

Company: Mississippi Power Company

Well: MPC 34-1 #1

Field: Wildcat

County: Kemper State: Mississippi

County: Kemper
Field: Wildcat
Location: 148' FNL 164' FEL
Well: MPC 34-1 #1
Company: Mississippi Power Company

5" FORMATION MICRO IMAGER

BORDIP FIELD PRINT

148' FNL 164' FEL	Elev.:	K.B.	472.00 ft
		G.L.	460.00 ft
		D.F.	471.00 ft
Permanent Datum:	Ground Level	Elev.:	460.00 ft
Log Measured From:	Kelly Bushing	12.00 ft	above Perm.Datum
Drilling Measured From:	Kelly Bushing		
API Serial No.	Section:	Township:	Range:
23-069-20014	34	9N	15E

Logging Date 06-Jul-2017

Run Number TWO

Depth Driller 5748.00 ft

Schlumberger Depth 5748.00 ft

Bottom Log Interval 5748.00 ft

Top Log Interval 2830.00 ft

Casing Driller Size @ Depth 9.625 in @ 2500.00 ft

Casing Schlumberger 2495 ft

Bit Size 8.5 in

Type Fluid In Hole Water Based Mud

Density 9.4 lbm/gal 43 s

Fluid Loss PH 8 cm3 8.5

MUD Source of Sample ATT Mud Sensor

RM @ Meas Temp 0.92 ohm.m @ 110 degF

RMF @ Meas Temp 0.69 ohm.m @ 110 degF

RMC @ Meas Temp 1.38 ohm.m @ 110 degF

Source RMF RMC Calculated

RM @ BHT RMF @ BHT 0.73 @ 140 0.55 @ 140

Max Recorded Temperatures 140 degF

Circulation Stopped Time 06-Jul-2017 06:30:00

Logger on Bottom Time

Unit Number Location: 2365

Recorded By Greg Packhem

Witnessed By Gabriel Velasquez

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

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Operational Run Summary

Parameter (unit)	TWO					
Date Log Started	06-Jul-2017					
Time Log Started	20:12:22					
Date Log Finished	06-Jul-2017					
Time Log Finished	22:54:10					
Top Log Interval (ft)	2830.00					
Bottom Log Interval (ft)	5748.00					
Total Depth (ft)	5748.00					
Max Hole Deviation (deg)	0.00					
Azimuth of Max Deviation (deg)	0.00					
Bit Size (in)	8.500					
Logging Unit Number	2365					
Logging Unit Location	Laurel					
Recorded By	Greg Packhem					
Witnessed By	Gabriel Velasquez					
Service Order Number	DCQO-164					

Remarks and Equipment Summary

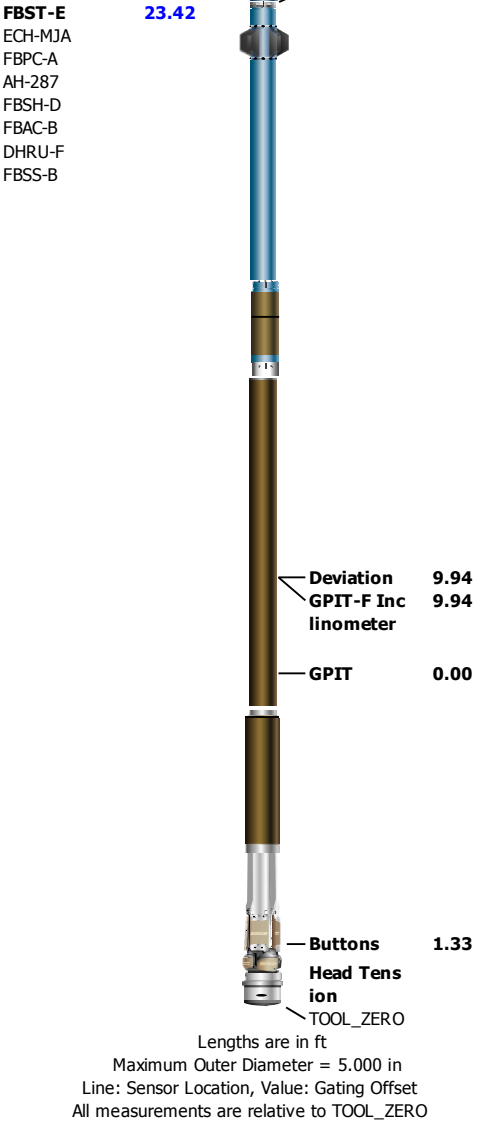
TWO: Toolstring				TWO: Remarks	
Equip name LEH-QT LEH-QT Length 80.64 MP name Offset 				Thank you for choosing Schlumberger.	
				Tools run as per tool sketch.	
				All presentations as per client request.	
				Rig: HAD Inc 249	
				SLB Crew: D Watts, D Sumrall	
				Interval spliced because Maxwell crashed while logging	
EDTC-B EDTH-B EDTG-A EDTC-B Length 77.72 MP name Offset CTEM 74.22 ACCZ 0.00 HV 0.00 Gamma Ray 72.35 TelStatus 71.22					
PPC-B:8195 PPC-B:8195 Length 71.22 MP name Offset PPC-B Callipers 70.08					

MAST-B:856 64.71
8

ECH-SF:8400
MAPC-BA:841
2
MAMS-BA:856
8
MASS-BA:804
4
MAXS-BA:814
3



MAMS 49.27



Depth Summary

	TWO		
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Depth Measuring Device

Type	IDW-JA		
Serial Number	6228		
Calibration Date	17-May-2016		
Calibrator Serial Number			
Calibration Cable Type	7-46A-XS		
Wheel Correction 1	-6		
Wheel Correction 2	-6		

Tension Device

Type	CMTD-B/A		
Serial Number	3015		
Calibration Date	17-Apr-2017		
Calibrator Serial Number	1241		
Number of Calibration Points	10		
Calibration Root Mean Square Error	8		
Calibration Peak Error	18		

Logging Cable

Type	7-46A-XS														
Serial Number															
Length	26000.00 ft														
Conveyance Type	Wireline														
Rig Type	Land														
TWO:Depth Control Parameters					Depth Control Remarks										
Log Sequence	First Log In the Well														
Rig Up Length At Surface															
Rig Up Length At Bottom															
Rig Up Length Correction															
Stretch Correction															
Tool Zero Check At Surface															
Survey Record															
Survey Calculation															
Method :		Minimum Radius of Curvature			DLS Method :		Lubinski								
North Reference :		True North			Total Correction Formula :		Magnetic Dec								
Rig Location															
Latitude :		32.591611 degrees			Longitude :		-88.743056 degrees								
Tie In Point															
Measured Depth:		0.00 ft	Inclination:		0.00 deg	Azimuth:		0.00 deg							
True Vertical Depth:		0.00 ft	North Displacement:		0.00 ft	East Displacement:		0.00 ft							
Survey Quality Index															
9 : Manual		28 : Tie-In Point													
Survey Correction Index															
0 : No correction															
Survey Description Index															
0 : Not Flagged Survey															
Seq	MD (ft)	Incl (deg)	Azim (deg)	Course (ft)	TVD (ft)	V Sec (ft)	N/ -S (ft)	E/ -W (ft)	Closure (ft)	at Azim (deg)	DLS deg/100ft	Tool Type	QI	CI	DI
1	0.00	0.00	0.00	- - - -	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
2	2725.00	0.86	223.62	2725.00	2724.90	-14.80	-14.80	-14.11	20.44	223.62	0.03	Other	9	0	0
3	2750.00	0.86	223.62	25.00	2749.89	-15.08	-15.08	-14.37	20.83	223.62	0.00	Other	9	0	0
4	2800.00	0.86	223.62	50.00	2799.89	-15.62	-15.62	-14.88	21.59	223.62	0.00	Other	9	0	0
5	2850.00	0.87	227.21	50.00	2849.88	-16.15	-16.15	-15.42	22.34	223.68	0.11	Other	9	0	0
6	2900.00	0.80	244.27	50.00	2899.88	-16.56	-16.56	-16.02	23.03	224.04	0.51	Other	9	0	0
7	2950.00	1.00	256.97	50.00	2949.87	-16.81	-16.81	-16.75	23.72	224.91	0.56	Other	9	0	0
8	3000.00	0.86	259.57	50.00	2999.87	-16.97	-16.97	-17.55	24.41	225.95	0.29	Other	9	0	0
9	3050.00	0.99	266.78	50.00	3049.86	-17.07	-17.07	-18.35	25.07	227.07	0.35	Other	9	0	0
10	3100.00	0.99	270.62	50.00	3099.85	-17.09	-17.09	-19.21	25.72	228.35	0.13	Other	9	0	0
11	3150.00	1.07	270.22	50.00	3149.84	-17.08	-17.08	-20.11	26.38	229.66	0.16	Other	9	0	0
12	3200.00	1.15	265.62	50.00	3199.83	-17.12	-17.12	-21.08	27.17	230.92	0.24	Other	9	0	0
13	3250.00	1.16	264.96	50.00	3249.82	-17.20	-17.20	-22.08	27.99	232.09	0.03	Other	9	0	0
14	3300.00	1.04	266.19	50.00	3299.81	-17.27	-17.27	-23.04	28.81	233.14	0.24	Other	9	0	0
15	3350.00	0.99	259.59	50.00	3349.81	-17.38	-17.38	-23.92	29.56	233.99	0.25	Other	9	0	0
16	3400.00	0.95	261.52	50.00	3399.80	-17.52	-17.52	-24.75	30.31	234.71	0.10	Other	9	0	0
17	3450.00	1.05	257.61	50.00	3449.79	-17.68	-17.68	-25.61	31.14	235.38	0.24	Other	9	0	0
18	3500.00	0.98	263.45	50.00	3499.78	-17.83	-17.83	-26.48	31.92	236.05	0.25	Other	9	0	0
19	3550.00	0.78	261.11	50.00	3549.78	-17.93	-17.93	-27.24	32.61	236.65	0.41	Other	9	0	0
20	3600.00	0.53	249.98	50.00	3599.78	-18.06	-18.06	-27.80	33.14	236.99	0.56	Other	9	0	0
21	3650.00	0.55	242.60	50.00	3649.77	-18.25	-18.25	-28.23	33.63	237.11	0.14	Other	9	0	0

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include
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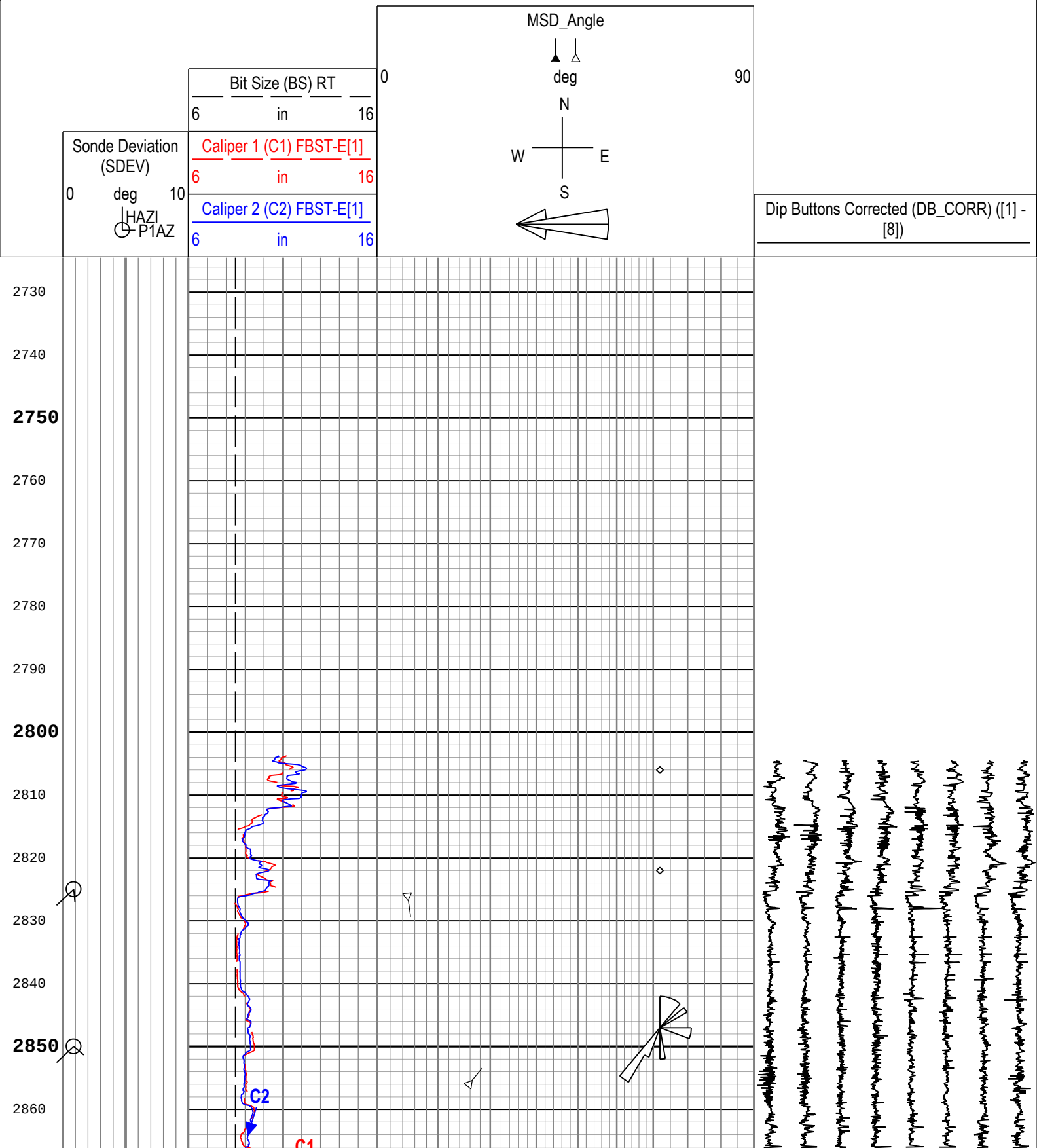
									Parallel Data
TWO	Log[2]:Up	Up	3939.54 ft	5745.09 ft	06-Jul-2017 8:53:41 PM	06-Jul-2017 9:56:04 PM	ON	0.00 ft	Yes
TWO	Log[4]:Up	Up	2805.04 ft	4093.40 ft	06-Jul-2017 10:09:03 PM	06-Jul-2017 10:51:52 PM	ON	10.40 ft	Yes

