

Denbury Onshore LLC						Daily Drilling				Date6/3/2009						
5100 Tennyson Parkway, Suite 3000						Summary				Rpt. No. 8						
Plano , TX 75022																
Well Name		CFU CO2 31F-1 #1 Inj			AFE No.		DI0908936CAP		Proposed Depth		10600					
County, St		Franklin, MS		Foreman		Dale Barnett		Proposed Depth		10600						
Sec.31		Tnshp. 7N		Rge. 1E		Rig - David New # 16		Spud		5/29/2009						
Location -FR SE/C of SEC 31 Go N Along East Line				ToolPushe		KO Date-		KO Depth- 0								
Phone 1601-757-1651		Phone 2		User - 1		User - 2										
Casing		Date		Size		Weight		Grade		Set Depth						
Casing Top		Shoe -		TOL-EMW												
1. Conductor		5/20/2009		16.000		75.00		J-55		60.00						
3. Surface		5/30/2009		9.625		36.00		J-55		2029.11						
Rpt T.		02 - Drilling		Rpt T. Activity		Drlg Ahead @ 8388'										
Drilling Days		5		Depth TVD - 8388		PBTd - 0		Accidents								
Drill Depth		8388		Ftg Drld. - 1449		Weathe		Crews								
Next Day		Drill ahead.		Pollution												
AFE - \$1,400,000		Daily Costs - \$40,500		Cum Cost		\$293,274		Daily Mud - \$4,543		Cum \$21,232						
Daily		16.50		Rotating: 16.50		Trips: 5.50		Circulating: 1.50		Down: 0.00						
Cum		73.00		Rotating: 73.00		Trips: 14.00		Circulating: 4.00		Down: 0.50						
Hrs		Operations		Start		End Depth		Run								
0.50		Rig Service & Safety Mtg.		6939.00		6939.00		2								
9.50		Drill F/ 6939' to 7851'. = 912' @ 96 f.p.h.		6939.00		7851.00		2								
1.50		Circulate hole clean, build & pump slug.		7851.00		7851.00		2								
5.50		Perform wiper trip into casing shoe @ 2029' & back to 7811', fill pipe every 30 stands, P/U kelly & safety wash 40' to bottom, No fill (Spotted Drag of 15 to 50K over F/ 7000' up to 5000', no drag on Tih)		7851.00		7851.00		2								
7.00		Drill F/ 7851' to 8388' = 537' @ 77 f.p.h.		7851.00		8388.00		2								
24.00		Remarks														
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Dept	Time	Wt In	Wt	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
7370	10:00	9.20	0.00	33	8	4	2/4/0	18.4	0.0	2	0.00	5.0%	95.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total	CaCl2	EDTA	O/W	Mud		
15.0	9.20	0.00	0.20	0.00	1800	20	0	0.00	0.00	0	0	0.00		0		
Water	LCM	ECD	FL	Remarks												
Temp																
0	0.0	0.0	0													
Make - Reed	Type - MSX 516M			Size		8 3/4		Serial		121396		Jet TFA		0.77		
Bit No.	BHA	Jet Size			Dept	Dept	Cum	Drlg	Cum	T	B	G	WO	Torqu	Rot.	Mot.
No.					h In	h Out	Ftg.	Hrs.	Hrs.	I / O			B	e	RP	RPM
2	2	12/12/12/12/12/12/0			2029	8388	6359	55.0	55.0	/			15	0	65	170
WOB -	14000	Rot RPM - 65		Motor RPM -		164		Torque - 0		ROP-		87.82				
Drag Up -	200000	Hook Load-		195000		Press. On		2500		BOP		Next Test				
Drag	190000	Over Pull		5000		Press. Off		2200		Last Insp-		Last Drill Date-				
Pumps No	Liner	Stroke		SPM		GPM		BPM		Pressure		Slow Pump Data (SPM - Pressure)				
1	6	10		71		248		5.90		2500		0		0		0
2	6	10		71		248		5.90		2500		0		0		0
Last Survey	MD	Angle		Direction		TVD		SEC		N or -S		E or - W		DLS		
6/3/2009	8190	1.80		301.00		8189.30		-1.42		-1.42		2.54		0.72		
BHA	Length	Mud Addition		Qty		Inventory		Qty.		Companies		Qty.				
Bit - PDC -	0.90	Benex		5		Barite		1235		David New		1				
Motor	31.65	Caustic		4		Benex		20		David New		2				

Teledrift	15.32	Gel	86	Caustic	54	David New	8
Stab - string	5.75			Claytrol	1	Denbury	1
Drill collar	31.08			Gel	330	Total -	12
Stab - string	5.71			Quebracho	5		
Drill collar	152.15			Rig Fuel Usage	3366		
HWDP	546.23			Sapp	20		
Jar	28.90						
HWDP	336.32						
Total Length	1154.01						