

<b>Denbury Onshore LLC</b> 5100 Tennyson Parkway, Suite 3000 Plano, TX 75022				<b>Daily Drilling Summary</b>				<b>Date - 6/13/2009</b> <b>Rpt. No. - 4</b>							
<b>Well Name -</b> CFU CO2 31F-3 #1 (BEG)				<b>AFE No.</b> DR0908969CAP				<b>Proposed Depth MD -</b> 10700							
<b>County, St -</b> Franklin, MS				<b>Foreman -</b> Dale Barnett				<b>Proposed Depth TVD-</b> 10700							
<b>Sec. 31</b>		<b>Tnshp. 7N</b>		<b>Rge. 1E</b>		<b>Rig -</b> David New # 16		<b>Spud Date-</b> 6/12/2009		<b>KO Depth-</b> 0					
<b>Location -</b> FR SE/C of SEC 31 go north along east line 589'								<b>ToolPusher-</b>		<b>KO Date-</b>					
<b>Phone 1</b> 601-757-1651				<b>Phone 2</b>				<b>User - 1</b>		<b>User - 2</b>					
<b>Casing</b>		<b>Date</b>	<b>Size</b>	<b>Weight</b>	<b>Grade</b>	<b>Set Depth</b>	<b>Casing Top</b>	<b>Shoe -EMW</b>	<b>TOL-EMW</b>						
1. Conductor		5/21/2009	20.000	94.00	J-55	60.00	0.00								
<b>Rpt T. Activity-</b> 02 - Drilling				<b>Rpt T. Activity Description -</b> Drill ahead @ 1701'											
<b>Drilling Days -</b> 2				<b>Depth TVD -</b> 1701				<b>PBTD -</b> 0							
<b>Drill Depth -</b> 1701				<b>Ftg Drld. -</b> 1458				<b>Weather -</b>							
<b>Next Day Operations -</b> Drill to TD @ 2007', Circulate & Wiper Trip, Pooh, R/U Run &				<b>Accidents -</b>											
<b>AFE -</b> \$1,300,000				<b>Daily Costs -</b> \$27,232				<b>Cum Cost -</b> \$45,668							
<b>Daily Drilling:</b> 23.50				<b>Rotating:</b> 23.50				<b>Trips:</b> 0.00							
<b>Cum Drilling:</b> 29.00				<b>Rotating:</b> 29.00				<b>Trips:</b> 0.00							
<b>Circulating:</b> 0.00				<b>Circulating:</b> 0.00				<b>Down:</b> 0.00							
<b>Other:</b> 0.50				<b>Other:</b> 67.00											
<b>Hrs</b>				<b>Operations</b>				<b>Start DepthEnd Depth Run</b>							
0.50 Service Rig.								243.00 243.00 1							
23.50 Drlg F/ 243' to 1701' = 1458' @ 62 f.p.h.								243.00 1701.00 1							
<b>24.00</b>				<b>Remarks</b>											
Service Rig. Drlg F/ 243' to 1701' = 1458' @ 62 f.p.h.															
<b>Depth</b>	<b>Time</b>	<b>Wt In</b>	<b>Wt Out</b>	<b>Vis</b>	<b>PV</b>	<b>YP</b>	<b>Gels</b>	<b>FL</b>	<b>HTFL</b>	<b>FC</b>	<b>HTFC</b>	<b>Solid</b>	<b>Water</b>	<b>Oil</b>	<b>Sand</b>
527		8.90	0.00	32	4	5	2/6/0	14.4	0.0	2	0.00	3.5%	96.5%	0.0%	0.1%
<b>MBT</b>	<b>pH</b>	<b>Pm</b>	<b>Pf</b>	<b>Mf</b>	<b>Cl</b>	<b>Ca</b>	<b>ES</b>	<b>Pom</b>	<b>Lime</b>	<b>Total Sal.</b>	<b>CaCl2</b>	<b>EDTA</b>	<b>O/W</b>	<b>Ratio</b>	<b>Mud Lost</b>
15.0	9.20	0.00	0.20	0.00	400	20	0	0.00	0.00	0	0	0.00			0
<b>Water Lost LCM</b>				<b>ECD FL Temp</b>				<b>Remarks</b>							
0 0.0 0.0 0															
<b>Make -</b> Hughes				<b>Type -</b> GT-1				<b>Size -</b> 17 1/2				<b>Serial No.</b> 601757			
<b>Bit No. BHA</b>				<b>Jet Size</b>				<b>Depth Depth Cum Drlg Cum</b>				<b>T B G WOB Torque Rot. Mot.</b>			
<b>No.</b>								<b>In Out Ftg. Hrs. Hrs. I / O</b>				<b>RPM RPM</b>			
1 1				14/14/14/14/0/0/0/0				0 2007 2007 35.00 35.00 1 / 1				0 1 20 0 105 0			
<b>WOB -</b> 20K		<b>Rot RPM -</b> 100		<b>Motor RPM -</b> 0		<b>Torque -</b> 0		<b>ROP-</b>		62.04					
