

<b>Denbury Onshore LLC</b>				<b>Daily Drilling Summary</b>				<b>Date - 6/6/2009</b>							
5100 Tennyson Parkway, Suite 3000								<b>Rpt. No. - 11</b>							
Plano, TX 75022															
<b>Well Name -</b> CFU CO2 31F-1 #1 Inj				<b>AFE No.</b> DI0908936CAP				<b>Proposed Depth MD -</b> 10600							
<b>County, St -</b> Franklin, MS				<b>Foreman -</b> Dale Barnett				<b>Proposed Depth TVD-</b> 10600							
<b>Sec. 31</b>		<b>Tnshp. 7N</b>		<b>Rge. 1E</b>		<b>Rig -</b> David New # 16		<b>Spud Date-</b> 5/29/2009		<b>KO Depth-</b> 0					
<b>Location -</b> FR SE/C of SEC 31 Go N Along East Line 519' T								<b>ToolPusher-</b>							
<b>Phone 1</b> 601-757-1651				<b>Phone 2</b>				<b>User - 1</b>		<b>User - 2</b>					
<b>Casing</b>		<b>Date</b>		<b>Size</b>		<b>Weight</b>		<b>Grade</b>		<b>Set Depth</b>					
1. Conductor		5/20/2009		16.000		75.00		J-55		60.00					
3. Surface		5/30/2009		9.625		36.00		J-55		2029.11					
										<b>Casing Top</b>					
										<b>Shoe -EMW</b>					
										<b>TOL-EMW</b>					
<b>Rpt T. Activity-</b> 11 - Wire Line Logs				<b>Rpt T. Activity Description -</b> Logging											
<b>Drilling Days -</b> 8				<b>Depth TVD -</b> 10700				<b>PBTD -</b> 0							
<b>Drill Depth -</b> 10700				<b>Ftg Drld. -</b> 197				<b>Weather -</b>							
<b>Next Day Operations -</b> Finish Logging W/ Sonic Rih Shoot 85 cores, Pooh R/D, Tih test				<b>Pollution -</b>											
<b>AFE -</b> \$1,400,000		<b>Daily Costs -</b> \$27,314		<b>Cum Cost -</b> \$403,152		<b>Daily Mud -</b> \$4,189		<b>Cum Mud -</b> \$41,107							
<b>Daily Drilling:</b> 7.50		<b>Rotating:</b> 7.50		<b>Trips:</b> 6.50		<b>Circulating:</b> 3.00		<b>Down:</b> 0.00		<b>Other:</b> 7.00					
<b>Cum Drilling:</b> 122.00		<b>Rotating:</b> 122.00		<b>Trips:</b> 24.50		<b>Circulating:</b> 8.00		<b>Down:</b> 1.00		<b>Other:</b> 107.50					
<b>Hrs</b>		<b>Operations</b>								<b>Start DepthEnd Depth</b>					
0.50		Rig Service & Safety Mtg.								10503.00 10503.00					
7.50		Drill F/ 10503' to 10700'. = 197' @ 26 f.p.h.								10503.00 10700.00					
0.50		Circulate prior to Short Trip.								10700.00 10700.00					
1.00		Perform 10 stand Short Trip up to 9700' & back to 10673'.								10700.00 10700.00					
2.50		P/U Kelly, Safety wash to bottom @ 10,700' (No Fill on bottom), pump 45 bbl Hi-Vis sweep, Circulate hole clean & condition mud.								10700.00 10700.00					
5.50		Pump slug, Pooh, L/D Stabs, Teledrift & Bit.								10700.00 10700.00					
6.50		R/U Schl. EWL, Rih W/ Triple Combo, Tag @ 10636', Pull over 1500 lbs Pooh Logging to casing shoe, Pull repeat pass below casing shoe, Pooh L/D Tool String, P/U Sonic, Rih to 10,600', Pooh Logging open hole.								10700.00 10700.00					
24.00										NIH					
<b>Remarks</b>															
Rig service & safety mtg, Drill F/ 10503' to 10700', Circulate, 10 stand short trip, Circulate hole clean, condition mud, Pooh, L/D Stab's, Motor, Teledrift & Bit, R/U Schl, 1st run triple combo, tag @ 10,636', Pooh logging open hole, Rih W/ Sonic to 10,600' Pooh Logging open hole W/ Sonic.															