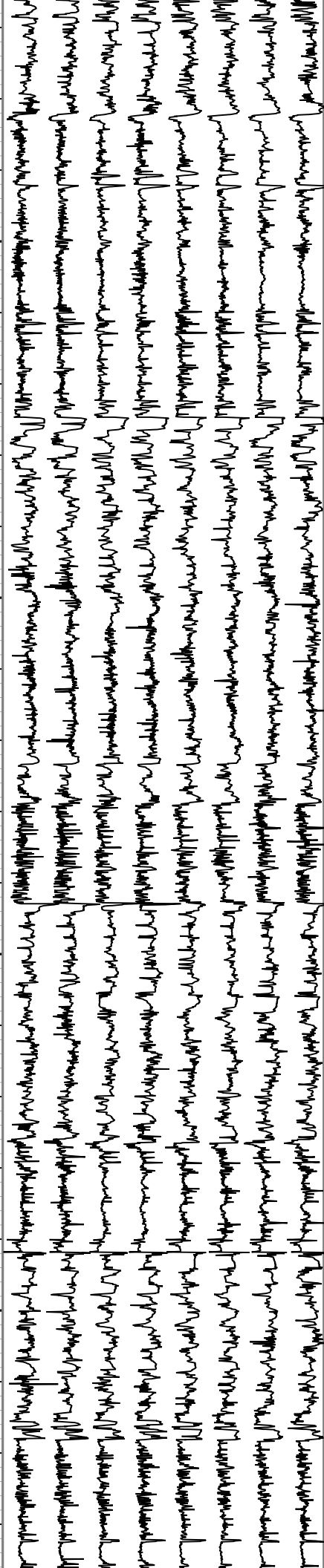
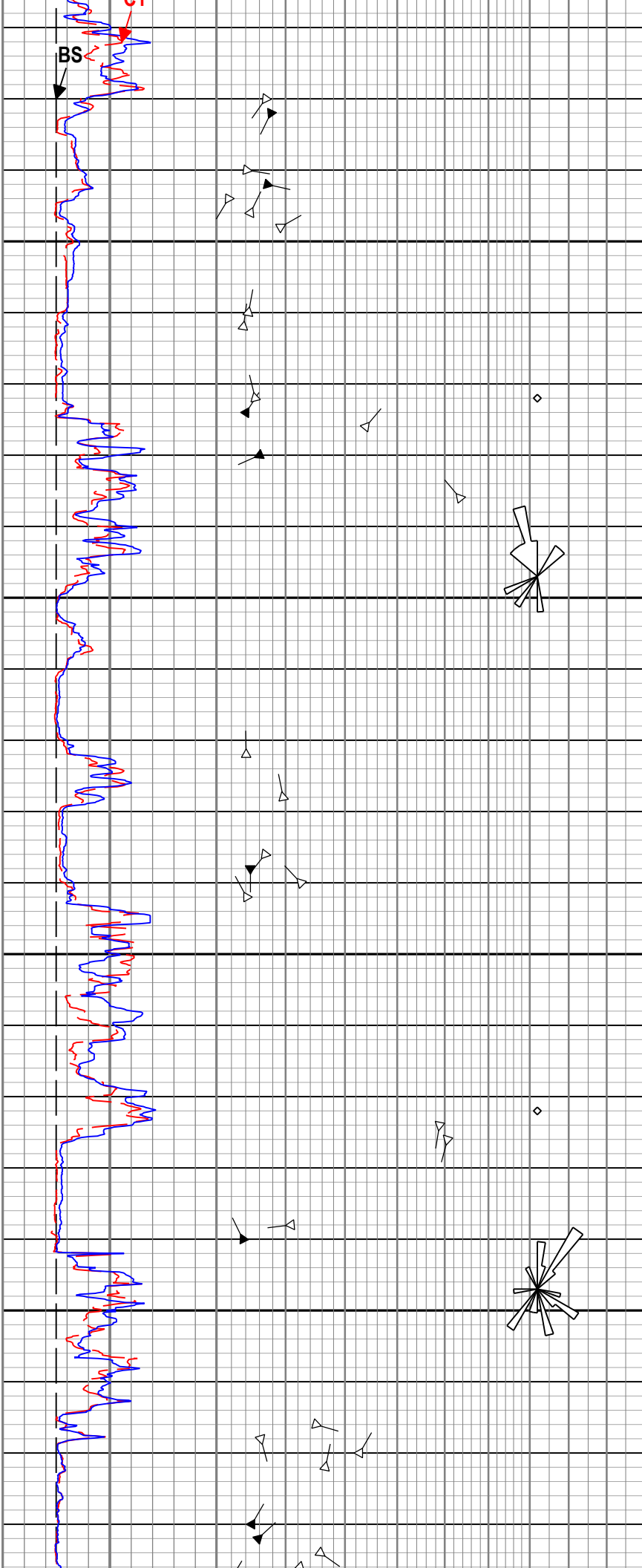
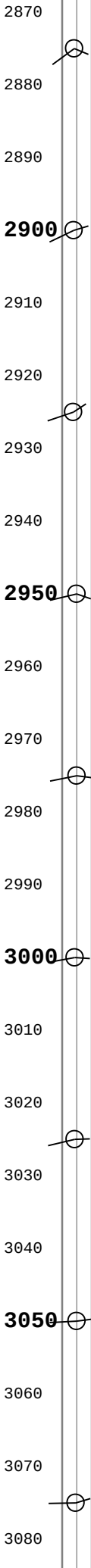
All depths are referenced to toolstring zero

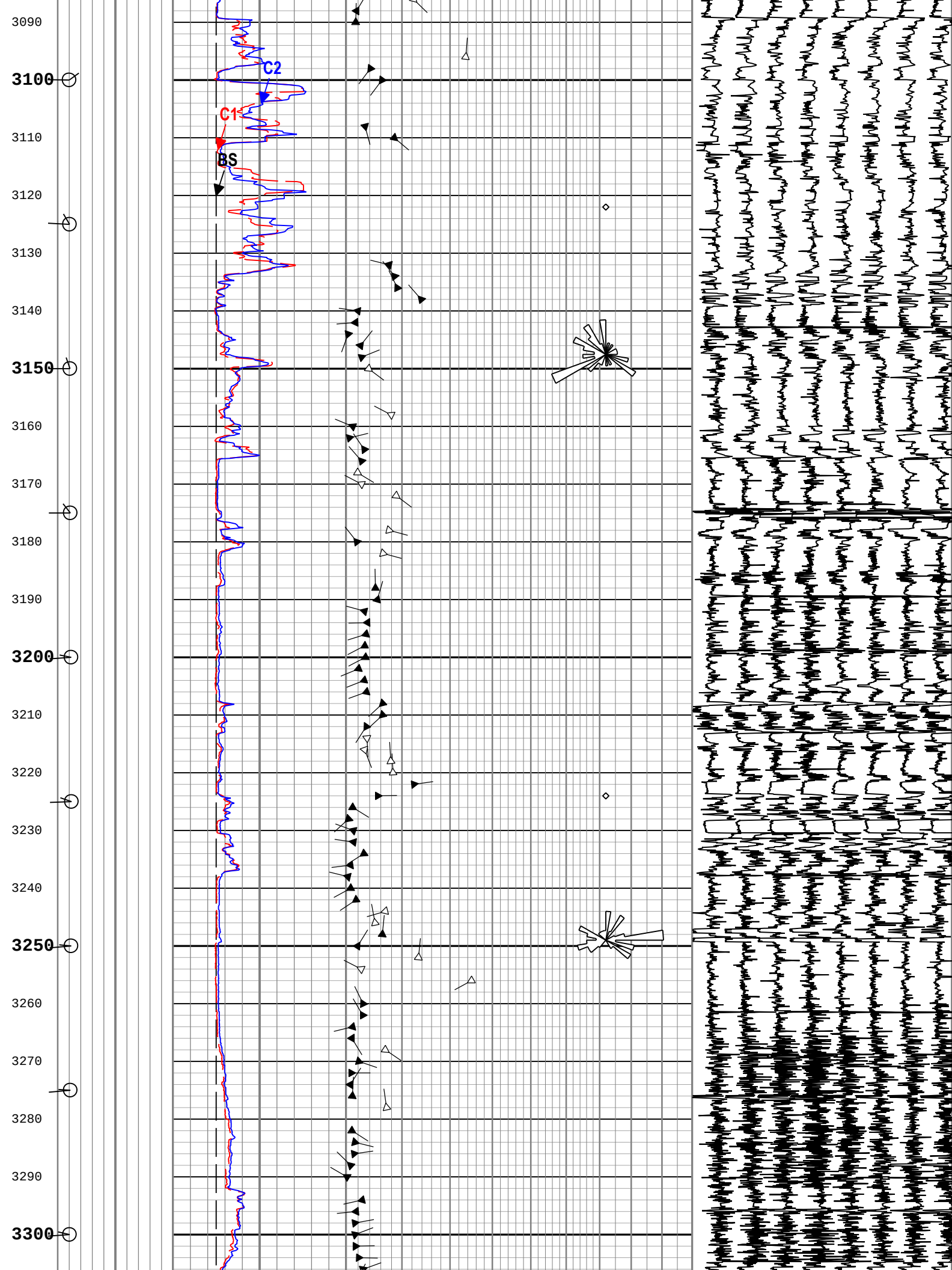
Log	Company:Mississippi Power Company Well:MPC 34-1 #1							
	FMI-MAST Main:S013							

Description: Bordip Format: Log (Bordip) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:06

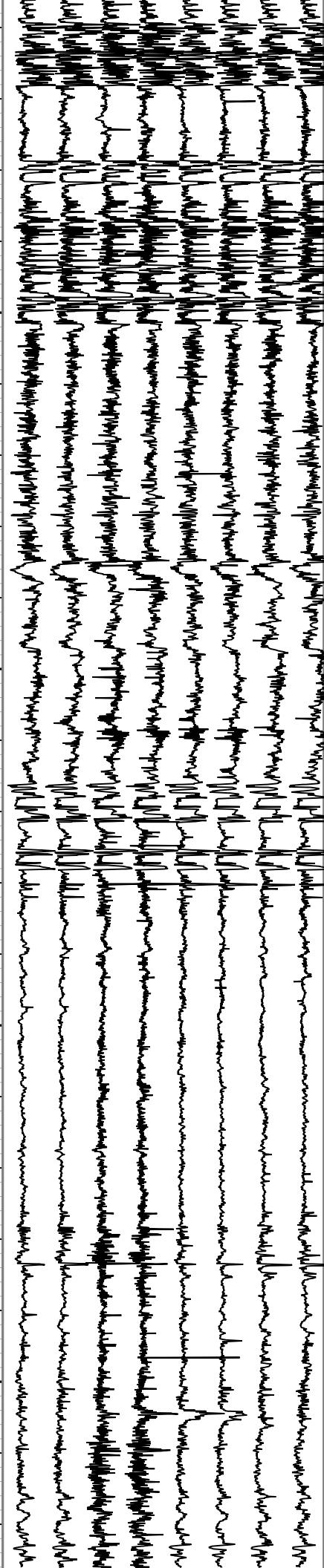
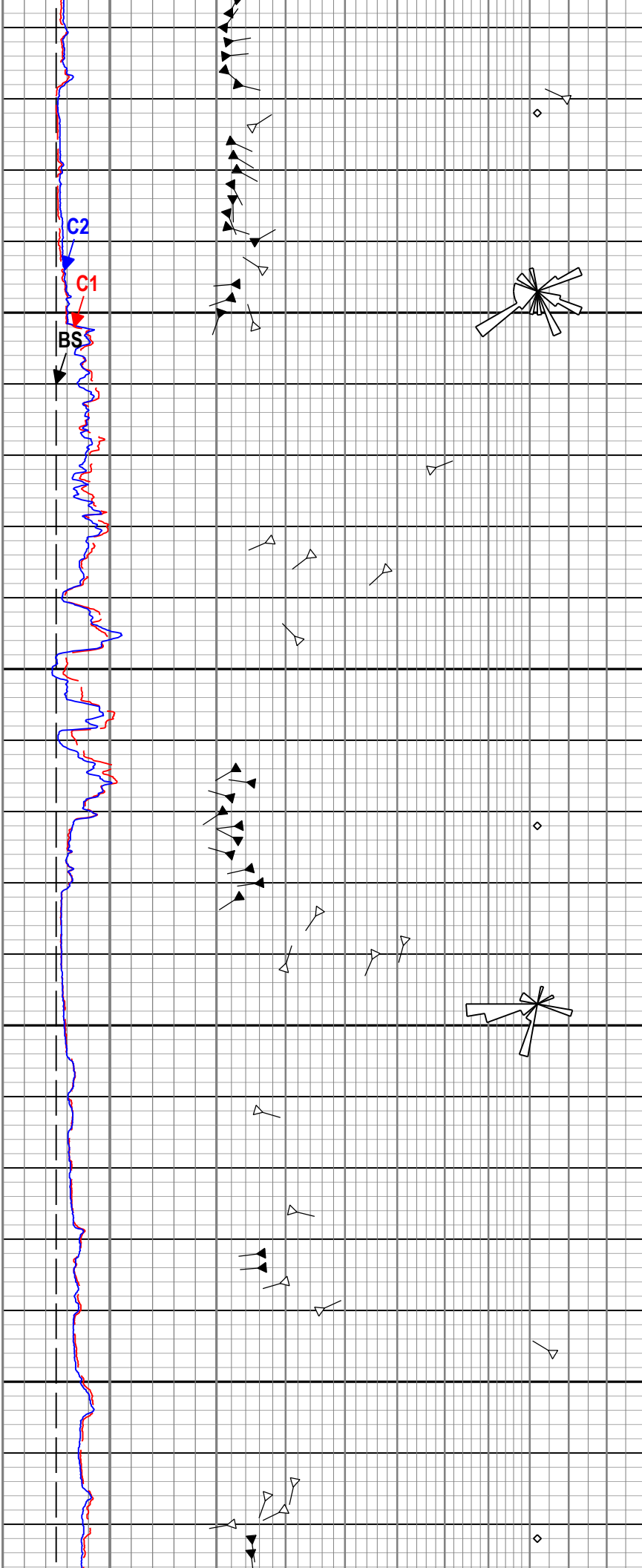
TIME_1900 - Time Marked every 60.00 (s)