<b>Drag Up -</b> 1E+05		<b>Hook Load-</b> 95000		<b>Press. On Bottom-</b> 2150		<b>BOP Days -</b>		<b>Next Test Date-</b>							
<b>Drag Down-</b> 85000		<b>Over Pull -</b> 5000		<b>Press. Off Bottom</b> 2150		<b>Last Insp-</b>		<b>Last Drill Date-</b>							
<b>Pumps No</b>		<b>Liner Size</b>		<b>Stroke</b>		<b>SPM</b>		<b>GPM</b>		<b>BPM</b>		<b>Pressure</b>		<b>Slow Pump Data ( SPM - Pressure )</b>	
1		6		10		95		331		7.88		2150		0 0 0 0 0 0	
2		6		10		95		331		7.88		2150		0 0 0 0 0 0	
<b>Last Survey Date</b>		<b>MD</b>		<b>Angle</b>		<b>Direction</b>		<b>TVD</b>		<b>SEC</b>		<b>N or -S</b>		<b>E or - W</b>	
6/13/2009		1532		1.00		296.00		1531.90		-8.68		-8.68		-10.07	
<b>BHA</b>		<b>Length</b>		<b>Mud Addition</b>		<b>Otv</b>		<b>Inventory</b>		<b>Otv.</b>					
Bit - mill tooth -		1.38		Benex		4		Benex		31					
Sub - bit		5.02		Caustic		4		Caustic		79					
Teledrift		9.97		Gel		146		Gel		477					
Drill collar		31.09						MD		6					
Stab - string		4.49						Rig Fuel Usage		5892					
Drill collar		30.78						Sapp		30					
Stab - string		4.49													
Drill collar		30.73													
Sub - X/O		2.35													
Drill collar		183.25													
HWDP		881.84													
<b>Total Length -</b>		<b>1185.39</b>													

Denbury Onshore LLC		Daily Drilling		Date - 6/13/2009	
5100 Tennyson Parkway, Suite 3000		Summary		Rpt. No. - 4	
Plano , TX 75022					
Well Name - CFU CO2 31F-3 #1 (BEG)		AFE No. DR0908969CAP		Proposed Depth MD - 10700	
County, St - Franklin, MS		Foreman - Dale Barnett		Proposed Depth TVD- 10700	
Sec. 31	Tnshp. 7N	Rge. 1E	Rig - David New # 16	Spud Date- 6/12/2009	KO Depth- 0
Location - FR SE/C of SEC 31 go north along east line 589'			ToolPusher-	KO Date-	
Phone 1 601-757-1651		Phone 2	User - 1	User - 2	
Intangible Drilling Costs	Code	Vendor	Remarks	Daily Expense	Cum Expense
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$5,200
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$2,200
INT - DOWNHOLE EQ	ID-5600009	Smith (Services) Inter	Two 17 1/2" Welded Blade S	\$1,600	\$2,200
INT - DOWNHOLE EQ	ID-5600009	White Sand Rentals	36 Joints of 4 1/2" HWDP	\$600	\$2,200
INT - DRILLING - DAY	ID-5600030	Baker Hughes Inteq	Daily Mud Additives.	\$6,595	\$19,000
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$19,000
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Frac Tank Rental	\$130	\$5,517
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$5,517
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$5,517
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$5,517
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$5,517
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$5,517
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$5,517
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	713 Gallons of Diesel used i	\$3,522	\$5,014
Total Intangible Drilling Costs:				\$27,232	\$45,668
Total Well Costs:				\$27,232	\$45,668

<b>Denbury Onshore LLC</b>				<b>Daily Drilling Summary</b>				<b>Date - 6/14/2009</b>							
