

Denbury Onshore LLC

Daily Drilling Summary

Date5/31/2009

5100 Tennyson Parkway, Suite 3000

Rpt. No. 5

Plano , TX 75022

Well NameCFU CO2 31F-1 #1 InjAFE No. DI0908936CAPProposed Depth10600

County, StFranklin, MSForemanDale BarnettProposed Depth10600

Sec.31Tnshp. 7NRge. 1ERig - David New # 16Spud5/29/2009KO Depth-0

Location -FR SE/C of SEC 31 Go N Along East LineToolPusheKO Date-

Phone 1601-757-1651Phone 2User - 1User - 2

CasingDateSizeWeightGradeSet DepthCasing TopShoe -TOL-EMW

1. Conductor5/20/200916.00075.00J-5560.0018.00

3. Surface5/30/20099.62536.00J-552029.1118.00

Rpt T. 15 - Test BOP Rpt T. ActivityTest Bop's

Drilling Days 2 Depth TVD - 2029 PBTBTD - 0 Accidents

Drill Depth 2029 Ftg Drld. - 0 Weathe Crews

Next Day P/U Bha, Tih, Level Sub Structure & Derrick, Drill cement & Pollution

AFE - \$1,400,000 Daily Costs - \$85,359 Cum Cost \$199,853 Daily Mud - \$4,189 Cum \$11,974

Daily 0.00 Rotating: 0.00 Trips: 4.50 Circulating: 2.00 Down: 0.00 Other: 17.50

Cum 18.00 Rotating: 18.00 Trips: 5.50 Circulating: 2.50 Down: 0.00 Other: 93.00

Hrs	Operations	Start	End Depth	Run
2.50	Perform wiper trip up to 180' & back to 2005', P/U kelly, fill pipe & safety wash to bottom @ 2029'.	2029.00	2029.00	1
1.00	Circulate Hole Clean.	2029.00	2029.00	1
2.00	Pooh, L/D Stabilizers & Bit.	2029.00	2029.00	1
1.00	R/U Casing crew & L/D machine.	2029.00	2029.00	NIH
2.50	M/U 9 5/8" shoe track, confirm float function (OK) & run 55 joints of 36# J-55 LTC casing to 2029'.	2029.00	2029.00	NIH
1.00	M/U Cement Head & Circulate with Rig Pump @ 340 GPM while R/D casing crew & equipment.	2029.00	2029.00	NIH
1.50	Swap Lines, break circulation & test same to 3M (OK) Pump 20 bbls fresh water, mix & pump 450 sx lead cement mixed @ 12.2 ppg 2.09 yield, 280 sx tail cement mixed @ 15.6 ppg, 1.18 yield, dropped top plug, displace same with 154 bbls fresh water, bump plug with 500 psi over final circ pressure, release pressure, floats held, good circulation throughout job, 54 bbls cement to surface.	2029.00	2029.00	NIH
3.00	R/D Cementers, wash through flowline, N/D same, cut conductor & raise same to cut	2029.00	2029.00	NIH
1.50	Rough & final cut casing, install, weld & test 9 5/8" x 11" 5M casing head to 1000	2029.00	2029.00	NIH
5.50	N/U Bop's & related equipment.	2029.00	2029.00	NIH
2.50	Test bop's 250 psi low, 3000 psi high, 1000 psi on hydril.	2029.00	2029.00	NIH

24.00 Remarks

Perform wiper trip, circulate hole clean, Pooh, L/D stabs & Bit, R/U run & cement casing, W.O.C., Rough & Final cut casing, install, weld & test casing head, N/U & test Bop's

Dept	Time	Wt In	Wt	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2029	10:00	9.10	0.00	37	6	7	3/5/0	16.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total	CaCl2	EDTA	O/W	Mud	
15.0	9.00	0.00	0.10	0.00	400	20	0	0.00	0.00	0	0	0.00		0	

Water	LCM	ECD	FL Temp	Remarks
0	0.0	0.0	0	

Make - ReedType - DS103Size 12 1/4Serial 103975Jet TFA 0.63

Bit No. BHAJet SizeDept Dept Cum Drlg Cum T B G WO Torqu Rot. Mot.

No.h In h Out Ftg. Hrs. Hrs. I / O B e RP RPM

1111/11/11/11/11/11/002029202918.018.00 / 01501000

WOB - 4000Rot RPM - 100Motor RPM - 0Torque - 0ROP-0.00

Drag Up -	92000	Hook Load-	90000	Press. On	1750	BOP	Next Test
Drag	88000	Over Pull	2000	Press. Off	1725	Last Insp-	Last Drill Date-
Pumps No	Liner	Stroke	SPM	GPM	BPM	Pressure	Slow Pump Data (SPM - Pressure)
1	6	10	84	293	6.98	1750	0 0 0 0 0 0
2	6	10	84	293	6.98	1750	0 0 0 0 0 0
Last Survey	MD	Angle	Direction	TVD	SEC	N or -S	E or - W DLS
5/30/2009	2014	2.10	98.00	2013.76	-8.12	-8.12	0.35 0.57