

Denbury Onshore LLC										Daily Drilling Summary										Date - 7/15/2009									
5100 Tennyson Parkway, Suite 3000																				Rpt. No. - 36									
Plano , TX 75022																													
Well Name - CFU CO2 31F-3 #1 (BEG)										AFE No. DR0908969CAP										Proposed Depth MD - 10828									
County, St - Franklin, MS										Foreman - Dale Barnett										Proposed Depth TVD- 10700									
Sec. 31 Tnshp. 7N Rge. 1E										Rig - David New # 16										Spud Date- 6/12/2009 KO Depth- 0									
Location - FR SE/C of SEC 31 go north along east line 589'										ToolPusher-										KO Date-									
Phone 1 601-757-1651										Phone 2										User - 1 User - 2									
Rpt T. Activity- 12 - Run Casing & Cement										Rpt T. Activity Description - Run Casing.																			
Drilling Days - 34										Depth TVD - 10790 PBTD - 0										Accidents -									
Drill Depth - 10790										Ftg Drld. - 0 Weather -										Crews -									
Next Day Operations - Continue run 7" & Control line to 10775'.																				Pollution -									
AFE - \$1,300,000										Daily Costs - \$18,358										Cum Cost - \$1,366,335									
Daily Drilling: 0.00										Rotating: 0.00										Trips: 0.00									
Cum Drilling: 329.00										Rotating: 335.00										Trips: 136.50									
										Circulating: 0.00										Circulating: 23.50									
										Down: 0.00										Down: 30.00									
										Other: 24.00										Other: 339.00									
Hrs										Operations										Start DepthEnd Depth Run									
8.00										Finish make termination @ splitter.										10790.00 10790.00 NIH									
0.50										Held pre job safety mtg										10790.00 10790.00 NIH									
4.50										Pull spider, C/O dies in same to 7", R/U fill up tool & Casing tongs.										10790.00 10790.00 NIH									
6.00										Run one joint of 7", pulled Fiber-Optic line apart, R/D Fiber Sheave, Make splice on Fiber line, Re hang & re position sheave										10790.00 10790.00 NIH									
3.00										Run control lines & 3 joints of 7" P/U MoreCex gauge assy, attach control line & load perforating charge.										10790.00 10790.00 NIH									
2.00										Run 7" 26# N - 80 LTC casing with control lines.										10790.00 10790.00 NIH									
24.00										Remarks																			
Finish make termination @ splitter.										Held pre job safety mtg.										Remarks									
"Pull spider, C/O dies in same to 7""										R/U fill up tool & Casing tongs."										Run one joint of 7", pulled Fiber-Optic line apart, R/D									
Fiber Sheave, Make splice on Fiber line, Re hang & re position sheave										Run control lines & 3 joints of 7" P/U MoreCex gauge																			
assy, attach control line & load perforating charge.										Run 7" 26# N - 80 LTC casing with control lines.																			
Depth										Time										Wt In									
10790										10:00										9.80									
MBT										pH										Pm									
30.0										9.50										0.00									
Water Lost										LCM										ECD									
0										0.0										0.0									
FL Temp										146										Remarks									
WOB -										30K										Rot RPM -									
Drag Up -										3E+05										Hook Load-									
Drag Down-										3E+05										Over Pull -									
Pumps No										Liner Size										Stroke									
1										6										10									
2										6										10									

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		User - 1		User - 2	
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - ADMINISTRATIV	ID-5500001	DRI	Administrative Overhead	\$500	\$5,000
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$46,800
INT - DOWNHOLE EQ	ID-5600009	Allis Chalmers Rental	5 1/4" Hex Kelly & Drive Bus	\$58	\$157,640
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$409,595
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$803	\$227,631
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$75,933
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$75,933
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Two Frac Tanks for mud sto	\$195	\$75,933
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$75,933
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$75,933
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$75,933
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$75,933
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$75,933
INT - EQUIPMENT RE	ID-5600047	Allis Chalmers Rental	13 5/8" 5M Bop's	\$620	\$75,933
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	834 Gallons of Diesel used i	\$1,477	\$87,799
Total Intangible Drilling Costs:				\$18,358	\$1,307,152
Total Well Costs:				\$18,358	\$1,366,335