5100 Tennyson Parkway, Suite 3000								<b>Rpt. No. - 5</b>							
Plano, TX 75022															
<b>Well Name - CFU CO2 31F-3 #1 (BEG)</b>				<b>AFE No. DR0908969CAP</b>				<b>Proposed Depth MD - 10700</b>							
<b>County, St - Franklin, MS</b>				<b>Foreman - Dale Barnett</b>				<b>Proposed Depth TVD- 10700</b>							
<b>Sec. 31</b>		<b>Tnshp. 7N</b>		<b>Rge. 1E</b>		<b>Rig - David New # 16</b>		<b>Spud Date- 6/12/2009</b>		<b>KO Depth- 0</b>					
<b>Location - FR SE/C of SEC 31 go north along east line 589'</b>								<b>ToolPusher-</b>		<b>KO Date-</b>					
<b>Phone 1 601-757-1651</b>				<b>Phone 2</b>				<b>User - 1</b>		<b>User - 2</b>					
<b>Casing</b>	<b>Date</b>	<b>Size</b>	<b>Weight</b>	<b>Grade</b>	<b>Set Depth</b>	<b>Casing Top</b>	<b>Shoe -EMW</b>	<b>TOL-EMW</b>							
1. Conductor	5/21/2009	20.000	94.00	J-55	60.00	0.00									
3. Surface	6/14/2009	13.375	54.50	J-55	2007.00	18.00									
<b>Rpt T. Activity- 12 - Run Casing &amp; Cement</b>															
<b>Rpt T. Activity Description - Run Surface Casing.</b>															
<b>Drilling Days - 3</b>				<b>Depth TVD - 2007</b>				<b>PBTD - 0</b>							
<b>Drill Depth - 2007</b>				<b>Ftg Drld. - 306</b>				<b>Weather -</b>							
<b>Next Day Operations - F/ run 13 3/8" Surface casing, Circulate &amp; Cement, R/D</b>															
<b>AFE - \$1,300,000</b>				<b>Daily Costs - \$30,572</b>				<b>Cum Cost - \$76,240</b>							
<b>Daily Drilling: 6.00</b>				<b>Rotating: 6.00</b>				<b>Trips: 6.00</b>							
<b>Cum Drilling: 35.00</b>				<b>Rotating: 35.00</b>				<b>Trips: 6.00</b>							
<b>Circulating: 2.50</b>				<b>Down: 2.00</b>				<b>Other: 7.50</b>							
<b>Cum Circulating: 2.50</b>				<b>Down: 2.00</b>				<b>Other: 74.50</b>							
<b>Hrs</b>	<b>Operations</b>						<b>Start Depth</b>	<b>End Depth</b>	<b>Run</b>						
0.50	Service Rig.						1701.00	1701.00	1						
2.00	Repair Rotary Clutch.						1701.00	1701.00	1						
5.00	Drilling F/ 1701' to 1959' = 258' @ 52 f.p.h.						1701.00	1959.00	1						
0.50	Circulate with # 1 Pump while C/O Swab in # 2 Pump.						1959.00	1959.00	1						
1.00	Drill F/ 1959' to 2007' = 48' @ 48 f.p.h.						1959.00	2007.00	1						
1.50	Circulate Hole Clean.						2007.00	2007.00	1						
3.50	Perform Wiper Trip up to 100' & back to bottom.						2007.00	2007.00	1						
1.00	Pump Hi-Vis Sweep & Circulate Hole Clean.						2007.00	2007.00	1						
2.50	Pooh, L/D Stabs, Bit Sub & Bit.						2007.00	2007.00	1						
2.00	Clear Catwalk, R/U Casing Crew & Equipment, Held Pre Job Safety Mtg.						2007.00	2007.00	NIH						
4.50	M/U 13 3/8" Shoe Track, Confirm Float Function (OK) Run 13 3/8" 54.5# J-55 STC						2007.00	2007.00	NIH						
Casing to +- 1600'.															
<b>24.00</b>															
<b>Remarks</b>															
Service Rig, Repair Rotary Clutch, Drill F/ 1701' to 1959', Circulate with # 1 Pump while C/O Swab in # 2 Pump, Drill F/ 1959' to 2007', Circulate, Wiper Trip up to 100' & back to bottom, Circulate & Pooh, R/U & run casing to +- 1600' @ Report Time.															