<b>Depth</b>	<b>Time</b>	<b>Wt In</b>	<b>Wt Out</b>	<b>Vis</b>	<b>PV</b>	<b>YP</b>	<b>Gels</b>	<b>FL</b>	<b>HTFL</b>	<b>FC</b>	<b>HTFC</b>	<b>Solid</b>	<b>Water</b>	<b>Oil</b>	<b>Sand</b>
10583	10:00	9.90	9.90	42	13	11	3/8/0	8.3	0.0	2	0.00	6.0%	94.0%	0.0%	0.0%
<b>MBT</b>	<b>pH</b>	<b>Pm</b>	<b>Pf</b>	<b>Mf</b>	<b>Cl</b>	<b>Ca</b>	<b>ES</b>	<b>Pom</b>	<b>Lime</b>	<b>Total Sal.</b>	<b>CaCl2</b>	<b>EDTA</b>	<b>O/W</b>	<b>Ratio</b>	<b>Mud Lost</b>
25.0	9.60	0.00	0.25	0.00	2600	20	0	0.00	0.00	0	0	0.00			0
<b>Water Lost</b>		<b>LCM</b>		<b>ECD</b>		<b>FL Temp</b>		<b>Remarks</b>							
0		0.0		0.0		100									
<b>WOB -</b>	15000	<b>Rot RPM -</b>	65	<b>Motor RPM -</b>	154	<b>Torque -</b>	0	<b>ROP-</b>	26.27						
<b>Drag Up -</b>	2E+05	<b>Hook Load-</b>	225000	<b>Press. On Bottom-</b>	2500	<b>BOP Days -</b>									
<b>Drag Down-</b>	2E+05	<b>Over Pull -</b>	15000	<b>Press. Off Bottom</b>	2200	<b>Last Insp-</b>									
<b>Pumps No</b>	<b>Liner Size</b>	<b>Stroke</b>	<b>SPM</b>	<b>GPM</b>	<b>BPM</b>	<b>Pressure</b>	<b>Slow Pump Data ( SPM - Pressure )</b>								
1	6	10	67	234	5.57	2500	0	0	0	0	0	0			
2	6	10	67	234	5.57	2500	0	0	0	0	0	0			
<b>Last Survey Date</b>	<b>MD</b>	<b>Angle</b>	<b>Direction</b>	<b>TVD</b>	<b>SEC</b>	<b>N or -S</b>	<b>E or - W</b>	<b>DLS</b>							
6/6/2009	10610	1.20	303.00	10608.62	10.44	10.44	-47.54	0.46							
<b>BHA</b>	<b>Length</b>	<b>Mud Addition</b>	<b>Oty</b>	<b>Inventory</b>	<b>Oty.</b>	<b>Companies</b>	<b>Oty.</b>								
Bit - PDC - fixe	0.90	Caustic	7	Barite	1111	David New	1								
Motor	31.65	Gel	19	Benex	10	David New	2								
Teledrift	15.32	Ligco	16	Caustic	26	David New	8								
Stab - string	5.75			Gel	574	Denbury	1								
Drill collar	31.08			Ligco	77	Denbury	1								
Stab - string	5.71			Milpac	8	<b>Total -</b>	13								
Drill collar	152.15			New Drill	15										
HWDP	546.23			Ouebracho	5										
Jar	28.90			Rig Fuel Usage	3893										
HWDP	336.32			Sapp	20										
<b>Total Length -</b>	1154.01			Unical	38										

Denbury Onshore LLC										Daily Drilling Summary					Date - 6/5/2009				
5100 Tennyson Parkway, Suite 3000															Rpt. No. - 10				
Plano , TX 75022																			
Well Name - CFU CO2 31F-1 #1 Inj										AFE No. DI0908936CAP					Proposed Depth MD - 10600				
County, St - Franklin, MS										Foreman - Dale Barnett					Proposed Depth TVD- 10600				
Sec. 31 Tnshp. 7N Rge. 1E										Rig - David New # 16					Spud Date- 5/29/2009 KO Depth- 0				
Location - FR SE/C of SEC 31 Go N Along East Line 519' T										ToolPusher-					KO Date-				
Phone 1 601-757-1651										Phone 2					User - 1				
															User - 2				
Casing		Date		Size		Weight		Grade		Set Depth		Casing Top		Shoe -EMW		TOL-EMW			
1. Conductor		5/20/2009		16.000		75.00		J-55		60.00		18.00							
3. Surface		5/30/2009		9.625		36.00		J-55		2029.11		18.00							
Rpt T. Activity- 02 - Drilling										Rpt T. Activity Description - Drlg ahead @ 10503'.									