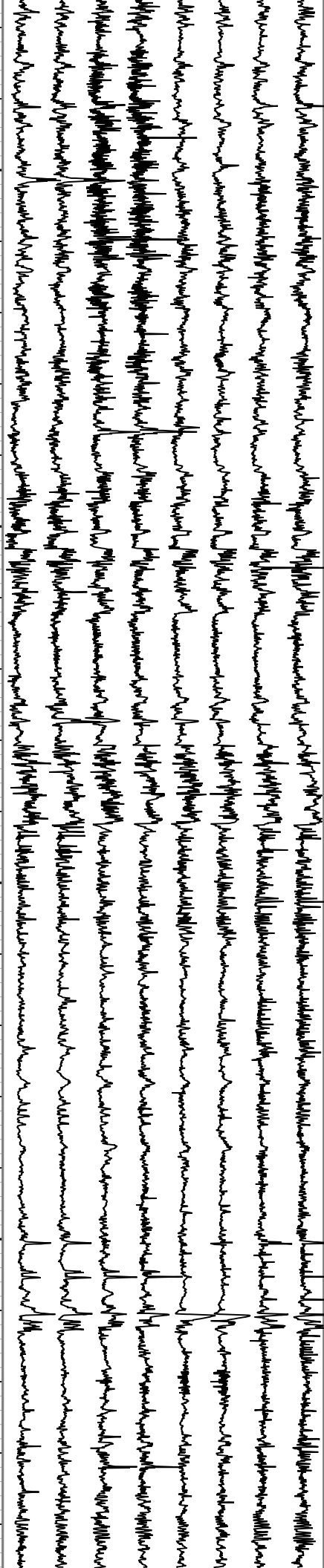
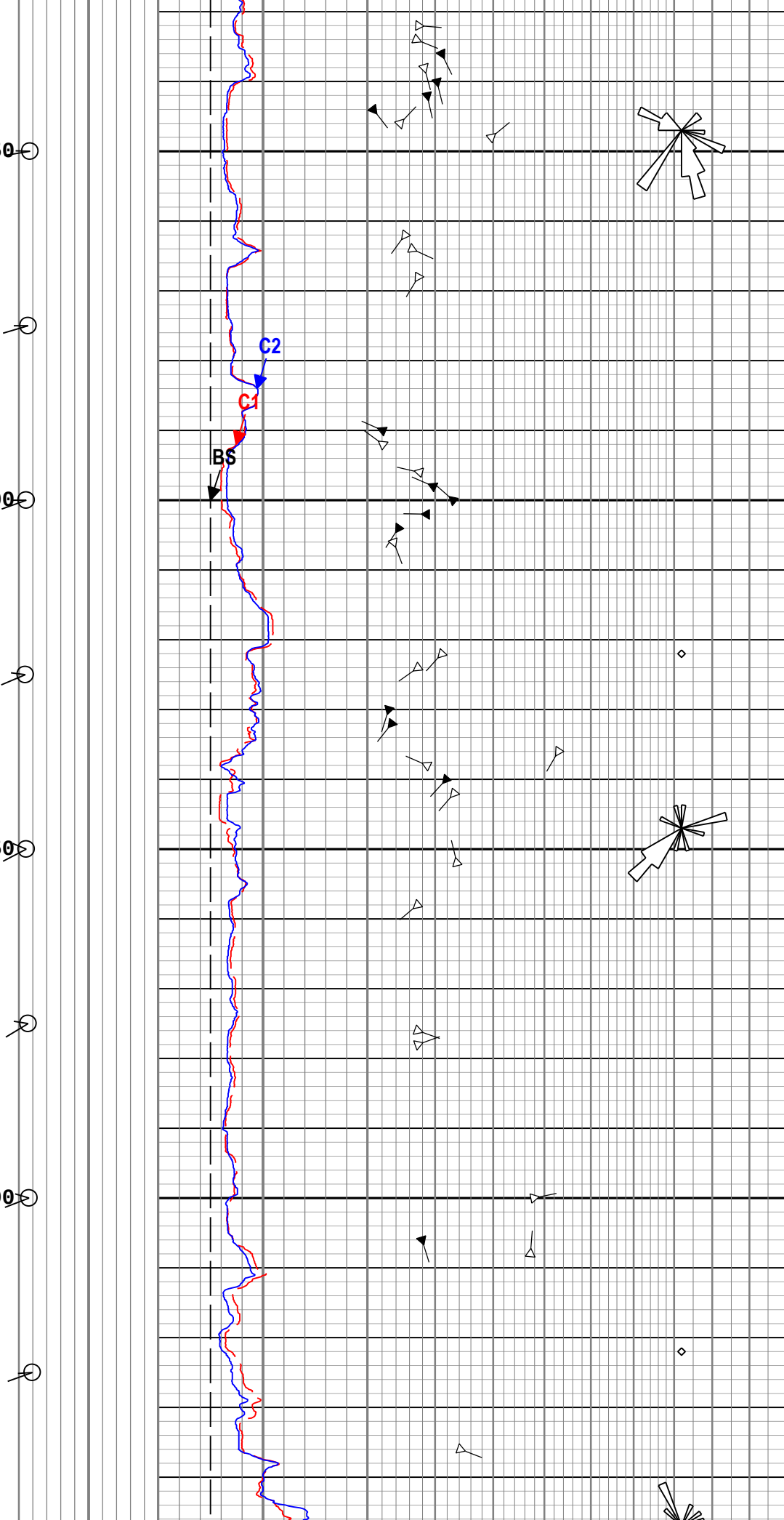




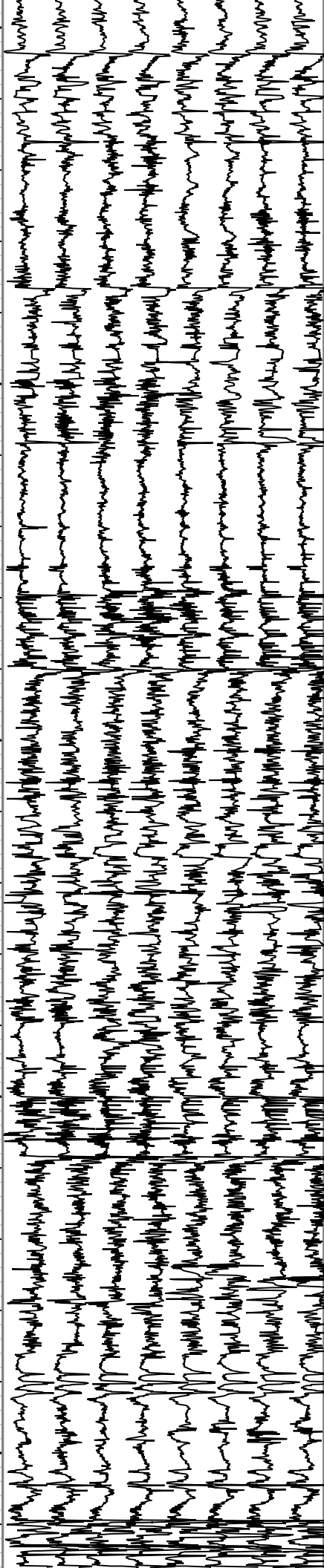
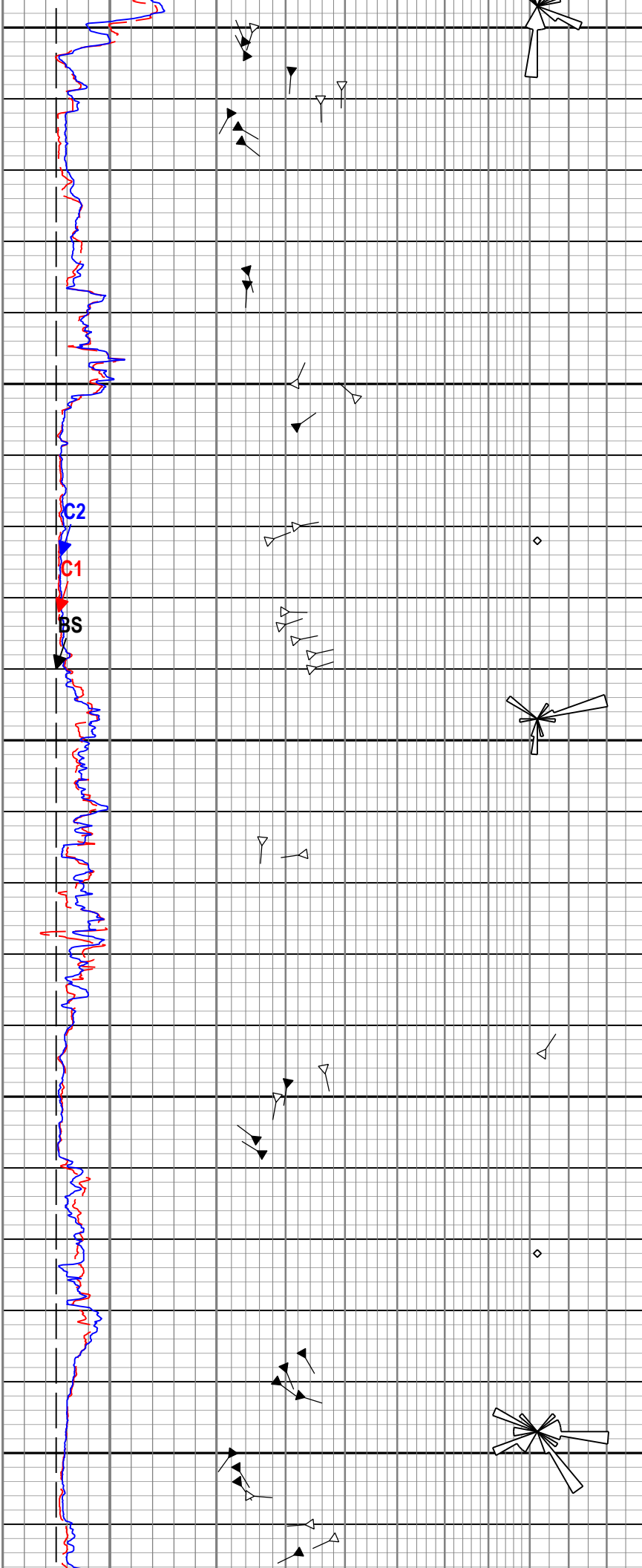
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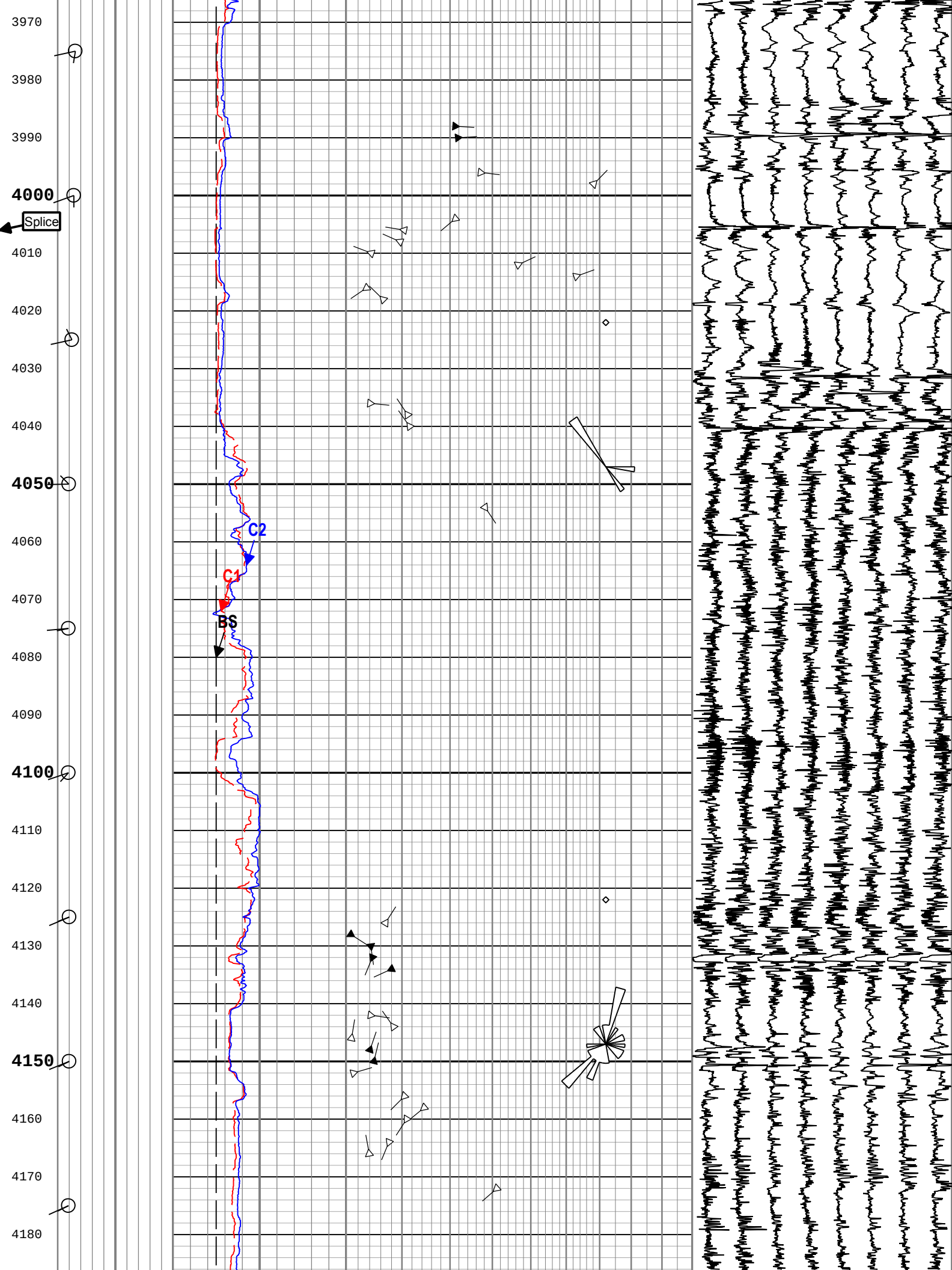