<b>Depth</b>	<b>Time</b>	<b>Wt In</b>	<b>Wt Out</b>	<b>Vis</b>	<b>PV</b>	<b>YP</b>	<b>Gels</b>	<b>FL</b>	<b>HTFL</b>	<b>FC</b>	<b>HTFC</b>	<b>Solid</b>	<b>Water</b>	<b>Oil</b>	<b>Sand</b>
1780	10:00	9.00	9.00	35	9	6	3/7/0	14.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.1%
<b>MBT</b>	<b>pH</b>	<b>Pm</b>	<b>Pf</b>	<b>Mf</b>	<b>Cl</b>	<b>Ca</b>	<b>ES</b>	<b>Pom</b>	<b>Lime</b>	<b>Total Sal.</b>	<b>CaCl2</b>	<b>EDTA</b>	<b>O/W Ratio</b>	<b>Mud Lost</b>	
15.0	9.20	0.00	0.20	0.00	400	20	0	0.00	0.00	0	0	0.00		0	
<b>Water Lost LCM ECD FL Temp</b>															
<b>Remarks</b>															
0 0.0 0.0 102															
<b>WOB - 20K</b>		<b>Rot RPM - 100</b>		<b>Motor RPM - 0</b>		<b>Torque - 0</b>		<b>ROP- 51.00</b>							
<b>Drag Up - 1E+05</b>		<b>Hook Load- 95000</b>		<b>Press. On Bottom- 2200</b>		<b>BOP Days -</b>		<b>Next Test Date-</b>							
<b>Drag Down- 85000</b>		<b>Over Pull - 5000</b>		<b>Press. Off Bottom 2200</b>		<b>Last Insp-</b>		<b>Last Drill Date-</b>							
<b>Pumps No</b>	<b>Liner Size</b>	<b>Stroke</b>	<b>SPM</b>	<b>GPM</b>	<b>BPM</b>	<b>Pressure</b>	<b>Slow Pump Data ( SPM - Pressure )</b>								
1	6	10	95	331	7.88	2200	0	0	0	0	0	0	0	0	0
2	6	10	95	331	7.88	2200	0	0	0	0	0	0	0	0	0
<b>Last Survey Date</b>		<b>MD</b>	<b>Angle</b>	<b>Direction</b>	<b>TVD</b>	<b>SEC</b>	<b>N or -S</b>	<b>E or - W</b>	<b>DLS</b>						
6/14/2009		1986	0.70	292.00	1985.81	-8.02	-8.02	-18.68	0.43						
<b>BHA</b>	<b>Length</b>	<b>Mud Addition</b>	<b>Otv</b>	<b>Inventory</b>	<b>Otv.</b>										
Bit - mill tooth -	1.38	Benex	6	Benex	25										
Sub - bit	5.02	Caustic	4	Caustic	75										
Teledrift	9.97	Gel	65	Gel	412										
Drill collar	31.09			MD	5										
Stab - string	4.49			Mil-plug	32										
Drill collar	30.78			Rig Fuel Usage	4577										
Stab - string	4.49			Sapp	29										
Drill collar	30.73														
Sub - X/O	2.35														
Drill collar	183.25														
HWDP	881.84														
<b>Total Length - 1185.39</b>															

<b>Denbury Onshore LLC</b> 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022		<b>Daily Drilling Summary</b>		<b>Date - 6/14/2009</b> <b>Rpt. No. - 5</b>	
<b>Well Name -</b> CFU CO2 31F-3 #1 (BEG)		<b>AFE No.</b> DR0908969CAP		<b>Proposed Depth MD -</b> 10700	
<b>County, St -</b> Franklin, MS		<b>Foreman -</b> Dale Barnett		<b>Proposed Depth TVD-</b> 10700	
<b>Sec. 31</b>	<b>Tnshp. 7N</b>	<b>Rge. 1E</b>	<b>Rig -</b> David New # 16	<b>Spud Date-</b> 6/12/2009	<b>KO Depth-</b> 0
<b>Location -</b> FR SE/C of SEC 31 go north along east line 589'		<b>ToolPusher-</b>		<b>KO Date-</b>	
<b>Phone 1</b> 601-757-1651		<b>Phone 2</b>		<b>User - 1</b>	
				<b>User - 2</b>	
<b>Intangible Drilling Costs</b>	<b>Code</b>	<b>Vendor</b>	<b>Remarks</b>	<b>Daily Expense</b>	<b>Cum Expense</b>
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$6,500
INT - DOWNHOLE EQ	ID-5600009	White Sand Rentals	36 Joints of 4 1/2" HWDP	\$600	\$3,208
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$3,208
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$3,208
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Rig Dayrate	\$12,000	\$37,595
INT - DRILLING MUD	ID-5600040	Baker Hughes Inteq	Daily Mud Additives.	\$9,877	\$9,877
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$6,928
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$6,928
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Frac Tank Rental	\$130	\$6,928
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$6,928
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$6,928
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$6,928
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$6,928