Drilling Days - 7										Depth TVD - 10503					PBTD - 0				
Drill Depth - 10503										Ftg Drld. - 643					Weather -				
Next Day Operations - Drill to TD @ 10,670', Circulate & short trip, Circulate & Pooh,										Pollution -									
AFE - \$1,400,000										Daily Costs - \$33,072					Cum Cost - \$375,838				
										Daily Mud - \$9,321					Cum Mud - \$36,918				
Daily Drilling:		18.00		Rotating:		18.00		Trips:		4.00		Circulating:		1.00		Down:		0.50	
Cum Drilling:		114.50		Rotating:		114.50		Trips:		18.00		Circulating:		5.00		Down:		1.00	
Hrs		Operations										Start Depth		End Depth		Run			
0.50		Rig Service & Safety Mtg.										9860.00		9860.00		2			
1.50		Drill F/ 9860' to 9946' = 86' @ 57 f.p.h.										9860.00		9946.00		2			
1.00		Circulate Hole clean & build slug.										9946.00		9946.00		2			
4.00		Perform wiper trip up to 4900' & back to 9906', P/U Kelly, fill pipe & safety wash to bottom, No excessive drag, no fill on bottom.										9946.00		9946.00		2			
0.50		C/O Starter on Kelly Spinner.										9946.00		9946.00		2			
16.50		Drill F/ 9946' to 10503'. = 557' @ 34 f.p.h.										9946.00		10503.00		2			
24.00										Remarks									
Service Rig, Drill to 9946', Circulate & Wiper trip, Repair Kelly Spinner, Drill F/ 9946' to 10503'.																			
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand				
9982	10:00	9.50	0.00	40	13	10	3/8/0	11.8	0.0	2	0.00	6.0%	94.0%	0.0%	0.0%				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost					
25.0	9.50	0.00	0.25	0.00	1500	20	0	0.00	0.00	0	0	0.00			0				
Water Lost		LCM		ECD		FL Temp		Remarks											
0		0.0		0.0		0													
Make - Reed										Type - MSX 516M					Size - 8 3/4				
										Serial No. 121396					Jet TFA - 0.77				
Bit No.		BHA		Jet Size		Depth		Depth		Cum		Drlg		Cum		T		B	
		No.				In		Out		Ftg.		Hrs.		Hrs.		I / O		G	
2		2		12/12/12/12/12/12/0		2029		10503		8474		96.50		96.50		/		15	
WOB -		15000		Rot RPM - 65		Motor RPM - 154		Torque - 0		ROP-		35.72							
Drag Up -		2E+05		Hook Load- 225000		Press. On Bottom- 2500		BOP Days -		Next Test Date-									
Drag Down- 2E+05		Over Pull - 15000		Press. Off Bottom 2200		Last Insp-		Last Drill Date-											
Pumps No		Liner Size		Stroke		SPM		GPM		BPM		Pressure		Slow Pump Data ( SPM - Pressure )					
1		6		10		67		234		5.57		2500		0 0 0		0		0	
2		6		10		67		234		5.57		2500		0 0 0		0		0	
Last Survey Date		MD		Angle		Direction		TVD		SEC		N or -S		E or - W		DLS			
6/5/2009		10369		1.60		259.00		10367.69		9.70		9.70		-42.12		0.34			
BHA		Length		Mud Addition		Qty		Inventory		Qty.		Companies		Qty.					
