

Denbury Onshore LLC
5100 Tennyson Parkway, Suite 3000
Plano, TX 75022

**Daily Drilling
Summary**

Date - 7/17/2009
Rpt. No. - 38

Well Name - CFU CO2 31F-3 #1 (BEG)
AFE No. DR0908969CAP
Proposed Depth MD - 10828

County, St - Franklin, MS
Foreman - Dale Barnett
Proposed Depth TVD- 10700

Sec. 31
Tnshp. 7N
Rge. 1E
Rig - David New # 16
Spud Date- 6/12/2009
KO Depth- 0

Location - FR SE/C of SEC 31 go north along east line 589'
ToolPusher-
KO Date-

Phone 1 601-757-1651
Phone 2
User - 1
User - 2

Casing	Date	Size	Weight	Grade	Set Depth	Casing Top	Shoe -EMW	TOL-EMW
1. Conductor	5/21/2009	20.000	94.00	J-55	60.00	0.00		
3. Surface	6/14/2009	13.375	54.50	J-55	2007.00	18.00		
5. Production	7/11/2009	0.000	0.00		0.00	0.00		
5. Production	7/16/2009	7.000	26.00	N-80	10772.55	17.00		

Rpt T. Activity- 13 - Wait On Cement
Rpt T. Activity Description - W.O.C.

Drilling Days - 36
Depth TVD - 0
PBTD - 0
Accidents -

Drill Depth - 10790
Ftg Drld. - 0
Weather -
Crews -

Next Day Operations - Finish W.O.C., Lift stack make rough cut, N/D stack, set slips,
Pollution -

AFE - \$1,300,000
Daily Costs - \$19,747
Cum Cost - \$1,450,211
Daily Mud - \$0
Cum Mud - \$202,445

Daily Drilling: 0.00
Rotating: 0.00
Trips: 0.00
Circulating: 2.00
Down: 0.00
Other: 22.00

Cum Drilling: 329.00
Rotating: 335.00
Trips: 136.50
Circulating: 27.50
Down: 30.00
Other: 383.00

Hrs	Operations	Start Depth	End Depth	Run
10.00	Continue run 7" casing W/ Control Lines to 10774' (Circulate @ 9000')	10790.00	10790.00	NIH
2.50	Circulate with Franks fill up tool, R/U Schl wireline, R/D fill up tool.	10790.00	10790.00	NIH
2.50	Rih W/ Schl. 1 11/16" Gamma Ray & CCL, Correlate, P/U 1 1/2 ft, Pooh & R/D Schl.	10790.00	10790.00	NIH
1.50	R/D Franks & R/U BJ Cement head.	10790.00	10790.00	NIH
2.00	Circulate @ 6 bpm with Rig Pump & held pre job safety & operation mtg.	10790.00	10790.00	NIH
3.00	Swap Lines, test same to 5M (OK) pump 95 bbl spacer, mix & pump 440 sx lead mixed @ 12.8 ppg, 565 sx tail mixed @ 16.2 ppg, wash lines, drop top plug & displace same with 409 bbls fresh water, bump plug pressure 250 psi over final circ pressure, release pressure floats held, good returns throughout job (bump plug @ 03:30 hrs)	10790.00	10790.00	NIH
2.50	R/D BJ Cementers while W.O.C.	10790.00	10790.00	NIH

24.00

Remarks
Run 7" casing with control lines to 10774', Circulate, Correlate depth w/ schl, GR & CCL, R/D Schl, R/D Franks, R/U BJ cement head, circulate with rig pump, swap lines & cement, wait on cement.

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10790	10:00	9.90		36	15	6	2/4/0	6.2	11.2	2	3.00	8.5%	91.0%	0.5%	0.0%

MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost
25.0	9.50	0.00	0.25	0.00	2000	20	0	0.00	0.00	0	0	0.00	1/99	0

Water Lost LCM ECD FL Temp

0 0.0 0.0 120

Remarks

WOB - 30K
Rot RPM - 80
Motor RPM - 0
Torque - 13000
ROP- 0.00

Drag Up - 3E+05
Hook Load- 295000
Press. On Bottom- 2100
BOP Days -
Next Test Date-

Drag Down- 3E+05
Over Pull - 10000
Press. Off Bottom 2100
Last Insp-
Last Drill Date-

Pumps No	Liner Size	Stroke	SPM	GPM	BPM	Pressure	Slow Pump Data (SPM - Pressure)
1	6	10	0	0	0.00	0	0 0 0 0 0 0
2	6	10	0	0	0.00	0	0 0 0 0 0 0