INT - MATERIAL TRAN	ID-5600407	Byrds Hotshot	Deliver HWDP, Stabs, Jars.	\$1,078	\$1,505
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	1315 Gallons of Diesel used	\$2,752	\$7,766
<b>Total Intangible Drilling Costs:</b>				<b>\$30,572</b>	<b>\$76,240</b>
<b>Total Well Costs:</b>				<b>\$30,572</b>	<b>\$76,240</b>

<b>Denbury Onshore LLC</b>				<b>Daily Drilling Summary</b>				<b>Date - 6/15/2009</b>							
5100 Tennyson Parkway, Suite 3000								<b>Rpt. No. - 6</b>							
Plano , TX 75022															
<b>Well Name - CFU CO2 31F-3 #1 (BEG)</b>				<b>AFE No. DR0908969CAP</b>				<b>Proposed Depth MD - 10700</b>							
<b>County, St - Franklin, MS</b>				<b>Foreman - Dale Barnett</b>				<b>Proposed Depth TVD- 10700</b>							
<b>Sec. 31</b>		<b>Tnshp. 7N</b>		<b>Rge. 1E</b>		<b>Rig - David New # 16</b>		<b>Spud Date- 6/12/2009</b>		<b>KO Depth- 0</b>					
<b>Location - FR SE/C of SEC 31 go north along east line 589'</b>								<b>ToolPusher-</b>		<b>KO Date-</b>					
<b>Phone 1 601-757-1651</b>				<b>Phone 2</b>				<b>User - 1</b>		<b>User - 2</b>					
<b>Casing</b>	<b>Date</b>	<b>Size</b>	<b>Weight</b>	<b>Grade</b>	<b>Set Depth</b>	<b>Casing Top</b>	<b>Shoe -EMW</b>	<b>TOL-EMW</b>							
1. Conductor	5/21/2009	20.000	94.00	J-55	60.00	0.00									
3. Surface	6/14/2009	13.375	54.50	J-55	2007.00	18.00									
<b>Rpt T. Activity- 15 - Test BOP</b>				<b>Rpt T. Activity Description - Test Bop's</b>											
<b>Drilling Days - 4</b>				<b>Depth TVD - 2007</b>				<b>PBTD - 0</b>							
<b>Drill Depth - 2007</b>				<b>Ftg Drld. - 0</b>				<b>Weather -</b>							
<b>Next Day Operations - F/ test Bop's, M/U Bha, Tih, Drill out, test formation, Drill ahead</b>				<b>Pollution -</b>											
<b>AFE - \$1,300,000</b>		<b>Daily Costs - \$52,954</b>		<b>Cum Cost - \$129,194</b>		<b>Daily Mud - \$0</b>		<b>Cum Mud - \$9,877</b>							
<b>Daily Drilling: 0.00</b>		<b>Rotating: 0.00</b>		<b>Trips: 0.00</b>		<b>Circulating: 2.50</b>		<b>Down: 0.00</b>		<b>Other: 21.50</b>					
<b>Cum Drilling: 35.00</b>		<b>Rotating: 35.00</b>		<b>Trips: 6.00</b>		<b>Circulating: 5.00</b>		<b>Down: 2.00</b>		<b>Other: 96.00</b>					
<b>Hrs</b>	<b>Operations</b>							<b>Start Depth</b>	<b>End Depth</b>	<b>Run</b>					
1.00	F/ Run 55 Joints of 13 3/8" 54.5# J-55 STC Casing to 2007'.							2007.00	2007.00	NIH					
2.50	R/D Casing Crew, M/U Cement Head, Circulate with Rig Pump while R/U Cementers, Held Pre Job Safety Mtg W/ Warrior Cementers, Rig Crew & Denbury Rep.							2007.00	2007.00	NIH					
3.50	Swap lines, test same (OK) pump 50 bbls fresh water, 1000 sx Lead Cement mixed @ 12.2 ppg 2.08 yield, 600 sx Tail mixed @ 15.6 ppg 1.18 yield, drop top plug, displace same with 305 Fresh water, pressure to 1100 psi (500 psi over final circ. Pressure), release pressure, floats held, ran 1" & perform 100 sx top job.(bump plug @ 11:15)							2007.00	2007.00	NIH					
1.50	Wash through flowline & Conductor, N/D flowline & prepare to cut casing while W.O.C.							2007.00	2007.00	NIH					
5.00	Rough cut Conductor & 13 3/8", L/D same, final cut casing & conductor, Install, weld & test 13 3/8" x 13 5/8" 3M S.O.W. with Base Plate, test void to 1000 psi, (OK)							2007.00	2007.00	NIH					
8.50	N/U Bop's & Related equipment.							2007.00	2007.00	NIH					
2.00	Test Bop's & Related Equipment, 250 psi low, 3000 psi High, 1000 on hydril.							2007.00	2007.00	NIH					
<b>24.00</b>	<b>Remarks</b>														
Finish run 55 Joints of 13 3/8" casing to 2007', circulate W/ R/D Casing crew & R/U Cementers, Cement surface casing, WOC, Cut casing, install, weld & test S.O.W. (OK), N/U & test Bop's.															