Bit - PDC - fixe		0.90		Benex		10		Barite		1180		David New		1					
Motor		31.65		Caustic		21		Benex		10		David New		2					
Teledrift		15.32		Claytrol		1		Caustic		33		David New		8					
Stab - string		5.75						Claytrol		0		Denburv		1					
Drill collar		31.08		Gel		87		Gel		593		Denburv		1					
Stab - string		5.71		Ligco		47		Ligco		93		Total -		13					
Drill collar		152.15		New Drill		6		Milpac		12									
HWDP		546.23						New Drill		15									
Jar		28.90						Quebracho		5									
HWDP		336.32						Rig Fuel Usage		5155									
Total Length -		1154.01						Sapp		20									
								Unical		43									

<b>Denbury Onshore LLC</b>				<b>Daily Drilling Summary</b>				<b>Date - 6/7/2009</b>							
5100 Tennyson Parkway, Suite 3000								<b>Rpt. No. - 12</b>							
Plano, TX 75022															
<b>Well Name -</b> CFU CO2 31F-1 #1 Inj				<b>AFE No.</b> DI0908936CAP				<b>Proposed Depth MD -</b> 10600							
<b>County, St -</b> Franklin, MS				<b>Foreman -</b> Dale Barnett				<b>Proposed Depth TVD-</b> 10600							
<b>Sec. 31</b>		<b>Tnshp. 7N</b>		<b>Rge. 1E</b>		<b>Rig -</b> David New # 16		<b>Spud Date-</b> 5/29/2009		<b>KO Depth-</b> 0					
<b>Location -</b> FR SE/C of SEC 31 Go N Along East Line 519' T ToolPusher-								<b>KO Date-</b>							
<b>Phone 1</b> 601-757-1651				<b>Phone 2</b>				<b>User - 1</b>		<b>User - 2</b>					
<b>Casing</b>		<b>Date</b>		<b>Size</b>		<b>Weight</b>		<b>Grade</b>		<b>Set Depth</b>					
1. Conductor		5/20/2009		16.000		75.00		J-55		60.00					
3. Surface		5/30/2009		9.625		36.00		J-55		2029.11					
										<b>Casing Top Shoe -EMW TOL-EMW</b>					
<b>Rpt T. Activity-</b> 25 - LD Drill Pipe				<b>Rpt T. Activity Description -</b> L/D Drill Pipe											
<b>Drilling Days -</b> 9				<b>Depth TVD -</b> 10700				<b>PBTD -</b> 0							
<b>Drill Depth -</b> 10700				<b>Ftg Drld. -</b> 0				<b>Weather -</b>							
<b>Next Day Operations -</b> F/ L/D Drill pipe, Run & Cement casing, Hang Off Casing, N/U								<b>Accidents -</b>							
<b>AFE -</b> \$1,400,000								<b>Daily Costs -</b> \$59,960							
<b>Cum Cost -</b> \$463,112				<b>Daily Mud -</b> \$3,874				<b>Cum Mud -</b> \$44,981							
<b>Daily Drilling:</b> 0.00		<b>Rotating:</b> 0.00		<b>Trips:</b> 3.50		<b>Circulating:</b> 4.00		<b>Down:</b> 0.00		<b>Other:</b> 16.50					
<b>Cum Drilling:</b> 122.00		<b>Rotating:</b> 122.00		<b>Trips:</b> 28.00		<b>Circulating:</b> 12.00		<b>Down:</b> 1.00		<b>Other:</b> 124.00					
<b>Hrs</b>		<b>Operations</b>								<b>Start DepthEnd Depth Run</b>					
9.50		Finish Sonic Run, Rih with 60 shot core gun assy.shoot 60 cores from 10,507' up to 10448', Pooh, Recovered 55 of 60 shots, 2nd run, shot 30 cores F/ 10507' up to 10298' Pooh recovered 30 of 30 shots, R/D Schl.								10700.00 10700.00 NIH					
1.00		Pull wear bushing, P/U Packer & Tih to 1980'.								10700.00 10700.00 NIH					
1.50		Set packer, test casing casing to 2000 psi for 30 minutes (OK), Pooh L/D Packer.								10700.00 10700.00 NIH					
3.50		M/U RR Tricone Bit & Tih W/ Drillstring, tag @ 10637'.								10700.00 10700.00 NIH					
4.00		P/U Kelly Wash & Ream through 10637' - 10650', Safety ream from 10650' to bottom @ 10,700' Pump Hi-Vis Sweep Circulate Hole clean, Spot 45 bbl hi-vis pill on bottom.								10700.00 10700.00 NIH					
4.50		Pooh laying down drill pipe.								10700.00 10700.00 NIH					
<b>24.00</b>		<b>Remarks</b>													
Finished Logging with Sonic, 3rd run, shot 60 cores, recovered 55 of 60, 4th run shot 30 cores pooh recovered 100%, R/D Schl. Tih, test casing @ 1980' to 2000 psi (OK), M/U RR Tricone bit, tih tag # 10,637', wash through 10637' - 10650', safety wash to 10,700, no fill on bottom, Circulate & spot Hi-Vis pill on bottom, Pooh L/D Drill Pipe.															