Last Survey Date	MD	Angle	Direction	TVD	SEC	N or -S	E or - W	DLS
7/10/2009	10703	1.10	205.00	10702.43	16.74	16.74	-44.30	0.65

BHA	Length	Mud Addition	Otv	Inventory	Otv.
Bit - mill tooth -	0.88	Rig Fuel Usage	841	All - Temp	25
Stab - NB	4.18			Barite	1920
Drill collar - sho	9.58			Benex	7
Stab - string	5.47			Caustic	103
SPIRAL COLL	30.87			Chemtrol X	34
Stab - string	4.92			Gel	503
SPIRAL COLL	61.87			Ligco	262
Sub - X/O	2.35			Lime	7
Drill collar	184.86			MD	2
HWDP	273.26			Mil-plug	32
Jar	29.66			Milcarb	58
HWDP	608.92			Milpac	35
Total Length - 1216.82				New Drill	8
				New Drill HP	65
				Rig Fuel Usage	5366
				Sapp	6
				Sulfatrol	76
				Unical	93
				W.O. Defoam	14
				W.O. Defoam	8
				Xanplex D	47

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7/20/2009

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022			Daily Drilling Summary		Date - 7/17/2009 Rpt. No. - 38	
Well Name - CFU CO2 31F-3 #1 (BEG)			AFE No. DR0908969CAP		Proposed Depth MD - 10828	
County, St - Franklin, MS			Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31 Tnshp. 7N Rge. 1E Rig - David New # 16			Spud Date- 6/12/2009		KO Depth- 0	
Location - FR SE/C of SEC 31 go north along east line 589'			ToolPusher-		KO Date-	
Phone 1 601-757-1651			Phone 2		User - 1	
					User - 2	
Intangible Completion Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense	
INT - ADMINISTRATIV	IC-5500001	DRI	Administrative Overhead	\$500	\$3,000	
INT - COMMUNICATIO	IC-5500050	T&T Communications	Rig phone & Rig Intercoms	\$95	\$570	
INT - CONSULTING S	IC-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$6,500	
INT - CONTR LABOR (IC-5500106	R&R Rentals	Pump out Port-A-John	\$246	\$14,815	
INT - DOWNHOLE EQ	IC-5600009	Allis Chalmers Rental	5 1/4" Hex Kelly & Drive Bus	\$58	\$9,412	
INT - DRILLING - DAY	IC-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$72,000	
INT - DRILLING MUD	IC-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$1,720	\$30,741	
INT - EQUIPMENT RE	IC-5600047	Thompson Brothers W	Water Well Rental	\$200	\$12,168	
INT - EQUIPMENT RE	IC-5600047	Rebel Testers Inc	Light Plant	\$65	\$12,168	
INT - EQUIPMENT RE	IC-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$12,168	
INT - EQUIPMENT RE	IC-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$12,168	
INT - EQUIPMENT RE	IC-5600047	MI Swaco	Choke Rental.	\$124	\$12,168	
INT - EQUIPMENT RE	IC-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$12,168	
INT - EQUIPMENT RE	IC-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$12,168	
INT - EQUIPMENT RE	IC-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$12,168	
INT - MATERIAL TRAN	IC-5600407	PBS Service & Supply	Deliver wireline lubricator	\$321	\$5,297	
INT - MATERIAL TRAN	IC-5600407	R&R Rentals	Deliver Protectors, N/B Stabi	\$374	\$5,297	
INT - FUEL & WATER	IC-5600414	Richard E. Johnson In	841 Gallons of Diesel used i	\$1,489	\$9,861	
Total Intangible Completion Costs:				\$19,747	\$178,831	
Total Well Costs:				\$19,747	\$1,450,211	