<b>Depth</b>	<b>Time</b>	<b>Wt In</b>	<b>Wt Out</b>	<b>Vis</b>	<b>PV</b>	<b>YP</b>	<b>Gels</b>	<b>FL</b>	<b>HTFL</b>	<b>FC</b>	<b>HTFC</b>	<b>Solid</b>	<b>Water</b>	<b>Oil</b>	<b>Sand</b>
2007	10:00	9.00	9.00	35	9	6	3/7/0	14.0	0.0	2	0.00	4.0%	96.0%	0.0%	0.1%
<b>MBT</b>	<b>pH</b>	<b>Pm</b>	<b>Pf</b>	<b>Mf</b>	<b>Cl</b>	<b>Ca</b>	<b>ES</b>	<b>Pom</b>	<b>Lime</b>	<b>Total Sal.</b>	<b>CaCl2</b>	<b>EDTA</b>	<b>O/W Ratio</b>	<b>Mud Lost</b>	
15.0	9.20	0.00	0.20	0.00	400	20	0	0.00	0.00	0	0	0.00		0	
<b>Water Lost</b>	<b>LCM</b>	<b>ECD</b>	<b>FL Temp</b>	<b>Remarks</b>											
0	0.0	0.0	102												
<b>WOB -</b>	<b>20K</b>	<b>Rot RPM -</b>	<b>100</b>	<b>Motor RPM -</b>	<b>0</b>	<b>Torque -</b>	<b>0</b>	<b>ROP-</b>	<b>0.00</b>						
<b>Drag Up -</b>	<b>1E+05</b>	<b>Hook Load-</b>	<b>95000</b>	<b>Press. On Bottom-</b>	<b>2200</b>	<b>BOP Days -</b>									
<b>Drag Down-</b>	<b>85000</b>	<b>Over Pull -</b>	<b>5000</b>	<b>Press. Off Bottom</b>	<b>2200</b>	<b>Last Insp-</b>									
<b>Pumps No</b>	<b>Liner Size</b>	<b>Stroke</b>	<b>SPM</b>	<b>GPM</b>	<b>BPM</b>	<b>Pressure</b>	<b>Slow Pump Data ( SPM - Pressure )</b>								
1	6	10	95	331	7.88	2200	0	0	0	0	0	0	0		
2	6	10	95	331	7.88	2200	0	0	0	0	0	0	0		
<b>Last Survey Date</b>	<b>MD</b>	<b>Angle</b>	<b>Direction</b>	<b>TVD</b>	<b>SEC</b>	<b>N or -S</b>	<b>E or - W</b>	<b>DLS</b>							
6/14/2009	1986	0.70	292.00	1985.81	-8.02	-8.02	-18.68	0.43							
<b>BHA</b>	<b>Length</b>					<b>Inventory</b>	<b>Otv.</b>								
Bit - mill tooth -	1.38					Benex	25								
Sub - bit	5.02					Caustic	75								
Teledrift	9.97					Gel	412								
Drill collar	31.09					MD	5								
Stab - string	4.49					Mil-plug	32								
Drill collar	30.78					Rig Fuel Usage	3577								
Stab - string	4.49					Sapp	29								
Drill collar	30.73														
Sub - X/O	2.35														
Drill collar	183.25														
HWDP	881.84														
<b>Total Length -</b>	<b>1185.39</b>														

<b>Denbury Onshore LLC</b> 5100 Tennyson Parkway, Suite 3000 Plano , TX 75022		<b>Daily Drilling Summary</b>		<b>Date - 6/15/2009</b> <b>Rpt. No. - 6</b>	
<b>Well Name -</b> CFU CO2 31F-3 #1 (BEG)		<b>AFE No.</b> DR0908969CAP		<b>Proposed Depth MD -</b> 10700	
<b>County, St -</b> Franklin, MS		<b>Foreman -</b> Dale Barnett		<b>Proposed Depth TVD-</b> 10700	
