

Denbury Onshore LLC

Daily Drilling Summary

Date6/1/2009

5100 Tennyson Parkway, Suite 3000

Rpt. No. 6

Plano , TX 75022

Well NameCFU CO2 31F-1 #1 InjAFE No. DI0908936CAPProposed Depth10600

County, StFranklin, MSForemanDale BarnettProposed Depth10600

Sec.31Tnshp. 7NRge. 1ERig -David New # 16Spud5/29/2009KO Depth-0

Location -FR SE/C of SEC 31 Go N Along East LineToolPushedKO Date-

Phone 1601-757-1651Phone 2User - 1User - 2

CasingDateSizeWeightGradeSet DepthCasing TopShoe -TOL-EMW

1. Conductor5/20/200916.00075.00J-5560.0018.00

3. Surface5/30/20099.62536.00J-552029.1118.00

Rpt T. 02 - DrillingRpt T. ActivityDrlg ahead @ 4131'.

Drilling Days3Depth TVD - 4131PBTBTD - 0Accidents

Drill Depth4131Ftg Drld. - 2102WeatheCrews

Next DayDrill ahead.Pollution

AFE - \$1,400,000Daily Costs - \$20,330Cum Cost \$220,183Daily Mud - \$0Cum \$11,974

Daily15.50Rotating: 15.50Trips: 3.00Circulating: 0.00Down: 0.00Other: 5.50

Cum33.50Rotating: 33.50Trips: 8.50Circulating: 2.50Down: 0.00Other: 98.50

HrsOperationsStartEnd DepthRun

0.50R/D Rebel Testers.2029.002029.00NIH

3.00P/U Bha #2 & Tih to 1970'.2029.002029.002

3.50R/U Boots Smith Rig Levelers, Level Structure & Derrick, R/D Rig Leveling crew & Equipment.2029.002029.002

1.00P/U Kelly, Fill Pipe, Drill Cement, Float Equipment & 10' of new formation.2029.002029.002

0.50Circulate & test formation to 10.5 ppg EMW with 220 psi on top of 8.4 ppg @2029.002029.002

15.50Drill 8 3/4" Hole F/ 2039' to 4131'. 2102' @ 135 f.p.h.2029.004131.002

24.00Remarks

R/D Bop Testers, M/U Bha #2, Tih to 1970', R/U Boots Smith Rig Leveling crew & Equipment, Level Derrick & Structure

R/D, Drill cement, float equipment & 10' of new formation, Circulate & test formation to 10.5 ppg EMW (OK) Drill F/

Dept	Time	Wt In	Wt	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4131	6:00	8.80	0.00	30	6	7	3/5/0	16.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total	CaCl2	EDTA	O/W	Mud	
15.0	9.00	0.00	0.10	0.00	400	20	0	0.00	0.00	0	0	0.00		0	
Water	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												

Make - ReedType - DS103Size 12 1/4Serial 103975Jet TFA 0.63

Bit No. BHAJet SizeDept Dept Cum Drlg Cum T B G WO Torqu Rot. Mot.

No.h In h Out Ftg. Hrs. Hrs. I / O B e RP RPM

1111/11/11/11/11/11/002029202918.018.00 / 01501000

WOB - 8000Rot RPM - 60Motor RPM - 173Torque - 0ROP-135.61

Drag Up - 125000Hook Load- 123000Press. On2000BOPNext Test

Drag120000Over Pull2000Press. Off1750Last Insp-Last Drill Date-

Pumps NoLinerStrokeSPMGPMBPMPressureSlow Pump Data ( SPM - Pressure )

1610752626.242000000000

2610752626.242000000000

Last SurveyMDAngleDirectionTVDSECN or -SE or - WDLS

5/30/200920142.1098.002013.76-8.12-8.120.350.57

BHALengthInventoryQty. CompaniesQty.

Bit - PDC -1.00Barite835David New1

Sub - bit3.90Caustic58David New2

Teledrift15.32Gel292David New8

Drill collar	31.04	Quebracho	7Denbury	1
Stab - string	6.07	Rig Fuel Usage	5050 <b>Total -</b>	12
Drill collar	29.61			
Stab - string	5.64			
Drill collar	122.54			
HWDP	913.29			
<b>Total Length</b>	1128.41			