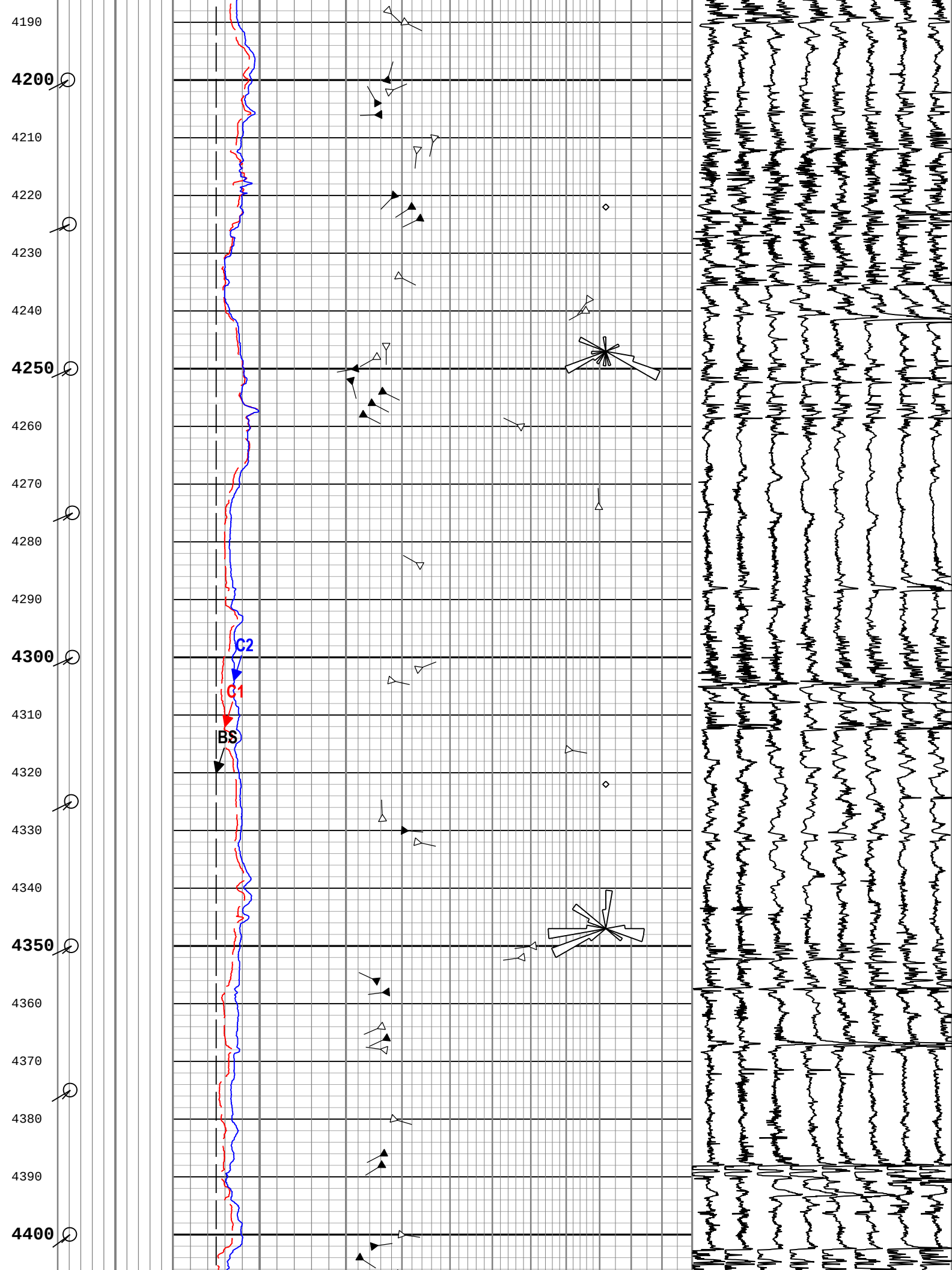
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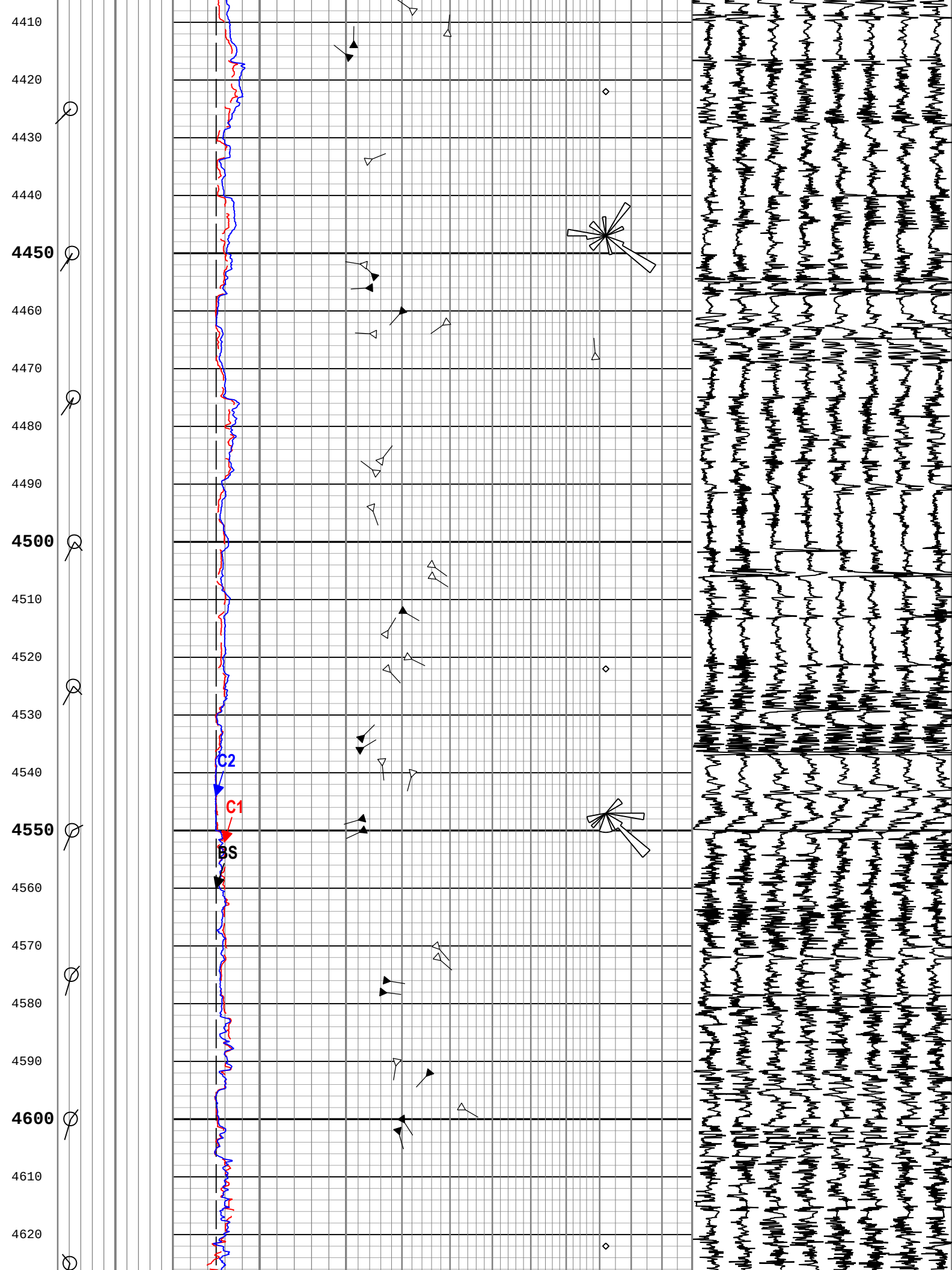


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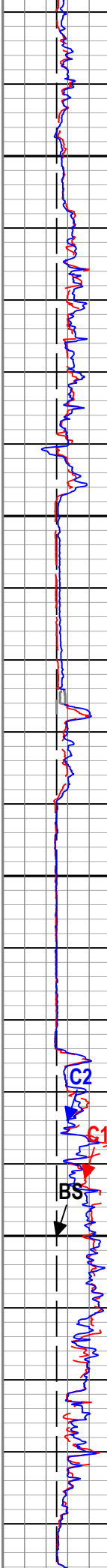




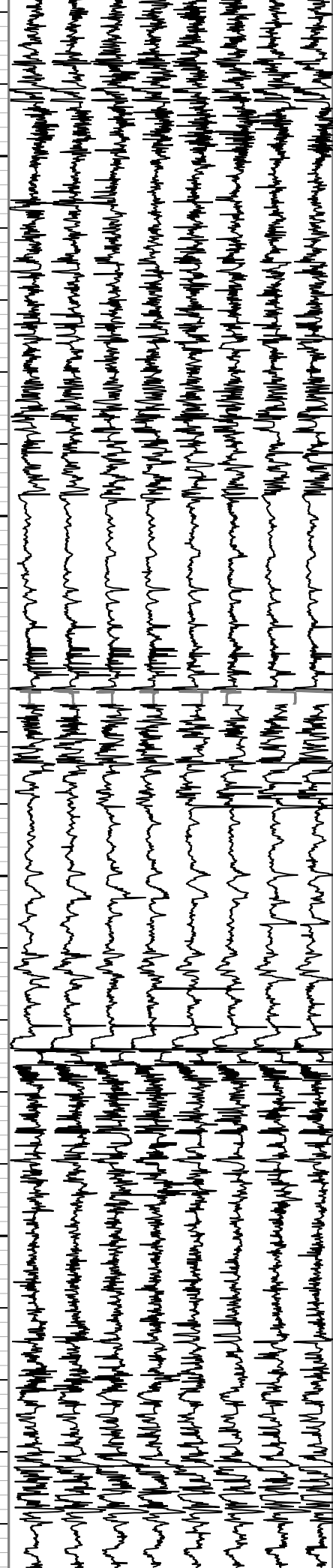
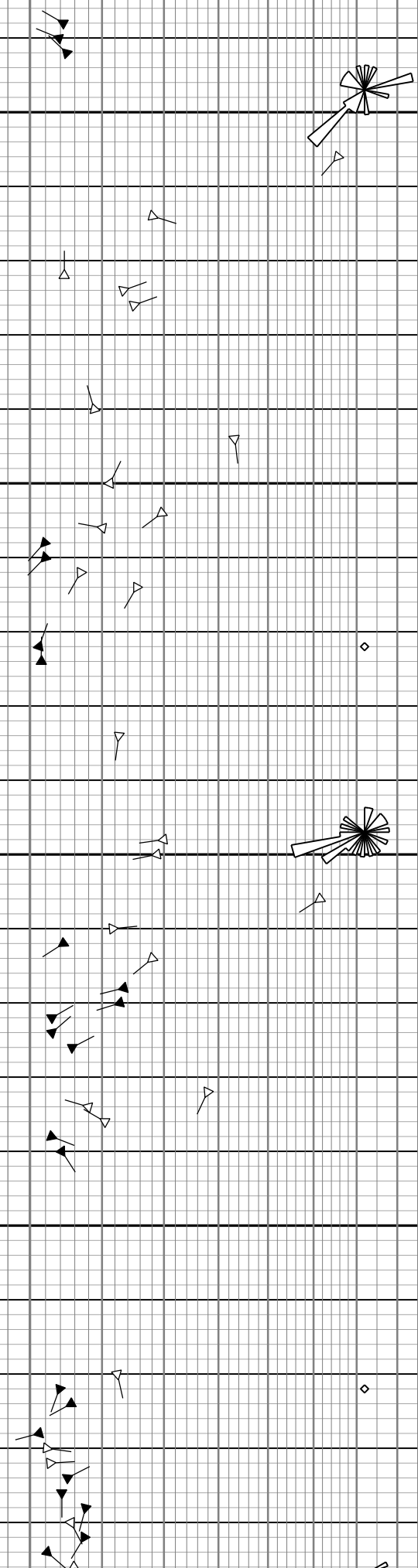