<b>Sec. 31</b>	<b>Tnshp. 7N</b>	<b>Rge. 1E</b>	<b>Rig -</b> David New # 16	<b>Spud Date-</b> 6/12/2009	<b>KO Depth-</b> 0
<b>Location -</b> FR SE/C of SEC 31 go north along east line 589'		<b>ToolPusher-</b>		<b>KO Date-</b>	
<b>Phone 1</b> 601-757-1651		<b>Phone 2</b>		<b>User - 1</b>	
				<b>User - 2</b>	
<b>Intangible Drilling Costs</b>	<b>Code</b>	<b>Vendor</b>	<b>Remarks</b>	<b>Daily Expense</b>	<b>Cum Expense</b>
INT - BITS & MILLS	ID-5500002	Richard E. Johnson In	17 1/2" Bit Rental.	\$3,200	\$3,200
INT - CASING & TUBI	ID-5500040	Franks Casing Crew &	Casing Crew & Equipment to	\$7,311	\$10,328
INT - CASING & TUBI	ID-5500040	T&T Welding Service I	L/D Machine & Personnel to	\$3,017	\$10,328
INT - CEMENT & CEM	ID-5500045	Warrior Energy Servic	Cement Surface Casing	\$18,157	\$18,157
INT - CONSULTING S	ID-5500104	Barnett Consulting Inc.	Drilling Supervisor	\$1,300	\$7,800
INT - DOWNHOLE EQ	ID-5600009	Thomas Tools Inc	Three 8" DC's & Handling To	\$204	\$5,362
INT - DOWNHOLE EQ	ID-5600009	White Sand Rentals	36 Joints of 4 1/2" HWDP	\$600	\$5,362
INT - DOWNHOLE EQ	ID-5600009	Teledrift	Pro-Shot Survey Tool	\$1,350	\$5,362
INT - DRILLING - DAY	ID-5600030	David New Drilling Co	Riq Dayrate	\$12,000	\$49,595
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	Light Plant	\$65	\$8,339
INT - EQUIPMENT RE	ID-5600047	R&R Rentals	Co. Mans Trailer, Sewer, W	\$270	\$8,339
INT - EQUIPMENT RE	ID-5600047	Jay Bird Rentals	Floater & Trash Pump.	\$120	\$8,339
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Choke Rental.	\$124	\$8,339
INT - EQUIPMENT RE	ID-5600047	MD Totco	Rig Sense Monitoring Syste	\$576	\$8,339
INT - EQUIPMENT RE	ID-5600047	Mapp Oilfield	Frac Tank Rental	\$130	\$8,339
INT - EQUIPMENT RE	ID-5600047	Rebel Testers Inc	780' of Fastline from water w	\$50	\$8,339
INT - EQUIPMENT RE	ID-5600047	MI Swaco	Service Tech to R/U Swaco	\$780	\$8,339
INT - EQUIPMENT RE	ID-5600047	Thompson Brothers W	Water Well Rental	\$200	\$8,339
INT - MARINE TRANS	ID-5600406	Byrds Hotshot	Deliver Three 8" DC's & Han	\$688	\$688
INT - MATERIAL TRAN	ID-5600407	Byrds Hotshot	Deliver Repaired HWDP, Kel	\$719	\$2,224
INT - FUEL & WATER	ID-5600414	Richard E. Johnson In	1000 Gallons of Diesel used	\$2,093	\$9,859
<b>Total Intangible Drilling Costs:</b>				<b>\$52,954</b>	<b>\$129,194</b>
<b>Total Well Costs:</b>				<b>\$52,954</b>	<b>\$129,194</b>