<b>Depth</b>	<b>Time</b>	<b>Wt In</b>	<b>Wt Out</b>	<b>Vis</b>	<b>PV</b>	<b>YP</b>	<b>Gels</b>	<b>FL</b>	<b>HTFL</b>	<b>FC</b>	<b>HTFC</b>	<b>Solid</b>	<b>Water</b>	<b>Oil</b>	<b>Sand</b>
10700	10:00	10.10	10.10	38	13	8	3/8/0	8.2	0.0	2	0.00	10.5%	89.5%	0.0%	0.0%
<b>MBT</b>	<b>pH</b>	<b>Pm</b>	<b>Pf</b>	<b>Mf</b>	<b>Cl</b>	<b>Ca</b>	<b>ES</b>	<b>Pom</b>	<b>Lime</b>	<b>Total Sal.</b>	<b>CaCl2</b>	<b>EDTA</b>	<b>O/W Ratio</b>	<b>Mud Lost</b>	
27.0	9.60	0.00	0.10	0.00	2800	20	0	0.00	0.00	0	0	0.00		0	
<b>Water Lost</b>		<b>LCM</b>		<b>ECD</b>		<b>FL Temp</b>		<b>Remarks</b>							
0		0.0		0.0		100									
<b>WOB -</b> 15000		<b>Rot RPM -</b> 65		<b>Motor RPM -</b> 154		<b>Torque -</b> 0		<b>ROP-</b> 0.00							
<b>Drag Up -</b> 2E+05		<b>Hook Load-</b> 225000		<b>Press. On Bottom-</b> 2500		<b>BOP Days -</b>		<b>Next Test Date-</b>							
<b>Drag Down-</b> 2E+05		<b>Over Pull -</b> 15000		<b>Press. Off Bottom</b> 2200		<b>Last Insp-</b>		<b>Last Drill Date-</b>							
<b>Pumps No</b>	<b>Liner Size</b>	<b>Stroke</b>		<b>SPM</b>		<b>GPM</b>		<b>BPM</b>		<b>Pressure</b>		<b>Slow Pump Data ( SPM - Pressure )</b>			
1	6	10		67		234		5.57		2500		0	0	0	0
2	6	10		67		234		5.57		2500		0	0	0	0
<b>Last Survey Date</b>		<b>MD</b>		<b>Angle</b>		<b>Direction</b>		<b>TVD</b>		<b>SEC</b>		<b>N or -S</b>		<b>E or - W</b>	
6/6/2009		10610		1.20		303.00		10608.62		10.44		10.44		-47.54	
<b>BHA</b>		<b>Length</b>						<b>Inventorv</b>		<b>Otv.</b>		<b>Companies</b>		<b>Otv.</b>	
Bit - PDC - fixe		0.90						Barite		1111		David New		1	
Motor		31.65						Benex		10		David New		2	
Teledrift		15.32						Caustic		26		David New		8	
Stab - string		5.75						Gel		574		Denbury		1	
Drill collar		31.08						Ligco		77		Denbury		1	
Stab - string		5.71						Milpac		8		<b>Total -</b>		13	
Drill collar		152.15						New Drill		15					
HWDP		546.23						Ouebracho		5					
Jar		28.90						Rig Fuel Usage		2840					
HWDP		336.32						Sapp		20					
<b>Total Length -</b> 1154.01										Unical		38			

<b>Denbury Onshore LLC</b>				<b>Daily Drilling Summary</b>				<b>Date - 6/8/2009</b>							
5100 Tennyson Parkway, Suite 3000								<b>Rpt. No. - 13</b>							
Plano, TX 75022															
<b>Well Name - CFU CO2 31F-1 #1 Inj</b>				<b>AFE No. DI0908936CAP</b>				<b>Proposed Depth MD - 10600</b>							
<b>County, St - Franklin, MS</b>				<b>Foreman - Dale Barnett</b>				<b>Proposed Depth TVD- 10600</b>							
<b>Sec. 31</b>		<b>Tnshp. 7N</b>		<b>Rge. 1E</b>		<b>Rig - David New # 16</b>		<b>Spud Date- 5/29/2009</b>		<b>KO Depth- 0</b>					
<b>Location - FR SE/C of SEC 31 Go N Along East Line 519' T ToolPusher-</b>								<b>KO Date-</b>							