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BS
C1



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4970

4980

4990

5000

5010

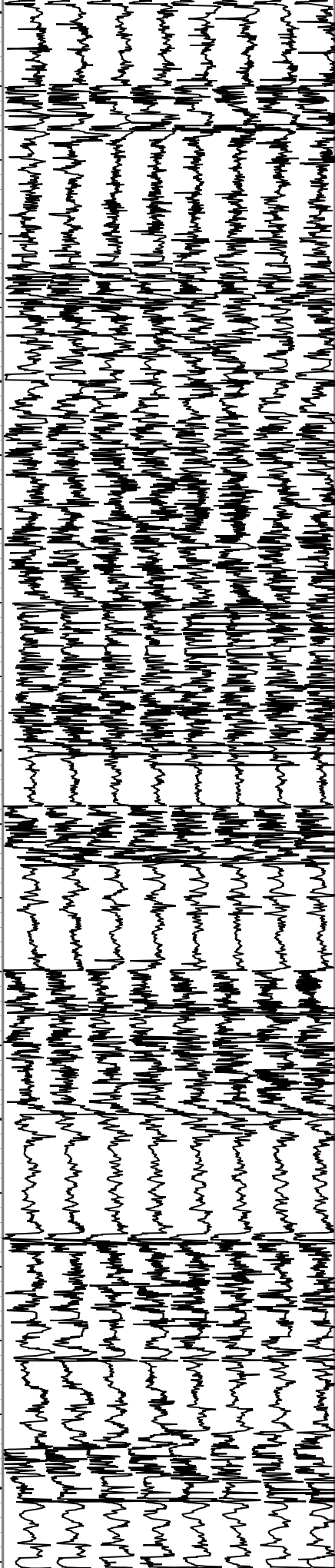
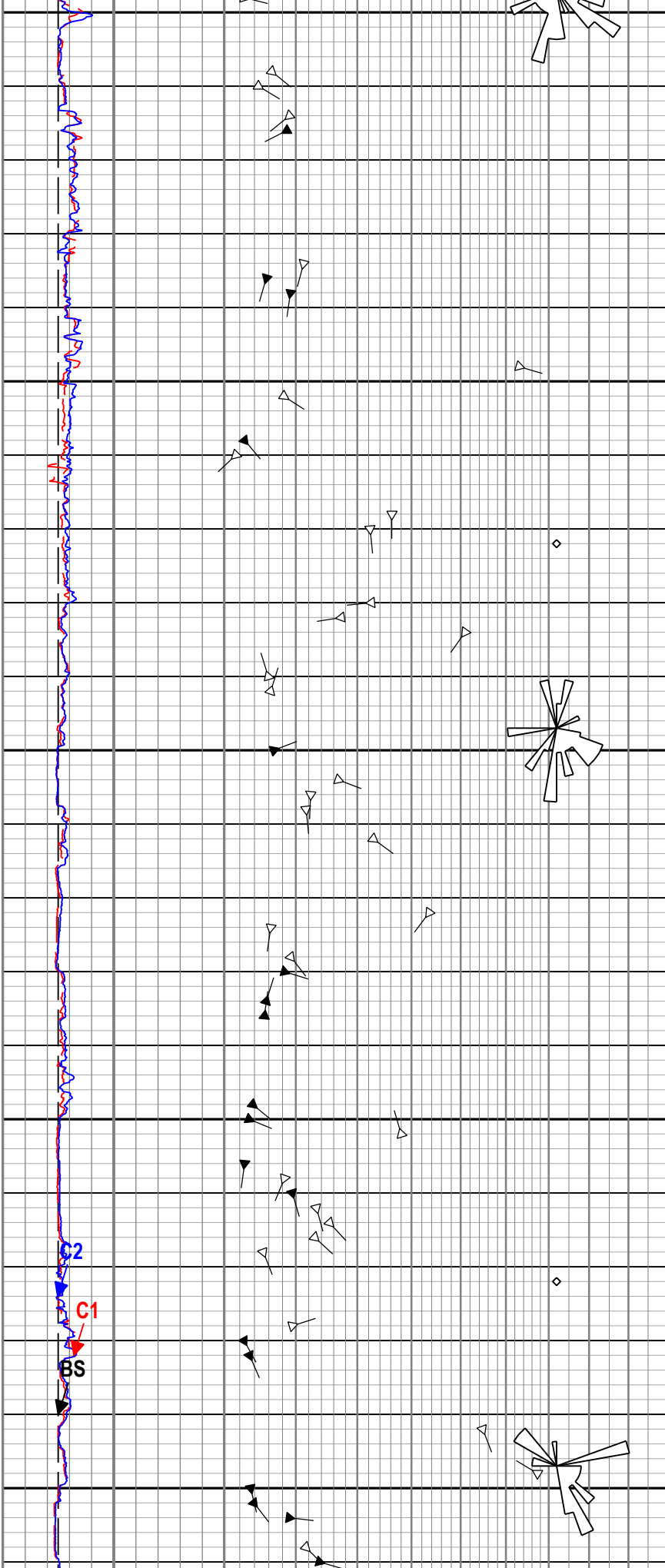
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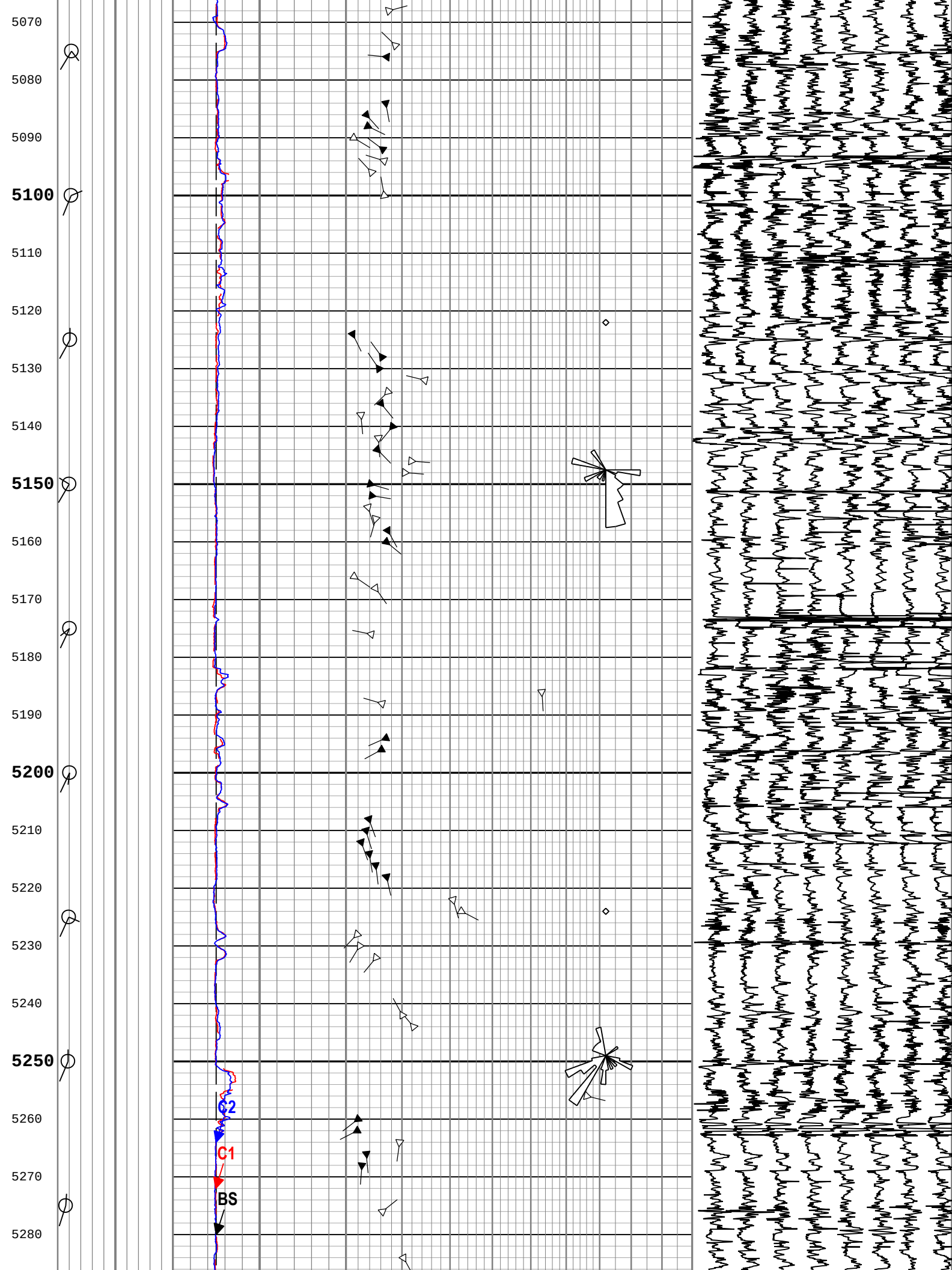
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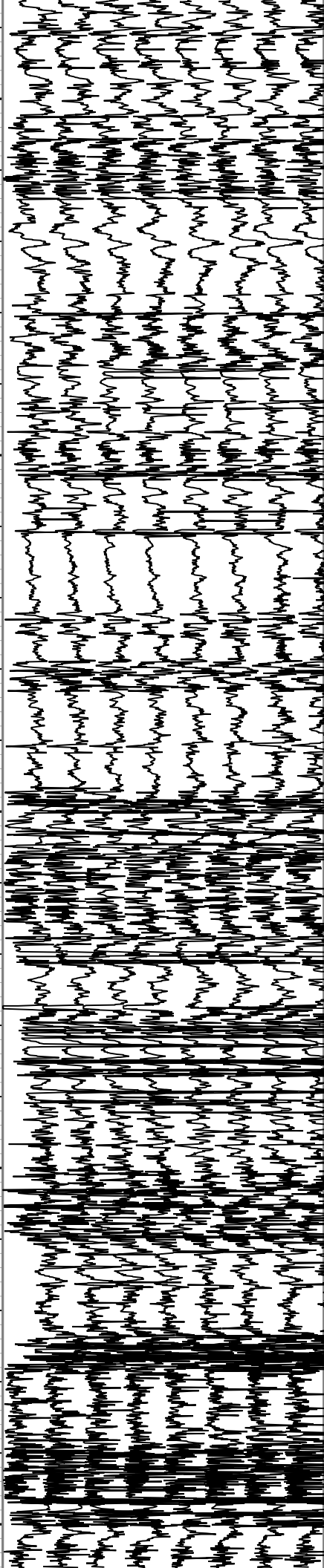
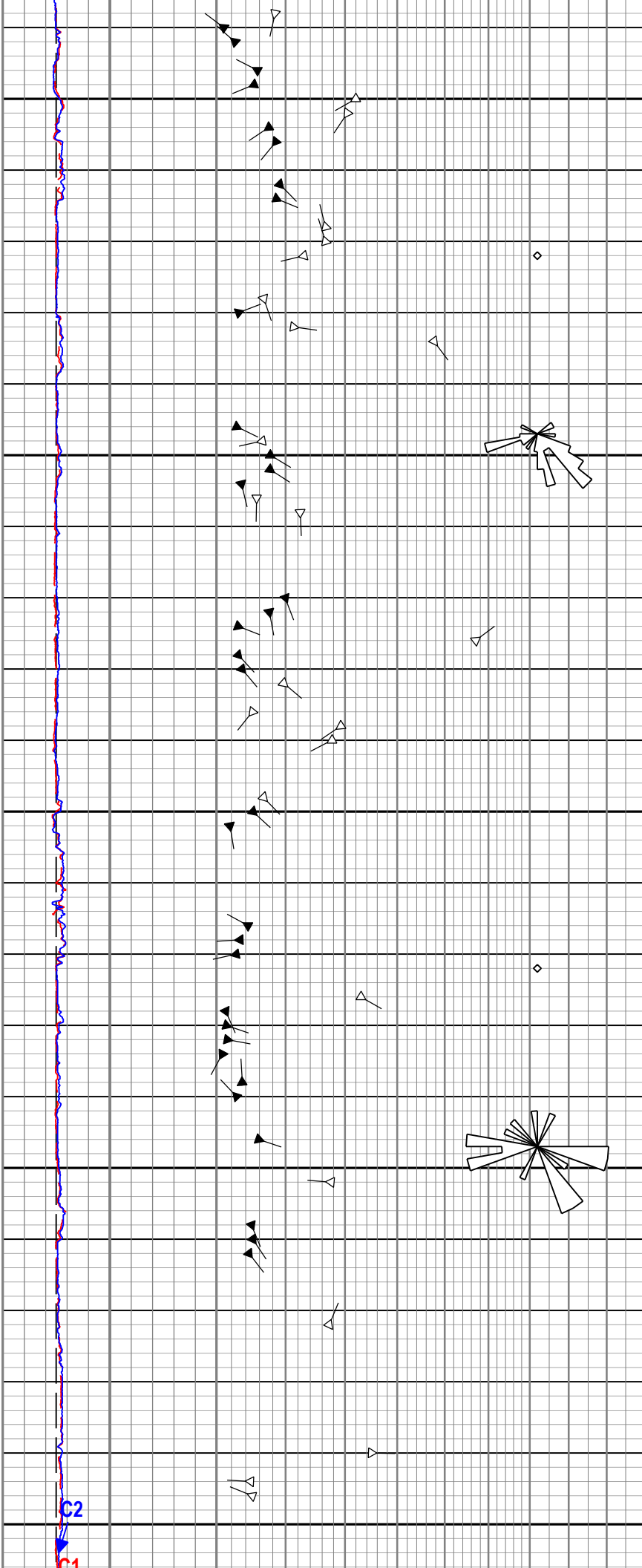
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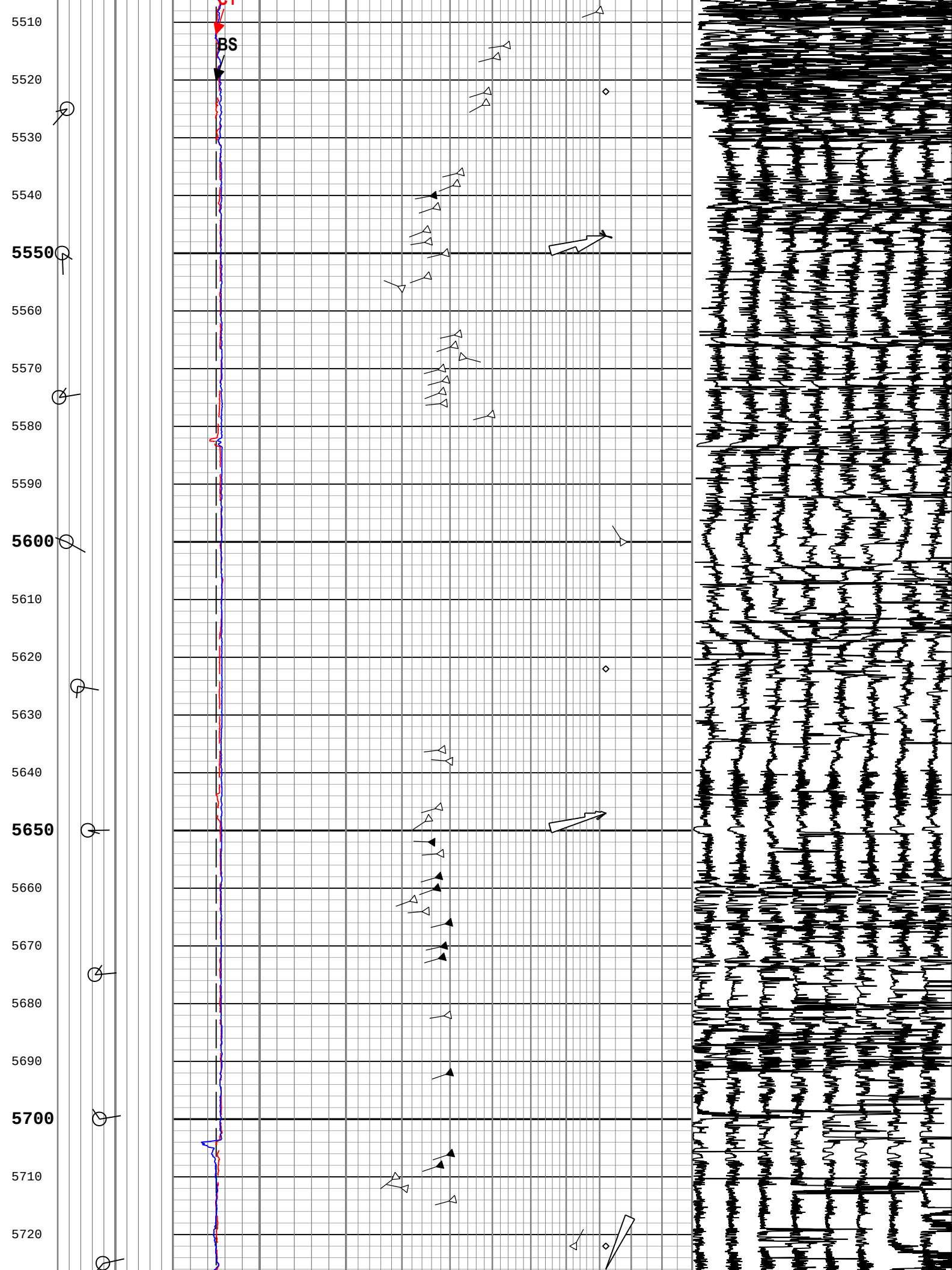


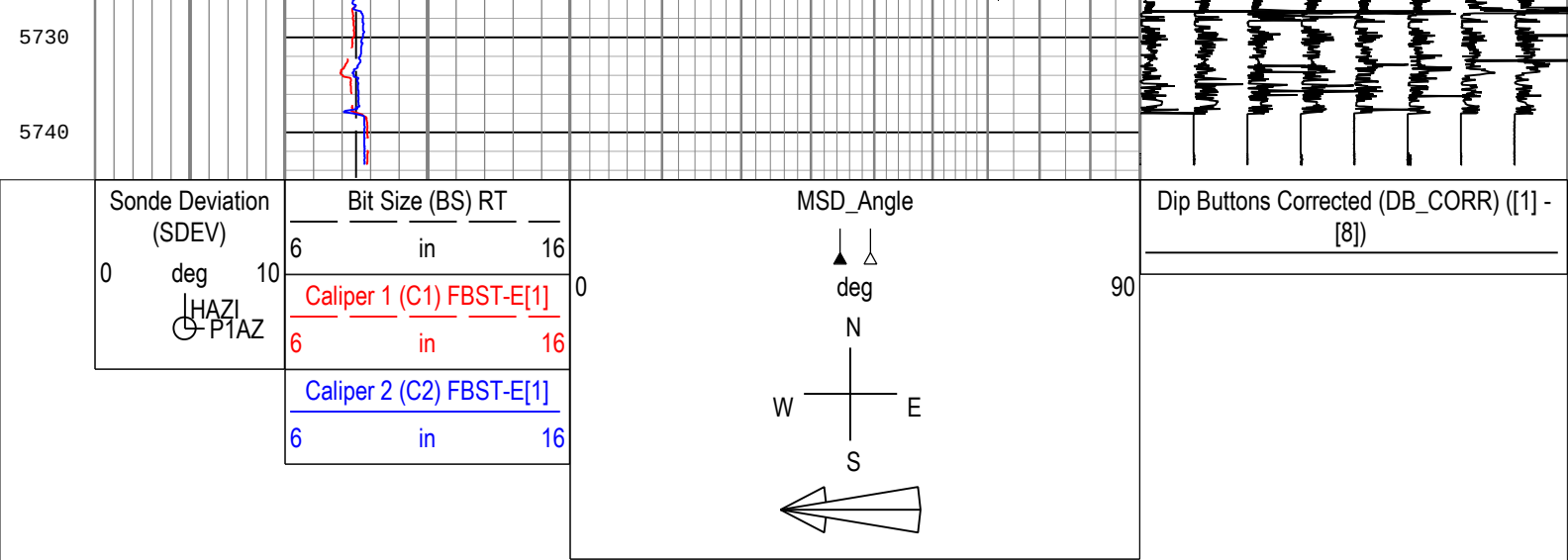
C2
C1
BS



5290
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5490
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TIME_1900 - Time Marked every 60.00 (s)

Description: Bordip Format: Log (Bordip) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:06

Channel Processing Parameters

TWO: Parameters

Parameter	Description	Tool	Value	Unit
BS	Bit Size	WLSESSION	8.5	in
CBLO	Casing Bottom (Logger)	WLSESSION	2495	ft
CORINT	Correlation interval	FBST-E	4	ft
CORRELAT_CUT	Correlation Cutoff for Dip Computation (between 0.0 and 1.0)	FBST-E	0.3	
ICMO	Inclinometry Computation Mode	FBST-E	Open Hole	
LOG_SPEED_RNG	Logging Speed Range	FBST-E	Normal (600 ft/h - 3600 ft/h)	
SEARCH_ANGLE	Angular range to search around focus dip	FBST-E	60	deg
STEP	Step Length between Correlations	FBST-E	2	ft
MFIN	User-supplied values for Magnetic Flux Density	WLSESSION	48850.14	nT
MDEC	User-supplied values for Magnetic Declination	WLSESSION	-1.66	deg
MINC	User-supplied values for Magnetic Dip Angle	WLSESSION	61.58	deg

Tool Control Parameters

TWO: Parameters

Parameter	Description	Tool	Value	Unit
AMIP	Adaptive Mode Initial Phase	FBST-E	0	deg
APM	Acquisition Phase Mode	FBST-E	WBM - Adaptive Phase Control	
EMXGMOD	EMEX and Gain Modes	FBST-E	Time Zoned	
FLM	Logging Mode	FBST-E	Full Image Mode	
GAIN_FBST	Electronic Gain Value in Manual Mode	FBST-E	0 dB	
GARM_A	Electronic Gain Value for Arm A	FBST-E	0 dB	
GARM_B	Electronic Gain Value for Arm B	FBST-E	0 dB	
GARM_C	Electronic Gain Value for Arm C	FBST-E	0 dB	
GARM_D	Electronic Gain Value for Arm D	FBST-E	0 dB	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	1800	ft/h
MPSC	Manual Phase Shift Compensation	FBST-E	0	deg
XVOL	EMEX Voltage	FBST-E	0	V

TWOTime Zoned Parameters

Pass Log[2]:Up

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
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EMXGMOD	EMEX= Manual and Gain= Manual	06-Jul-2017 20:53:41	06-Jul-2017 20:53:53	5745.09	5740.32
EMXGMOD	EMEX= Auto and Gain= Auto	06-Jul-2017 20:53:53	06-Jul-2017 21:56:04	5740.32	3939.54

Pass Log[4]:Up					
EMXGMOD	EMEX= Manual and Gain= Manual	06-Jul-2017 22:09:03	06-Jul-2017 22:09:11	4093.4	4089.68
EMXGMOD	EMEX= Auto and Gain= Auto	06-Jul-2017 22:09:11	06-Jul-2017 22:51:52	4089.68	2805.05
EMXGMOD	EMEX= Manual and Gain= Manual	06-Jul-2017 22:51:52	06-Jul-2017 22:51:52	2805.05	2794.77

All depth are at tool zero.

