 2						
Casing		Date		Size		Weight		Grade		Set Depth						
1. Conductor		5/21/2009		20.000		94.00		J-55		60.00						
3. Surface		6/14/2009		13.375		54.50		J-55		2007.00						
										Casing Top Shoe -EMW TOL-EMW						
Rpt T. Activity - 19 - Fishing				Rpt T. Activity Description - P/U Fishing Assy.												
Drilling Days - 12				Depth TVD - 7134				PBTD - 0								
Drill Depth - 7134				Ftg Drld. - 0				Weather -								
Next Day Operations - Tih, Latch Fish, Circulate, Jar Free, Pooh Shuck same, Tih, Pooh				Pollution -												
AFE - \$1,300,000				Daily Costs - \$43,451				Cum Cost - \$453,154								
								Daily Mud - \$2,211								
								Cum Mud - \$48,779								
Daily Drilling: 0.00		Rotating: 0.00		Trips: 0.00		Circulating: 0.00		Down: 0.00		Other: 24.00						
Cum Drilling: 135.00		Rotating: 135.00		Trips: 28.50		Circulating: 7.50		Down: 15.00		Other: 150.00						
Hrs		Operations								Start DepthEnd Depth Run						
3.50		P/U 9 1/2" Overshot dressed with 6 1/4" Grapple, 6 1/2" Pack-Off, Oil, Bumper Jars, 9 6 1/2" Dc's, Tih to TOF @ 515'.								7134.00 7134.00 3						
1.00		Latch Fish, P/U to 100K, set down to 50K P/U fish un-latched, un-able to re-latch fish, Pooh, C/O Grapple to 6 1/8".								7134.00 7134.00 3						
0.50		Tih, Latch Fish @ 515', Broke Circulation, Jarred same free.								7134.00 7134.00 3						
6.00		Pooh with fish, shuck same Continue Pooh with fish (143 joints = 4509') Tof # 3 + - 5024'.								7134.00 7134.00 3						
2.50		M/U 9 1/2" Overshot, Dressed with 6 1/8" Spiral Grapple, 6 1/2" Pack-Off, Oil, Bumper jars, Accellarators, 9 6 1/2" Dc's,								7134.00 7134.00 3						
4.50		Tih, Check every Connection.								7134.00 7134.00 3						
1.50		P/U Kelly, Break circulation, wash over top of fish @ 4730' Latch same, Pull freeW/ 10K Over final string wt. (Gained 8K string wt), Circulate & Pump 10 bbl slug.								7134.00 7134.00 3						
4.00		Pooh with 2nd Fish, Shuck same, L/D Overshot & fishing jars.								7134.00 7134.00 3						
0.50		Pooh with fish (15 joints = 473')								7134.00 7134.00 3						
24.00		Remarks														
P/U Overshot w/ grapple, Tih Latch fish @ 515', overshot slipped, Pooh, C/O Grapple, Tih to 515', Latch Fish, Jarred free, Gained 74K, Circulate & Pooh, Shuck fish L.O.F = 4509', T.O.F. @ + - 5024', M/U Fishing Assy, Tih Latch fish @ 4730, Circulate, Pooh, Shuck same, L.O.F = 473', T.O.F LIH + - 5024'																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
7134	10:00	9.10	9.15	33	8	4	2/4/0	11.0	0.0	2	0.00	4.5%	95.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost		
15.0	9.20	0.00	0.15	0.00	2400	20	0	0.00	0.00	0	0	0.00		0		
Water Lost		LCM		ECD		FL Temp		Remarks								
0		0.0		0.0		120										
Make - Reed		Type - MSX716M		Size - 12 1/4		Serial No. 219314		Jet TFA - 0.91								
Bit No.	BHA	Jet Size		Depth		Depth Cum		Drig Cum		T	B	G	WOB	Torque	Rot.	Mot.
No.	No.			In	Out	Ftg.	Hrs.	Hrs.	I / O							
3	3	13/13/13/13/13/13/0		6050	7134	1084	40.00	40.00	/							
WOB - 10K		Rot RPM - 70		Motor RPM - 137		Torque - 0		ROP - 0.00								
Drag Up - 2E+05		Hook Load - 185000		Press. On Bottom - 2500		BOP Days -		Next Test Date -								
Drag Down - 2E+05		Over Pull - 5000		Press. Off Bottom 2250		Last Insp -		Last Drill Date -								
Pumps No		Liner Size	Stroke	SPM	GPM	BPM	Pressure	Slow Pump Data (SPM - Pressure)								
1		6	10	85	297	7.07	2500	0	0	0	0	0	0	0	0	
2		6	10	85	297	7.07	2500	0	0	0	0	0	0	0	0	
Last Survey Date		MD	Angle	Direction		TVD	SEC	N or -S	E or -W	DLS						
6/22/2009		7114	0.10	315.00		7113.72	1.83	1.83	-23.83	0.16						
BHA		Length	Mud Addition	Otv	Inventory		Otv.									
Bit - PDC - fixe		0.86	Rig Fuel Usage	602	All - Temp		25									
Motor		27.98			Barite		1690									
Teledrift		9.80			Benex		13									
SPIRAL COLL		31.09			Caustic		54									
Stab - string		5.48			Gel		319									
SPIRAL COLL		30.73			Ligco		230									
Stab - string		5.19			MD		5									
SPIRAL COLL		30.73			Mil-plug		32									
Sub - X/O		2.35			Milcarb		490									
Drill collar		183.25			New Drill HP		46									
HWDP		91.44			Rig Fuel Usage		5185									
Jar		28.70			Sapp		12									
HWDP		790.40			Sulfatrol		137									
Total Length - 1238.00					Unical		50									
					Xanplex D		36									

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				User - 2	
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$18,200
INT - DOWNHOLE EQ	ID-5600009	White Sand Rentals	36 Joints of 4 1/2" HWDP	\$600	\$48,632
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$48,632
INT - DOWNHOLE EQ	ID-5600009	Baker Hughes Inteq	7 3/4" Straight Hole Mud Mot	\$3,400	\$48,632
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$48,632
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$145,595
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$2,211	\$48,519
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$26,814
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$26,814
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$26,814
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$26,814
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$26,814
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$26,814
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$26,814
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$26,814
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$26,814
INT - FISHING TOOLS	ID-5600051	Eastern Fishing & Ren	1st day Fishing Supervisor	\$1,500	\$18,944
INT - FISHING TOOLS	ID-5600051	Eastern Fishing & Ren	Fishing Tools & Supervision.	\$17,444	\$18,944
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	602 Gallons of Diesel used i	\$1,222	\$30,572
Total Intangible Drilling Costs:				\$43,451	\$394,283
Total Well Costs:				\$43,451	\$453,154