

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano, TX 75022				Daily Drilling Summary				Date - 6/27/2009 Rpt. No. - 18							
Well Name - CFU CO2 31F-3 #1 (BEG)				AFE No. DR0908969CAP				Proposed Depth MD - 10828							
County, St - Franklin, MS				Foreman - Dale Barnett				Proposed Depth TVD - 10700							
Sec. 31		Tnshp. 7N		Rge. 1E		Rig - David New # 16		Spud Date- 6/12/2009		KO Depth- 0					
Location - FR SE/C of SEC 31 go north along east line 589'								ToolPusher-							
Phone 1 601-757-1651				Phone 2				User - 1		User - 2					
Casing		Date	Size	Weight	Grade	Set Depth	Casing Top	Shoe -EMW	TOL-EMW						
1. Conductor		5/21/2009	20.000	94.00	J-55	60.00	0.00								
3. Surface		6/14/2009	13.375	54.50	J-55	2007.00	18.00								
Rpt T. Activity- 09 - Cut Off Drilling Line						Rpt T. Activity Description - Cut Drill Line									
Drilling Days - 16		Depth TVD - 7134		PBTD - 0		Accidents -									
Drill Depth - 7134		Ftg Drld. - 0		Weather -		Crews -									
Next Day Operations - Finish Cut Drill Line, R/U L/D Machine, Tih W/ HWDP & 5"						Pollution -									
AFE - \$1,300,000		Daily Costs - \$24,172		Cum Cost - \$619,201		Daily Mud - \$0		Cum Mud - \$52,874							
Daily Drilling: 0.00		Rotating: 0.00		Trips: 7.00		Circulating: 0.00		Down: 0.50		Other: 16.50					
Cum Drilling: 135.00		Rotating: 135.00		Trips: 41.50		Circulating: 9.00		Down: 17.00		Other: 229.50					
Hrs		Operations						Start Depth	End Depth	Run					
1.50		P/U Bit, Bit Sub, Teledrift, finish Strap & Caliper BHA.						7134.00	7134.00	NIH					
0.50		R/U L/D Machine.						7134.00	7134.00	NIH					
0.50		C/O Break Out Cathead Line.						7134.00	7134.00	NIH					
4.00		P/U three 8" DC's, Stabilizer, three 6 3/4" DC's.						7134.00	7134.00	NIH					
3.00		P/U 13 3/8" JS 3 Storm Packer & Storm Valve Tih with same & set @ 90' with 30K string wt below Packer.						7134.00	7134.00	NIH					
5.00		Remove L/D Pole, Break Bop @ Wellhead, Raise & Turn same, Re-Stab, C/O Rams to 5", Torque Bop's.						7134.00	7134.00	NIH					
2.00		Test Pipe Rams, Break @ Wellhead, Bonnet Seals, Floor Valves to 3000 psi High, 250 psi Low.						7134.00	7134.00	NIH					
2.00		N/U Bell Nipple, Flowline & install Turnbuckles.						7134.00	7134.00	NIH					
3.00		Retrieve Packer, Break same down & Load on Truck.						7134.00	7134.00	NIH					
1.50		Pulled one stand of 6 3/4" Collars, One 8" DC, installed Stabilizer, Tih W/ same.						7134.00	7134.00	NIH					
1.00		Cut & Slip Drill Line.						7134.00	7134.00	NIH					
24.00		Remarks													
Strap & Caliper Bha, C/O Break out line on Cathead, P/U bit, B/S Teledrift, 4-8" DC's, Three 6 3/4" DC's, , P/U 13 3/8" JS-3 Storm Packer equipped with Storm Valve, set same @ 90', N/D, turn bop's, Change rams to 5", Turn & Re-Torque Bop's, Test same, Retrieve & L/D Packer, , Slip & Cut Drill Line.															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7134	10:00	9.20	9.20	36	10	5	2/5/0	11.4	0.0	2	0.00	4.5%	95.5%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
15.0	9.20	0.00	0.10	0.00	2400	20	0	0.00	0.00	0	0	0.00		0	
Water Lost		LCM	ECD	FL Temp	Remarks										
0		0.0	0.0	120											
Make - Reed		Type - DSX813M		Size - 12 1/4		Serial No. 216515		Jet TFA - 0.68							
Bit No.	BHA	Jet Size		Depth	Depth	Cum	Drig	Cum	T	B	G	WOB	Torque	Rot.	Mot.
	No.			In	Out	Ftg.	Hrs.	Hrs.	I/O						
5	5	11/11/11/11/10/10/10		7234	7336	102	10.00	10.00	/	0 0					
WOB - 10K		Rot RPM - 70		Motor RPM - 137		Torque - 0		ROP - 0.00							
Drag Up - 2E+05		Hook Load- 185000		Press. On Bottom- 2500		BOP Days -		Next Test Date-							
Drag Down- 2E+05		Over Pull - 5000		Press. Off Bottom 2250		Last Insp-		Last Drill Date-							
Pumps No	Liner Size	Stroke	SPM	GPM	BPM	Pressure	Slow Pump Data (SPM - Pressure)								
1	6	10	85	297	7.07	2500	0	0	0	0	0	0			
2	6	10	85	297	7.07	2500	0	0	0	0	0	0			
Last Survey Date		MD	Angle	Direction	TVD	SEC	N or -S	E or - W	DLS						
6/29/2009		7250	0.60	358.00	7249.72	2.63	2.63	-23.94	0.39						
BHA	Length	Mud Addition	Oty	Inventory		Oty.									
Bit - PDC - fixe	1.15	Rig Fuel Usage	631	All - Temp		25									
Motor	27.43			Barite		1510									
Teledrift	9.80			Benex		13									
SPIRAL COLL	30.87			Caustic		54									
Stab - string	5.47			Gel		285									
SPIRAL COLL	31.09			Ligco		230									
Stab - string	4.42			MD		5									
SPIRAL COLL	30.73			Mil-plug		32									
Sub - X/O	2.35			Milcarb		490									
Drill collar	184.86			New Drill HP		46									
HWDP	91.44			Rig Fuel Usage		2525									
Jar	28.70			Sapp		12									
HWDP	790.40			Sulfatrol		137									
Total Length - 1238.71				Unical		50									
				Xanplex D		36									

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Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense	
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$200	\$800	
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$23,400	
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$71,865	
INT - DOWNHOLE EQ	ID-5600009	Packers & Service To	Run JS 3 Storm Packer to N	\$6,967	\$71,865	
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$193,595	
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$36,438	
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$36,438	
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$36,438	
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$36,438	
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$36,438	
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$36,438	
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$36,438	
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$36,438	
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$36,438	
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	631 Gallons of Diesel used i	\$1,281	\$35,971	
Total Intangible Drilling Costs:				\$24,172	\$560,330	
Total Well Costs:				\$24,172	\$619,201	