FMI-MAST Main					
5" MAIN PASS					

Composite Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
TWO	Log[2]:Up	Up	3939.54 ft	5745.09 ft	06-Jul-2017 8:53:41 PM	06-Jul-2017 9:56:04 PM	ON	0.00 ft	Yes
TWO	Log[4]:Up	Up	2805.04 ft	4093.40 ft	06-Jul-2017 10:09:03 PM	06-Jul-2017 10:51:52 PM	ON	10.40 ft	Yes

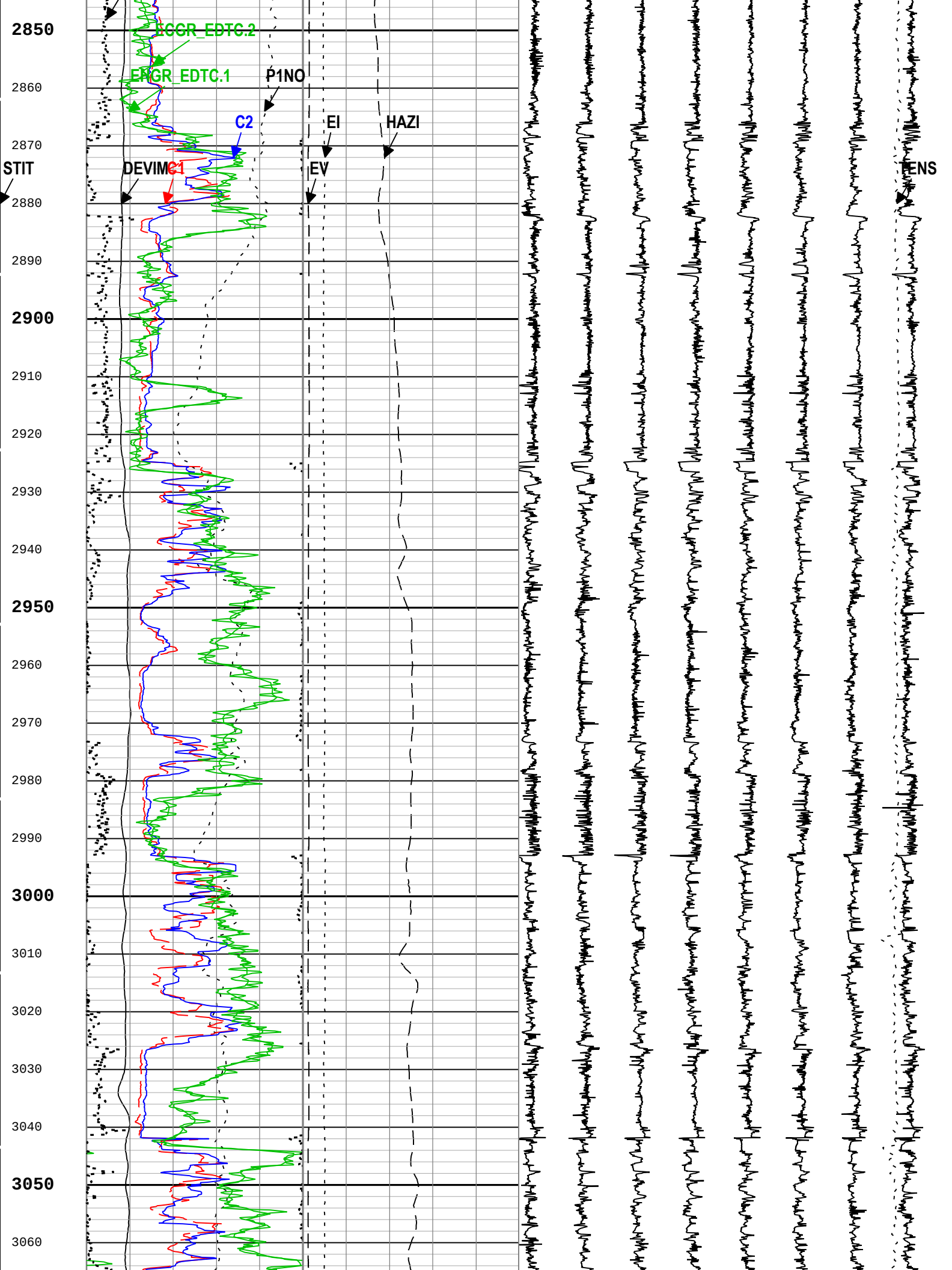
All depths are referenced to toolstring zero

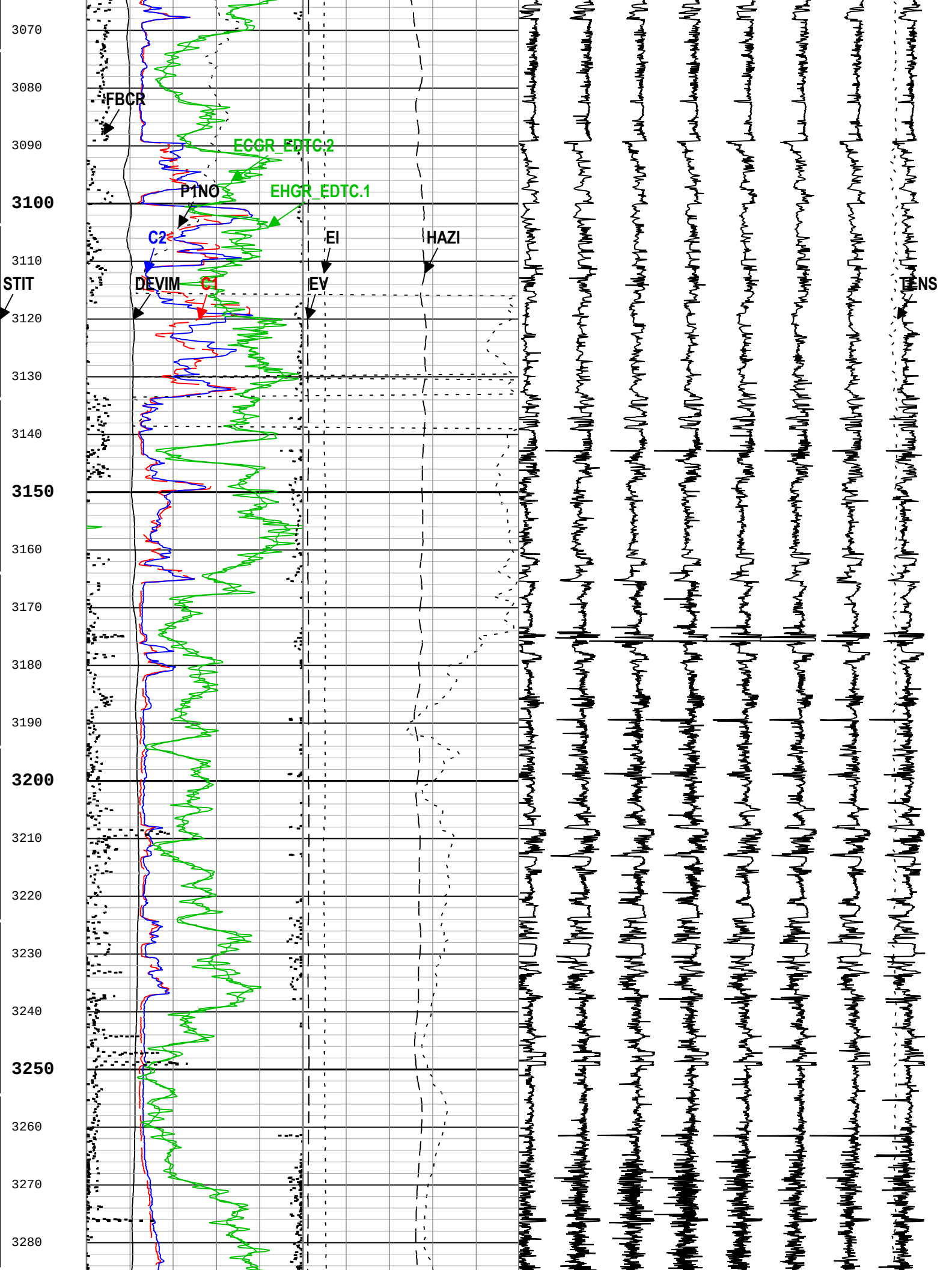
Log	Company:Mississippi Power Company	Well:MPC 34-1 #1
	FMI-MAST Main:S013	

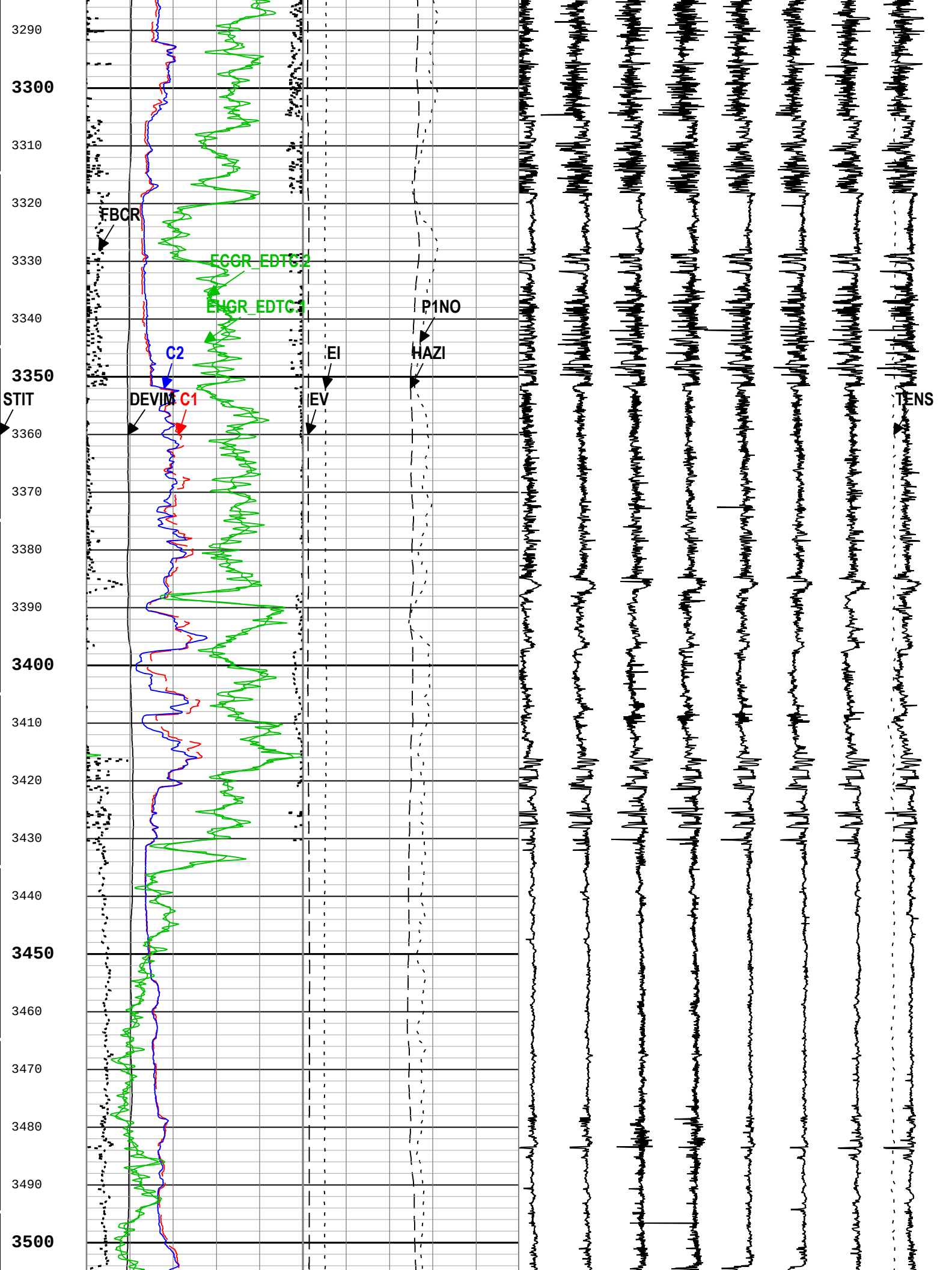
Description: FMI Dipmeter Log Format: Log (FMI Dipmeter Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:17

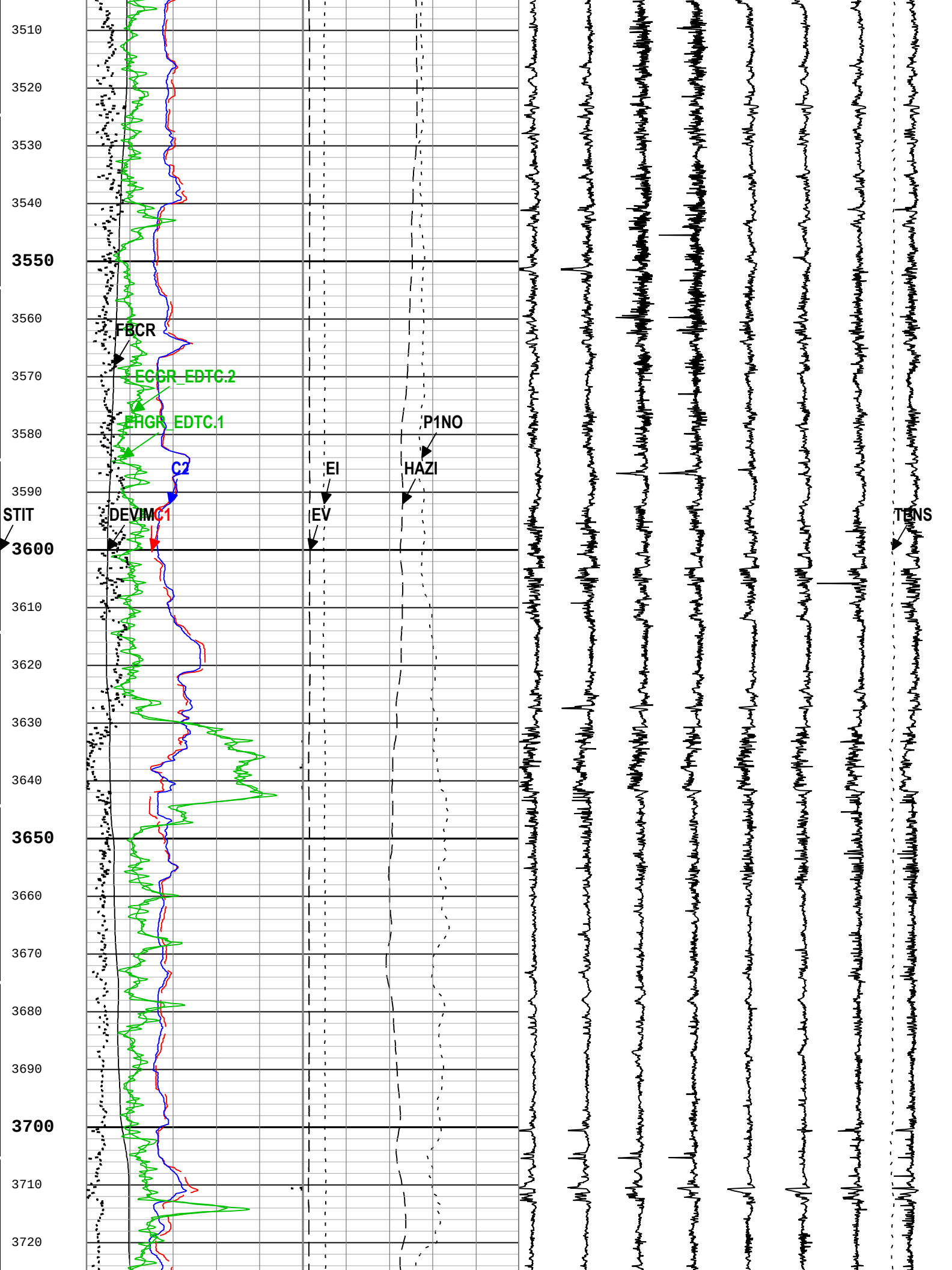
TIME_1900 - Time Marked every 60.00 (s)