Denbury Onshore LLC				Daily Drilling Summary				Date - 7/18/2009							
5100 Tennyson Parkway, Suite 3000								Rpt. No. - 39							
Plano , TX 75022															
Well Name - CFU CO2 31F-3 #1 (BEG)				AFE No. DR0908969CAP				Proposed Depth MD - 10828							
County, St - Franklin, MS				Foreman - Dale Barnett				Proposed Depth TVD- 10700							
Sec. 31		Tnshp. 7N		Rge. 1E		Rig - David New # 16		Spud Date- 6/12/2009		KO Depth- 0					
Location - FR SE/C of SEC 31 go north along east line 589'				ToolPusher-				KO Date-							
Phone 1 601-757-1651		Phone 2		User - 1		User - 2									
Casing	Date	Size	Weight	Grade	Set Depth	Casing Top	Shoe -EMW	TOL-EMW							
1. Conductor	5/21/2009	20.000	94.00	J-55	60.00	0.00									
3. Surface	6/14/2009	13.375	54.50	J-55	2007.00	18.00									
5. Production	7/11/2009	0.000	0.00		0.00	0.00									
5. Production	7/16/2009	7.000	26.00	N-80	10772.55	17.00									
Rpt T. Activity- 01 - Rig Up & Tear Down Rpt T. Activity Description - R/D															
Drilling Days - 37				Depth TVD - 10790				PBTD - 0				Accidents -			
Drill Depth - 10790				Ftg Drld. - 0				Weather -				Crews -			
Next Day Operations - R/D & prepare Rig to move to the CFU 31F-2 #1 FINAL REPORT Pollution -															
AFE - \$1,300,000		Daily Costs - \$37,323		Cum Cost - \$1,487,534		Daily Mud - \$7,678		Cum Mud - \$210,123							
Daily Drilling: 0.00		Rotating: 0.00		Trips: 0.00		Circulating: 0.00		Down: 0.00		Other: 24.00					
Cum Drilling: 329.00		Rotating: 335.00		Trips: 136.50		Circulating: 27.50		Down: 30.00		Other: 407.00					
Hrs	Operations						Start Depth	End Depth	Run						
2.00	Wait on cement						10790.00	10790.00	NIH						
4.00	Cut control lines, R/D Franks spider, R/U winches and lift Bop.						10790.00	10790.00	NIH						
5.00	Secure control lines, set slips with 225 K, Rough cut casing & N/D Bop's.						10790.00	10790.00	NIH						
8.50	N/U Tubing head assy., terminate control lines, test tubing head to 2700 psi for 15 minutes (OK)						10790.00	10790.00	NIH						
4.50	Finish wash mud tanks, wash through surface equipment. (Release Rig @ 06:00 hrs on 7/18/2009)						10790.00	10790.00	NIH						
24.00 Remarks															
Wait on cement. Cut control lines, R/D Franks spider, R/U winches and lift Bop. Secure control lines, set slips with 225 K, Rough cut casing & N/D Bop's. N/U Tubing head assy., terminate control lines, test tubing head to 2700 psi for 15 minutes (OK) Finish wash mud tanks, wash through surface equipment. (Release Rig @ 06:00 hrs on 7/18/2009)															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10790	10:00	9.90		36	15	6	2/4/0	6.2	11.2	2	3.00	8.5%	91.0%	0.5%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W	Ratio	Mud Lost
25.0	9.50	0.00	0.25	0.00	2000	20	0	0.00	0.00	0	0	0.00	1/99		0
Water Lost		LCM	ECD	FL	Temp	Remarks									
0		0.0	0.0	120											
WOB - 30K		Rot RPM - 80		Motor RPM - 0		Torque - 13000		ROP- 0.00							
Drag Up - 3E+05		Hook Load- 295000		Press. On Bottom- 2100		BOP Days -		Next Test Date-							
Drag Down- 3E+05		Over Pull - 10000		Press. Off Bottom 2100		Last Insp-		Last Drill Date-							
Pumps No	Liner Size	Stroke	SPM	GPM	BPM	Pressure	Slow Pump Data (SPM - Pressure)								
1	6	10	0	0	0.00	0	0	0	0	0	0	0	0	0	0
2	6	10	0	0	0.00	0	0	0	0	0	0	0	0	0	0
Last Survey Date		MD	Angle	Direction	TVD	SEC	N or -S	E or - W	DLS						
7/10/2009		10703	1.10	205.00	10702.43	16.74	16.74	-44.30	0.65						
BHA	Length	Mud Addition	Otv	Inventory	Otv.										
Bit - mill tooth -	0.88	Rig Fuel Usage	579	All - Temp	25										
Stab - NB	4.18			Barite	1920										
Drill collar - sho	9.58			Benex	7										
Stab - string	5.47			Caustic	103										
SPIRAL COLL	30.87			Chemtrol X	34										
Stab - string	4.92			Gel	503										
SPIRAL COLL	61.87			Ligco	262										
Sub - X/O	2.35			Lime	7										
Drill collar	184.86			MD	2										
HWDP	273.26			Mil-plug	32										
Jar	29.66			Milcarb	58										
HWDP	608.92			Milpac	35										
Total Length -	1216.82			New Drill	8										
				New Drill HP	65										
				Rig Fuel Usage	2156										
				Sapp	6										
				Sulfatrol	76										
				Unical	93										
				W.O. Defoam	14										
				W.O. Defoam	8										
				Xanplex D	47										