<b>Phone 1 601-757-1651</b>				<b>Phone 2</b>				<b>User - 1</b>		<b>User - 2</b>					
<b>Casing</b>	<b>Date</b>	<b>Size</b>	<b>Weight</b>	<b>Grade</b>	<b>Set Depth</b>	<b>Casing Top</b>	<b>Shoe -EMW</b>	<b>TOL-EMW</b>							
1. Conductor	5/20/2009	16.000	75.00	J-55	60.00	18.00									
3. Surface	5/30/2009	9.625	36.00	J-55	2029.11	18.00									
<b>Rpt T. Activity- 28 - Nipple Down BOP    Rpt T. Activity Description - Wash Mud Tanks</b>															
<b>Drilling Days - 10</b>				<b>Depth TVD - 10700</b>				<b>PBTD - 0</b>				<b>Accidents -</b>			
<b>Drill Depth - 10700</b>				<b>Ftg Drld. - 0</b>				<b>Weather -</b>				<b>Crews -</b>			
<b>Next Day Operations - Finish Wash Mud Tanks, Release Rig, R/D &amp; Prepare to Move to</b>															
<b>AFE - \$1,400,000</b>				<b>Daily Costs - \$288,267</b>				<b>Cum Cost - \$751,379</b>				<b>Daily Mud - \$4,367</b>			
<b>Cum Mud - \$49,348</b>															
<b>Daily Drilling: 0.00</b>		<b>Rotating: 0.00</b>		<b>Trips: 0.00</b>		<b>Circulating: 2.00</b>		<b>Down: 0.00</b>		<b>Other: 22.00</b>					
<b>Cum Drilling: 122.00</b>		<b>Rotating: 122.00</b>		<b>Trips: 28.00</b>		<b>Circulating: 14.00</b>		<b>Down: 1.00</b>		<b>Other: 146.00</b>					
<b>Hrs</b>	<b>Operations</b>							<b>Start Depth</b>	<b>End Depth</b>	<b>Run</b>					
3.00	Pooh L/D Drill Pipe							10700.00	10700.00	NIH					
1.00	P/U Kelly & Break same for L/D & Inspection.							10700.00	10700.00	NIH					
1.00	L/D Bha.							10700.00	10700.00	NIH					
0.50	Rig Service.							10700.00	10700.00	NIH					
0.50	R/U Casing Crew & Equipment.							10700.00	10700.00	NIH					
7.50	M/U 5 1/2" Shoe track, confirm float function (OK) & Run 292 Joints of 5 1/2" 17# J-55 LTC casing to 10700'.							10700.00	10700.00	NIH					
2.00	M/U Cement head & circulate with Rig Pump @ 350 GPM @ 500 psi while R/D Casing Crew & L/D Truck, Held pre job safety mtg. W/ BJ Cementers, Rig Personnel & Denbury Co. Man.							10700.00	10700.00	NIH					
3.00	Swap Lines, Test same to 5M (OK) 25 bbls KCL water, 50 bbls Mud Clean II, 25 bbls KCL water, 1650 sx Lead Cement mixed @ 12.8 ppg 1.86 yield, 170 sx Tail Cement mixed @ 16.2 ppg 1.46 yield, wash lines, Drop Top plug, Displace same with 246 bbls Fresh water, bump plug with 500 psi over final circulating pressure, release pressure, floats holding, (After 180 bbls gone lost circulation, reduced rate from 6 bpm to 3 bpm, still didn't regain circulation but had good lift pressure, calculated differential pressure 2250 psi, Final circulating pressure before bump plug was 2350 psi @ 3bpm) R/D Cementers.							10700.00	10700.00	NIH					