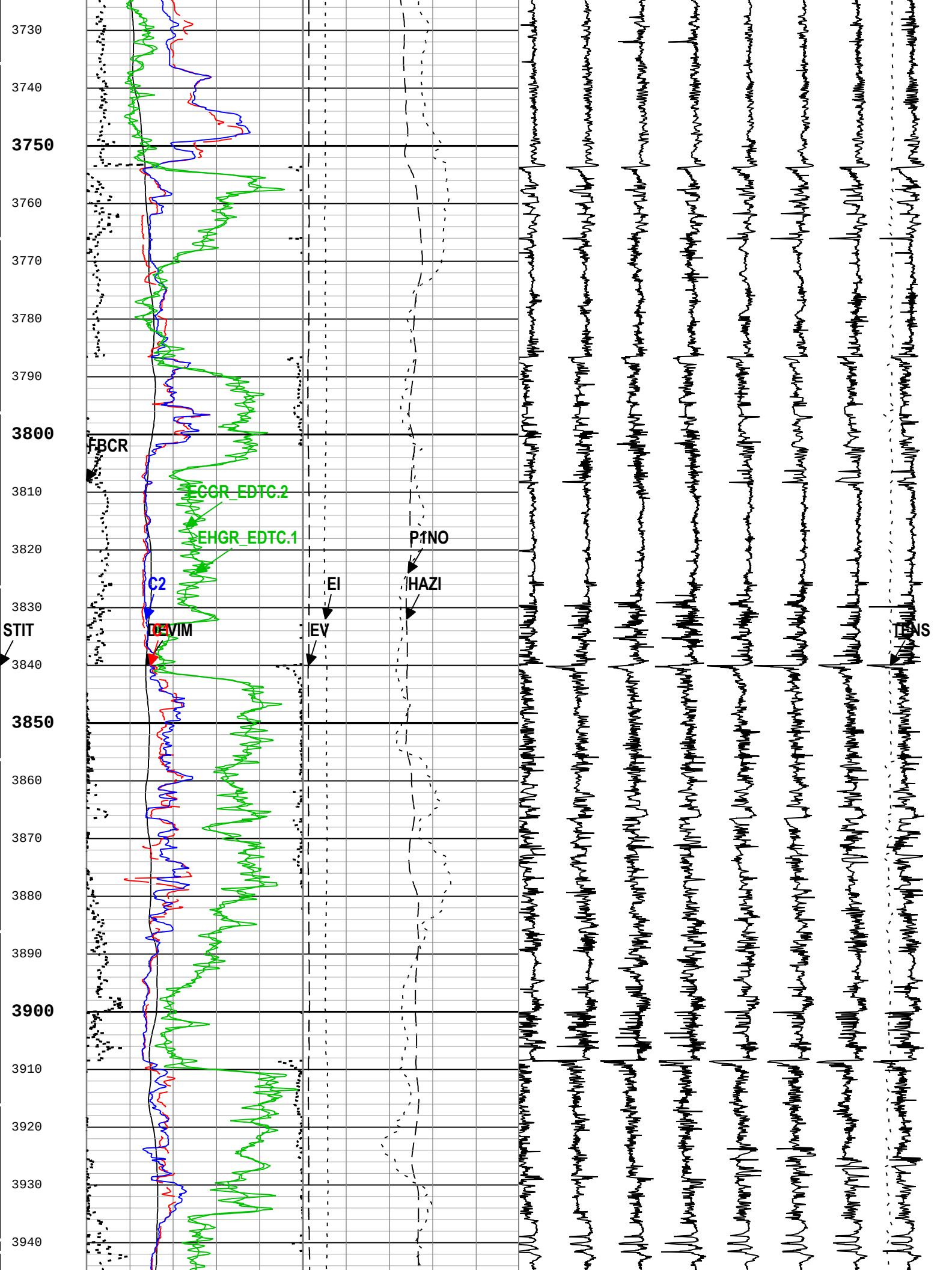
	Caliper 1 (C1) FBST-E[1]														
	6	in	16												
	Caliper 2 (C2) FBST-E[1]														
	6	in	16												
	Gamma Ray (EHGR_EDTC).1 EDTC-B[1]														
	0	gAPI	150												
	Gamma Ray (ECGR_EDTC).2 EDTC-B[1]														
	0	gAPI	150												
	Correlation Resistance (FBCR) FBST-E[1]			EMEX Voltage (EV) FBST-E[1]											
	2	kohm	2000	0 V 50											
				EMEX Current (EI) FBST-E[1]											
				0 A 10											
	Memorized Deviation (DEVIM) FBST-E[1]														
	0 deg 10														
Stuck Tool Indicator, Total (STIT)	Hole Azimuth Relative to True North (HAZI) FBST-E[1]														
	-40 deg 360														
0 ft 50	Pad 1 Azimuth in Plane Orthogonal to Tool Axis (0 = True North) (P1NO) FBST-E[1]														
CableDrag	-40 deg 360														
	Dip Buttons Corrected (DB_CORR) ([1] - [8])														
2830															
2840															