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022		Daily Drilling Summary		Date - 7/18/2009 Rpt. No. - 39	
Well Name - CFU CO2 31F-3 #1 (BEG)		AFE No. DR0908969CAP		Proposed Depth MD - 10828	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31 Tnshp. 7N		Rge. 1E Rig - David New # 16		Spud Date- 6/12/2009 KO Depth- 0	
Location - FR SE/C of SEC 31 go north along east line 589'		ToolPusher-		KO Date-	
Phone 1 601-757-1651 Phone 2		User - 1		User - 2	
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - DRILLING MUD	ID-5600040	Robine & Welch Inc	two cases of Sapp sticks	\$1,048	\$205,899
INT - DRILLING MUD	ID-5600040	Production Enhancem	Soap & Polymer sticks	\$5,438	\$205,899
INT - MATERIAL TRAN	ID-5600407	PBS Service & Supply	Back haul Lubricator	\$321	\$26,250
INT - MATERIAL TRAN	ID-5600407	Mapp Oilfield	Hauled frac tank to location f	\$407	\$26,250
INT - VACUUM PUMP	ID-5600513	Mapp Oilfield	Hauled fresh water to frac ta	\$1,626	\$9,545
INT - VACUUM PUMP	ID-5600513	Mapp Oilfield	Hauled water & wet location	\$407	\$9,545
Total Intangible Drilling Costs:				\$9,247	\$1,215,587
Tangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
TANG - CASING TDC	TD-5300005	Weatherford	13 3/8" Float equipment & C	\$3,776	\$70,008
Total Tangible Drilling Costs:				\$3,776	\$70,008
Intangible Completion Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	IC-5500001	DRI	Administrative Overhead	\$500	\$3,500
INT - CONSULTING S	IC-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$7,800
INT - CONTR LABOR (IC-5500106	Rebel Testers Inc	Torque Well Head	\$1,293	\$18,965
INT - CONTR LABOR (IC-5500106	Rebel Testers Inc	Personnel & torque wrench t	\$995	\$18,965
INT - CONTR LABOR (IC-5500106	Rebel Testers Inc	Lifted Bop Stack	\$1,862	\$18,965
INT - DRILLING - DAY	IC-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$84,000
INT - EQUIPMENT RE	IC-5600047	Thompson Brothers W	Water Well Rental	\$200	\$12,883
INT - EQUIPMENT RE	IC-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$12,883
INT - EQUIPMENT RE	IC-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$12,883
INT - EQUIPMENT RE	IC-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$12,883
INT - FUEL & WATER	IC-5600414	Richard E. Johnson In	841 Gallons of Diesel used i	\$1,025	\$10,886
INT - VACUUM PUMP	IC-5600513	Mapp Oilfield	Fresh water to cement.	\$1,220	\$8,030
Total Intangible Completion Costs:				\$20,910	\$201,939
Total Well Costs:				\$33,933	\$1,487,534

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022			Daily Drilling Summary			Date - 7/20/2009 Rpt. No. - 1		
Well Name - CFU CO2 31F-2 #1 (BEG)			AFE No. DR0908968CAP			Proposed Depth MD - 10700		
County, St - Franklin, MS			Foreman - Dale Barnett			Proposed Depth TVD- 10700		
Sec. 31 Tnshp. 7N			Rge. 1E Rig - David New # 16			Spud Date-		
Location - Fr Sec/C of Sec 31 go north along EL 566' then w			ToolPusher- Holley / Cochran			KO Depth- 0		
Phone 1 601-757-1651			Phone 2			User - 1		
						User - 2		
Casing	Date	Size	Weight	Grade	Set Depth	Casing Top	Shoe -EMW	TOL-EMW
1. Conductor	5/21/2009	20.000	94.00	J-55	60.00			
Rpt T. Activity- 26 - RDMO			Rpt T. Activity Description - MIRU					
Drilling Days - 0			Depth TVD - 0			PBTD - 0		
Drill Depth - 0			Ftg Drld. - 0.			Weather -		
Next Day Operations - MIRU on CFU 31F-2			Accidents -					
			Crews -					
			Pollution -					
AFE - \$1,300,000		Daily Costs - \$1,750		Cum Cost - \$1,750		Daily Mud - \$0		Cum Mud - \$0
Daily Drilling: 0.00		Rotating: 0.00		Trips: 0.00		Circulating: 0.00		Down: 0.00
Cum Drilling: 0.00		Rotating: 0.00		Trips: 0.00		Circulating: 0.00		Down: 0.00
Hrs		Operations					Start Depth	End Depth
12.00		General R/D, L/D Derrick, Un-string same.					0.00	0.00
12.00		Wait on daylight to move Rig.					0.00	0.00
24.00		Remarks						
General R/D, L/D Derrick, Un-string same.		Wait on daylight to move Rig.						
WOB -		Rot RPM - 0		Motor RPM - 0		Torque - 0		ROP- 0.00
Drag Up - 0		Hook Load- 0		Press. On Bottom- 0		BOP Days - 0		Next Test Date-
Drag Down- 0		Over Pull - 0		Press. Off Bottom 0		Last Insp-		Last Drill Date-