0.50	Set Slips with 175K Wt Indicator reading - block wt 20K, 155 K actual on Slips.							10700.00	10700.00	NIH					
5.00	N/D Bop's, Raise same, rough & final cut Casing, Install tubing head assy. To 2500 psi (OK)							10700.00	10700.00	NIH					
<b>24.00</b>	<b>Remarks</b>														
Pooh, L/D Drill String, Break Kelly For L/D & inspection, R/U run & cement Casing, set Silps W/ 175K, N/D Bop's Rough & Final cut Casing, Install & test tubing head assy. To 2500 psi (OK)															
<b>Depth</b>	<b>Time</b>	<b>Wt In</b>	<b>Wt Out</b>	<b>Vis</b>	<b>PV</b>	<b>YP</b>	<b>Gels</b>	<b>FL</b>	<b>HTFL</b>	<b>FC</b>	<b>HTFC</b>	<b>Solid</b>	<b>Water</b>	<b>Oil</b>	<b>Sand</b>
10700	10:00	10.10	10.10	38	14	9	1/12/0	8.0	0.0	2	0.00	10.0%	90.0%	0.0%	0.0%
<b>MBT</b>	<b>pH</b>	<b>Pm</b>	<b>Pf</b>	<b>Mf</b>	<b>Cl</b>	<b>Ca</b>	<b>ES</b>	<b>Pom</b>	<b>Lime</b>	<b>Total Sal.</b>	<b>CaCl2</b>	<b>EDTA</b>	<b>O/W Ratio</b>	<b>Mud Lost</b>	
27.0	9.90	0.40	0.15	0.80	2800	20	0	0.00	0.00	0	0	0.00		0	
<b>Water Lost</b>	<b>LCM</b>	<b>ECD</b>	<b>FL Temp</b>	<b>Remarks</b>											
0	0.0	0.0	100												
<b>WOB -</b>	<b>15000</b>	<b>Rot RPM -</b>	<b>65</b>	<b>Motor RPM -</b>	<b>115</b>	<b>Torque -</b>	<b>0</b>	<b>ROP-</b>	<b>0.00</b>						
<b>Drag Up -</b>	<b>2E+05</b>	<b>Hook Load-</b>	<b>225000</b>	<b>Press. On Bottom-</b>	<b>2500</b>	<b>BOP Days -</b>									
<b>Drag Down-</b>	<b>2E+05</b>	<b>Over Pull -</b>	<b>15000</b>	<b>Press. Off Bottom</b>	<b>2200</b>	<b>Last Insp-</b>									
<b>Pumps No</b>	<b>Liner Size</b>	<b>Stroke</b>	<b>SPM</b>	<b>GPM</b>	<b>BPM</b>	<b>Pressure</b>	<b>Slow Pump Data ( SPM - Pressure )</b>								
1	6	10	100	349	8.31	500	0	0	0	0	0	0	0	0	0
2	6	10	0	0	0.00	0	0	0	0	0	0	0	0	0	0
<b>Last Survey Date</b>	<b>MD</b>	<b>Angle</b>	<b>Direction</b>	<b>TVD</b>	<b>SEC</b>	<b>N or -S</b>	<b>E or - W</b>	<b>DLS</b>							
6/6/2009	10610	1.20	303.00	10608.62	10.44	10.44	-47.54	0.46							
<b>BHA</b>	<b>Length</b>	<b>Mud Addition</b>	<b>Oty</b>	<b>Inventory</b>	<b>Oty.</b>	<b>Companies</b>	<b>Oty.</b>								
Bit - PDC - fixe	0.90	Caustic	1	Barite	1111	David New	1								
Motor	31.65	Gel	15	Benex	10	David New	2								
Teledrift	15.32	Ligco	4	Caustic	25	David New	8								
Stab - string	5.75			Gel	559	Denbury	1								
Drill collar	31.08			Ligco	73	Denbury	1								
Stab - string	5.71			Milpac	6	<b>Total -</b>	<b>13</b>								
Drill collar	152.15			New Drill	15										
HWDP	546.23			Ouebracho	5										
Jar	28.90			Rig Fuel Usage	2156										
HWDP	336.32			Sapp	20										
<b>Total Length -</b>	<b>1154.01</b>			Unical	37										