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022		Daily Drilling Summary		Date - 7/20/2009 Rpt. No. - 1	
Well Name - CFU CO2 31F-2 #1 (BEG)		AFE No. DR0908968CAP		Proposed Depth MD - 10700	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31		Tnshp. 7N		Rge. 1E	
Rig - David New # 16		Spud Date-		KO Depth- 0	
Location - Fr Sec/C of Sec 31 go north along EL 566' then w		ToolPusher- Holley / Cochran		KO Date-	
Phone 1 601-757-1651		Phone 2		User - 1	
				User - 2	
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$1,300
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Three 500 bbl Frac Tanks fo	\$195	\$450
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Trailers, sewer & water, tras	\$255	\$450
Total Intangible Drilling Costs:				\$1,750	\$1,750
Total Well Costs:				\$1,750	\$1,750

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022			Daily Drilling Summary			Date - 7/21/2009 Rpt. No. - 2		
Well Name - CFU CO2 31F-2 #1 (BEG)			AFE No. DR0908968CAP			Proposed Depth MD - 10700		
County, St - Franklin, MS			Foreman - Dale Barnett			Proposed Depth TVD- 10700		
Sec. 31 Tnshp. 7N			Rge. 1E Rig - David New # 16			Spud Date- KO Depth- 0		
Location - Fr Sec/C of Sec 31 go north along EL 566' then w			ToolPusher- Holley / Cochran			KO Date-		
Phone 1 601-757-1651			Phone 2			User - 1 User - 2		
Casing	Date	Size	Weight	Grade	Set Depth	Casing Top	Shoe -EMW	TOL-EMW
1. Conductor	5/21/2009	20.000	94.00	J-55	60.00			
Rpt T. Activity- 01 - Rig Up & Tear Down Rpt T. Activity Description -								
Drilling Days - 0			Depth TVD - 0			PBTD - 0		
Drill Depth - 0			Ftg Drld. - 0			Weather -		
Next Day Operations -						Accidents -		
						Crews -		
						Pollution -		
AFE - \$1,300,000			Daily Costs - \$2,250			Cum Cost - \$4,000		
Daily Drilling: 0.00			Rotating: 0.00			Trips: 0.00		
Cum Drilling: 0.00			Rotating: 0.00			Trips: 0.00		
			Circulating: 0.00			Down: 0.00		
			Circulating: 0.00			Down: 0.00		
			Other: 24.00			Other: 48.00		
Hrs	Operations					Start Depth	End Depth	Run
12.00	MIRU, R/D Derrick, Remove Drawworks & Doghouse, Move & Center Structure over well, Set Drawworks, Set Babkyard & Gens, Pull wires to same.					0.00	0.00	NIH
12.00	Wait on daylight to continue Rig Move.					0.00	0.00	NIH
24.00	Remarks							
WOB -			Rot RPM - 0			Motor RPM - 0		
Drag Up - 0			Hook Load- 0			Press. On Bottom- 0		
Drag Down- 0			Over Pull - 0			Press. Off Bottom 0		
			Torque - 0			BOP Days -		
			Last Insp-			ROP- 0.00		
						Next Test Date-		
						Last Drill Date-		

Denbury Onshore LLC 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022		Daily Drilling Summary		Date - 7/21/2009 Rpt. No. - 2	
Well Name - CFU CO2 31F-2 #1 (BEG)		AFE No. DR0908968CAP		Proposed Depth MD - 10700	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31	Tnshp. 7N	Rge. 1E	Rig - David New # 16	Spud Date-	KO Depth- 0
Location - Fr Sec/C of Sec 31 go north along EL 566' then w				ToolPusher- Holley / Cochran	KO Date-
Phone 1 601-757-1651		Phone 2		User - 1	User - 2
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$500	\$500
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$2,600
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Three 500 bbl Frac Tanks fo	\$195	\$900
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Trailers, sewer & water, tras	\$255	\$900
Total Intangible Drilling Costs:				\$2,250	\$4,000
Total Well Costs:				\$2,250	\$4,000