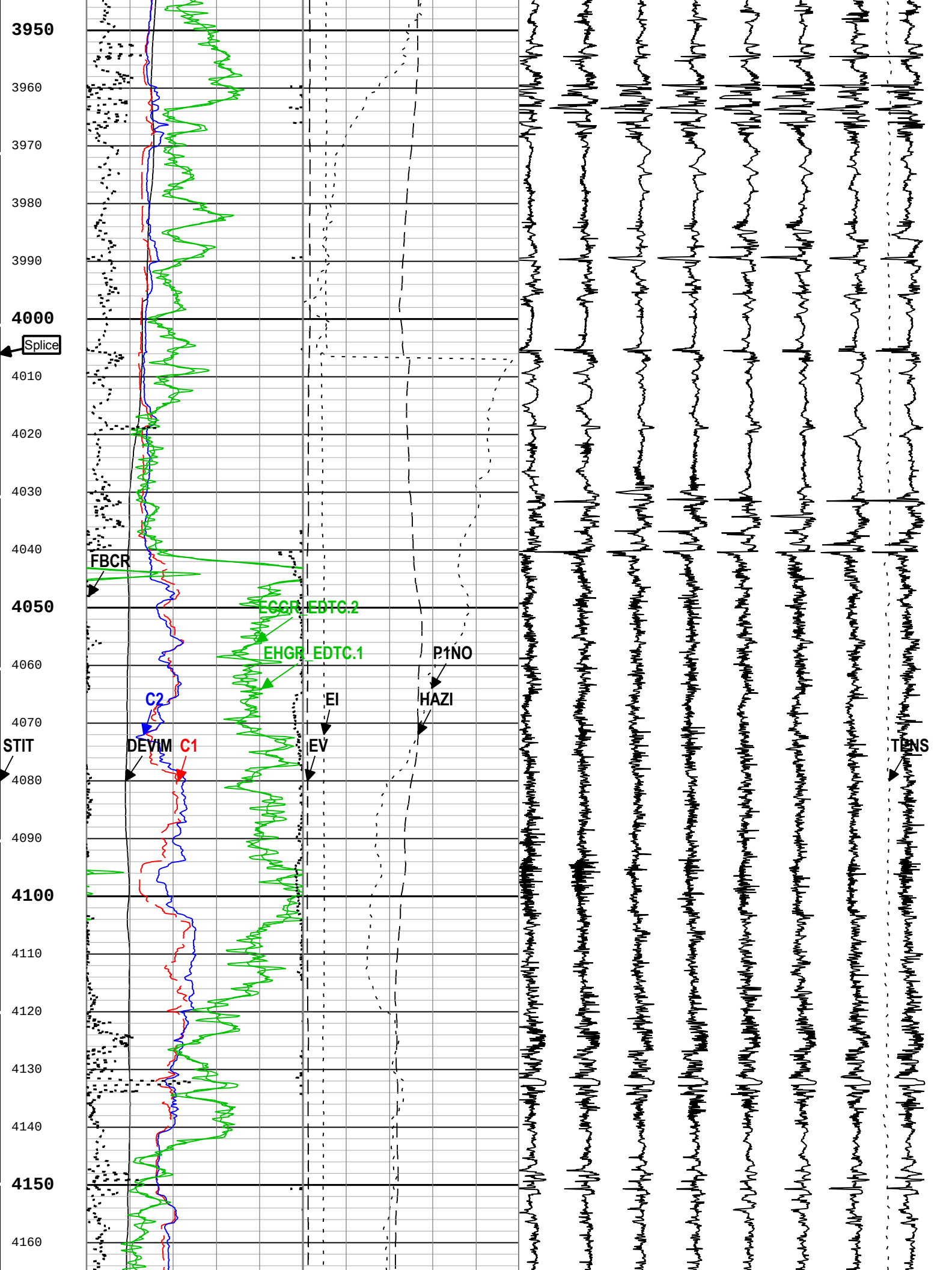


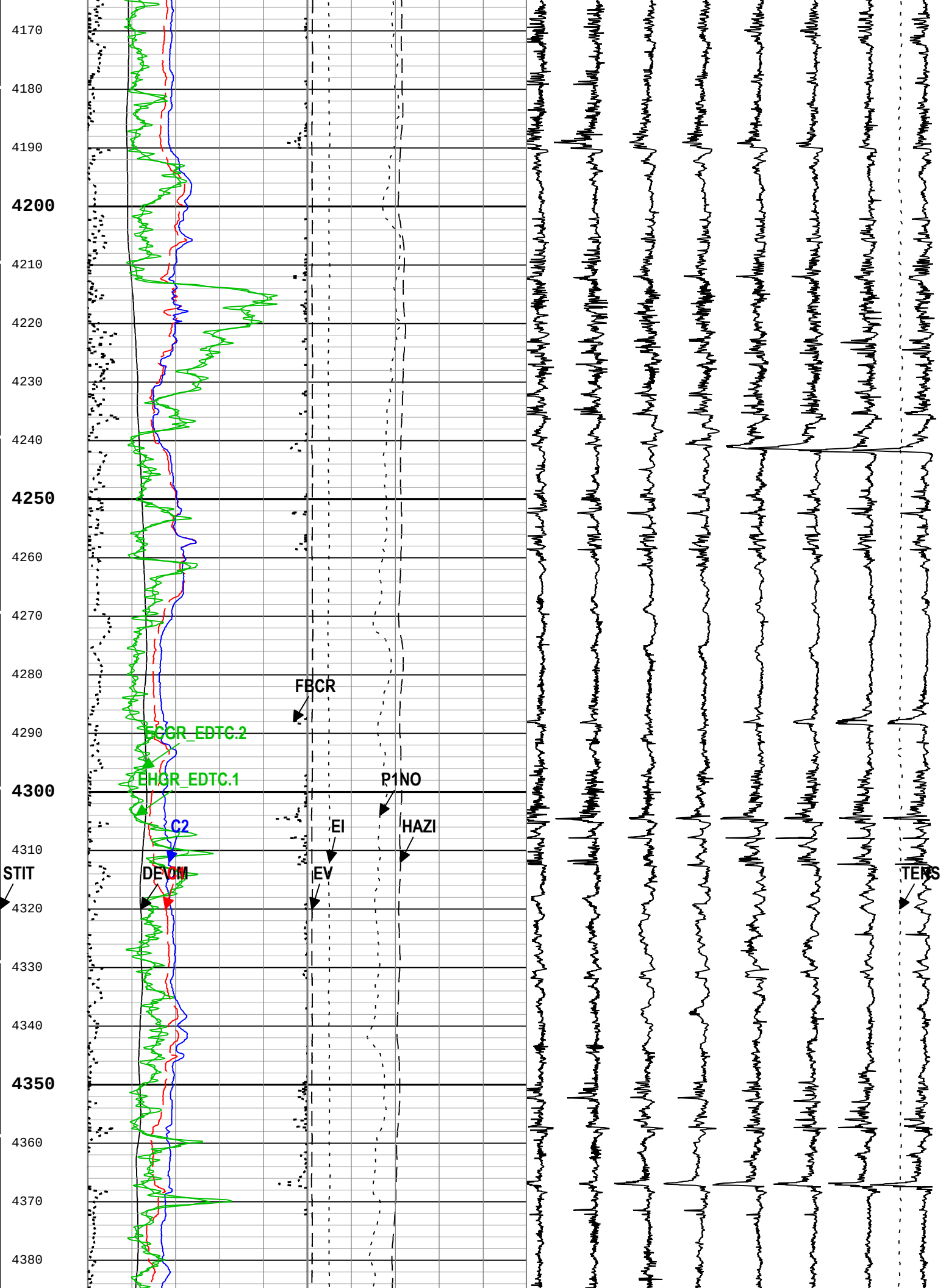


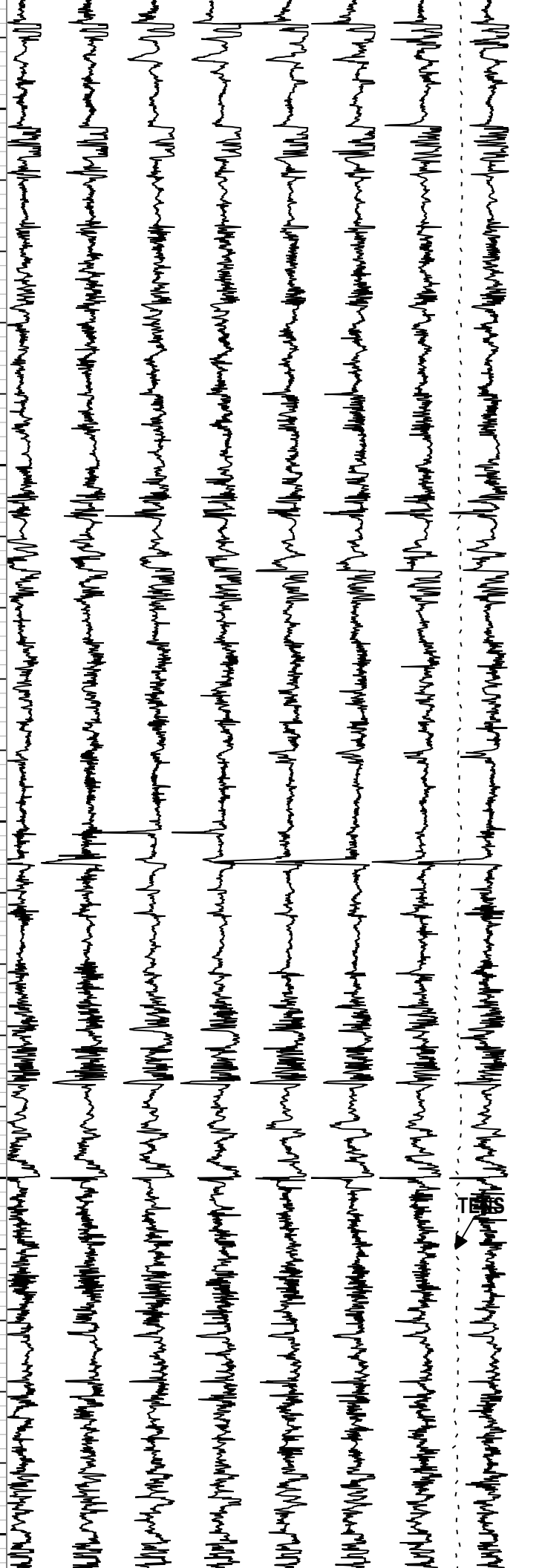
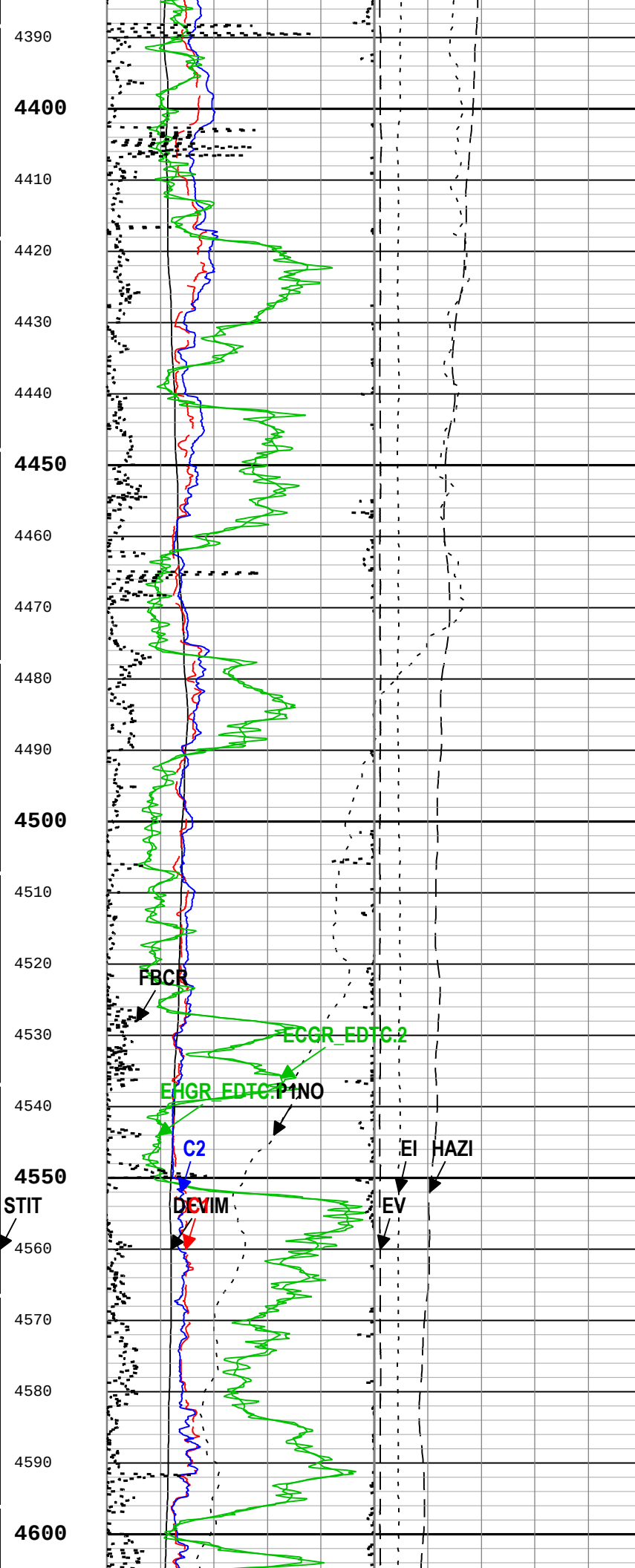


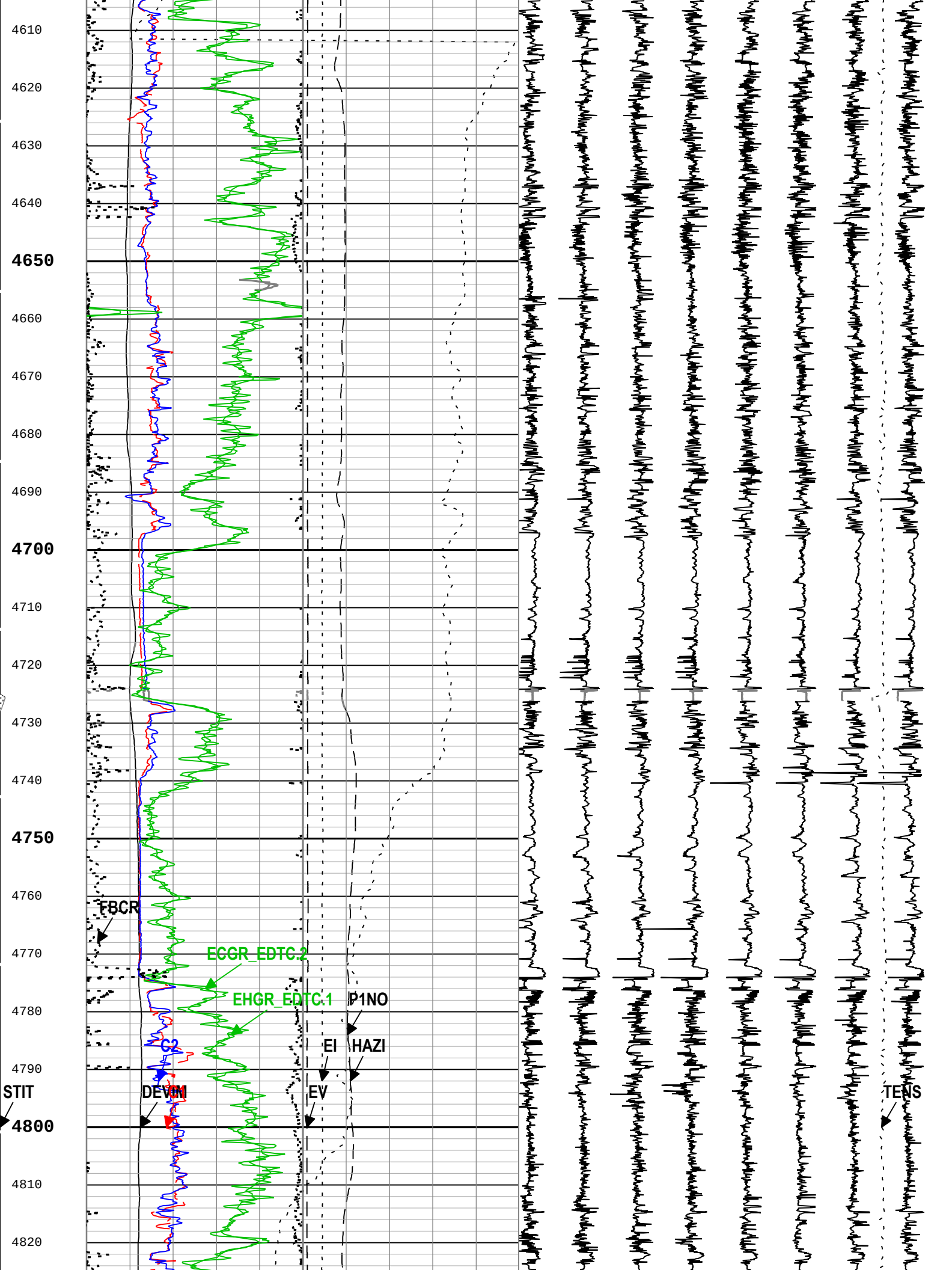


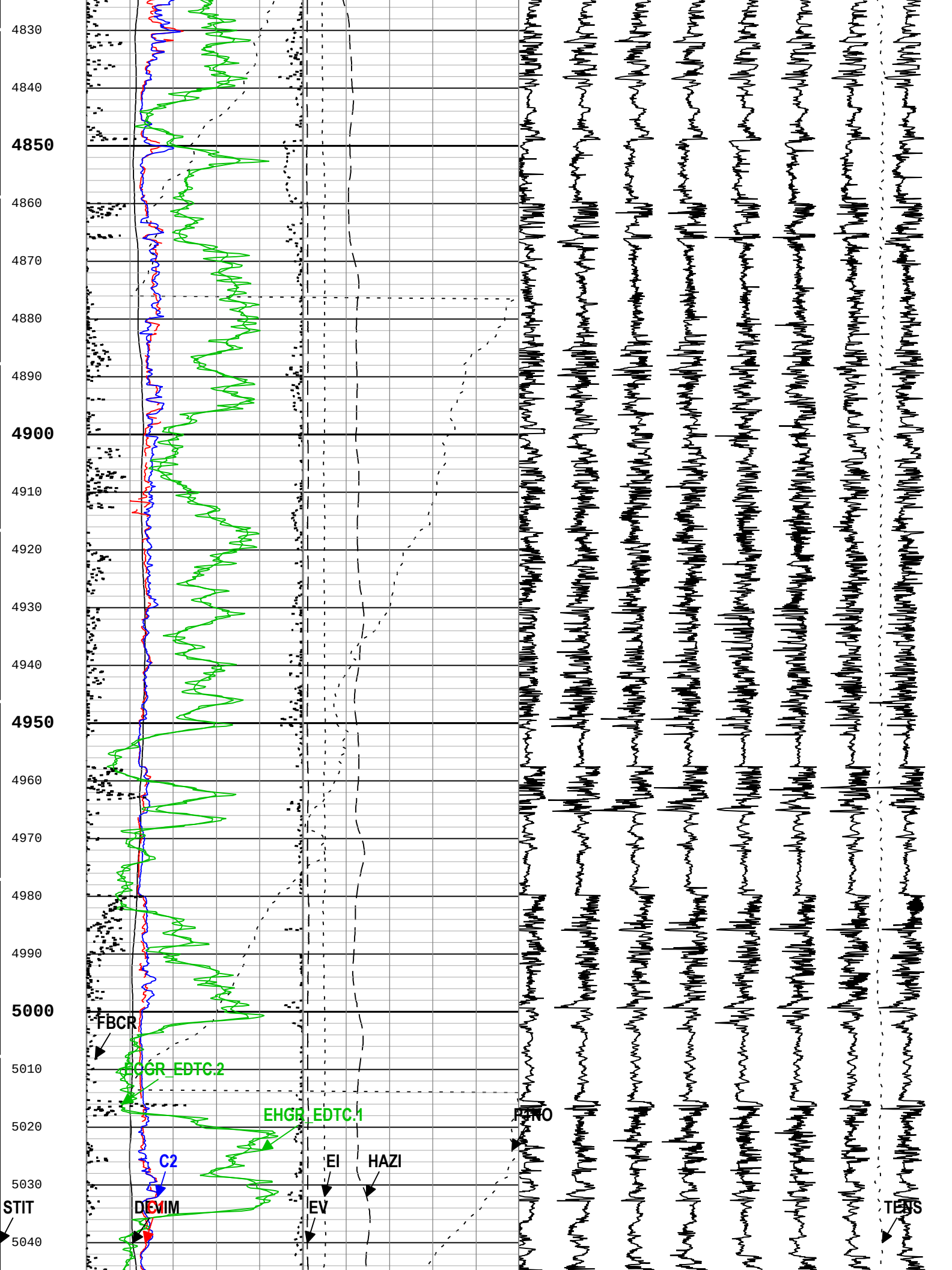


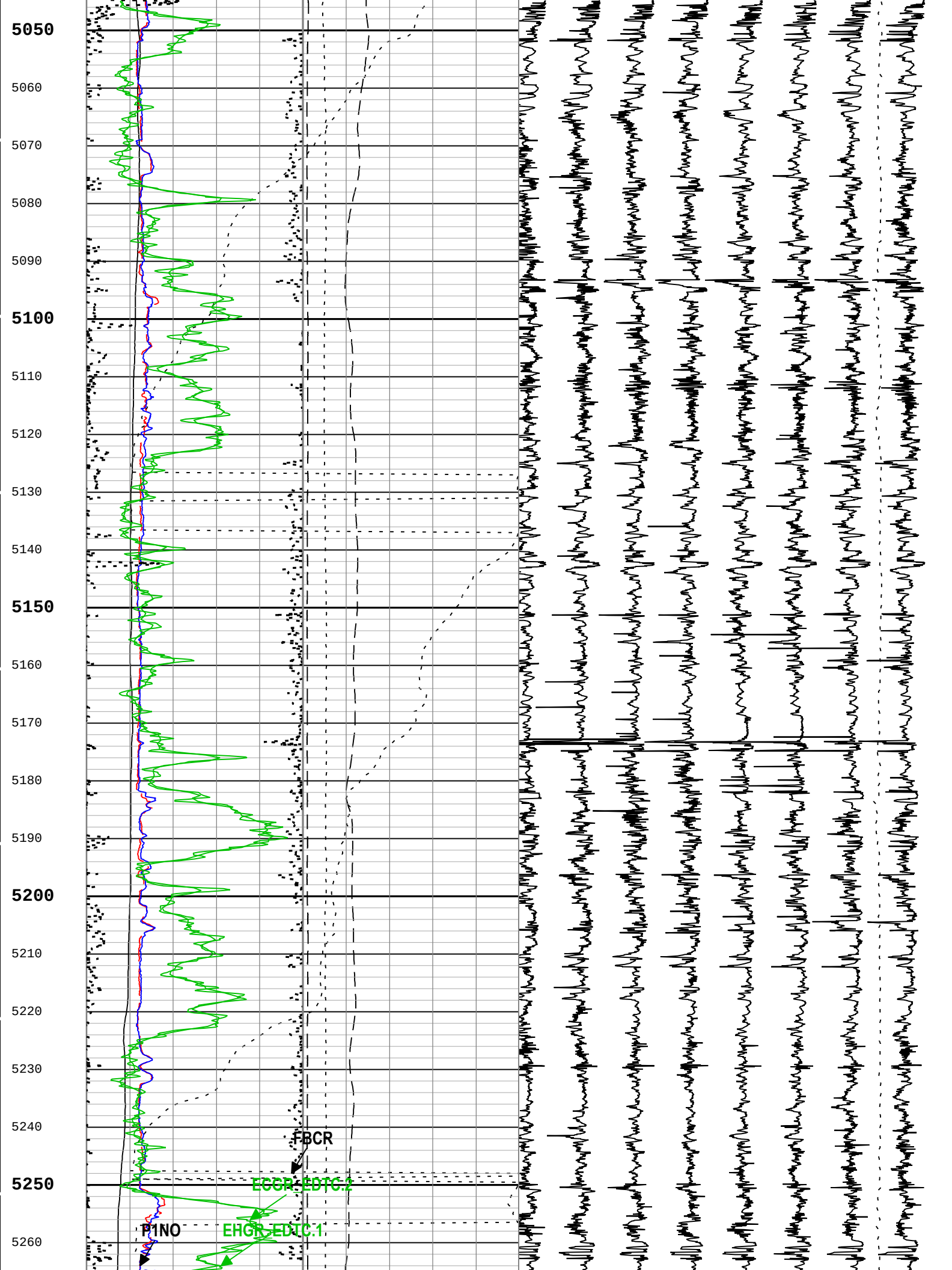


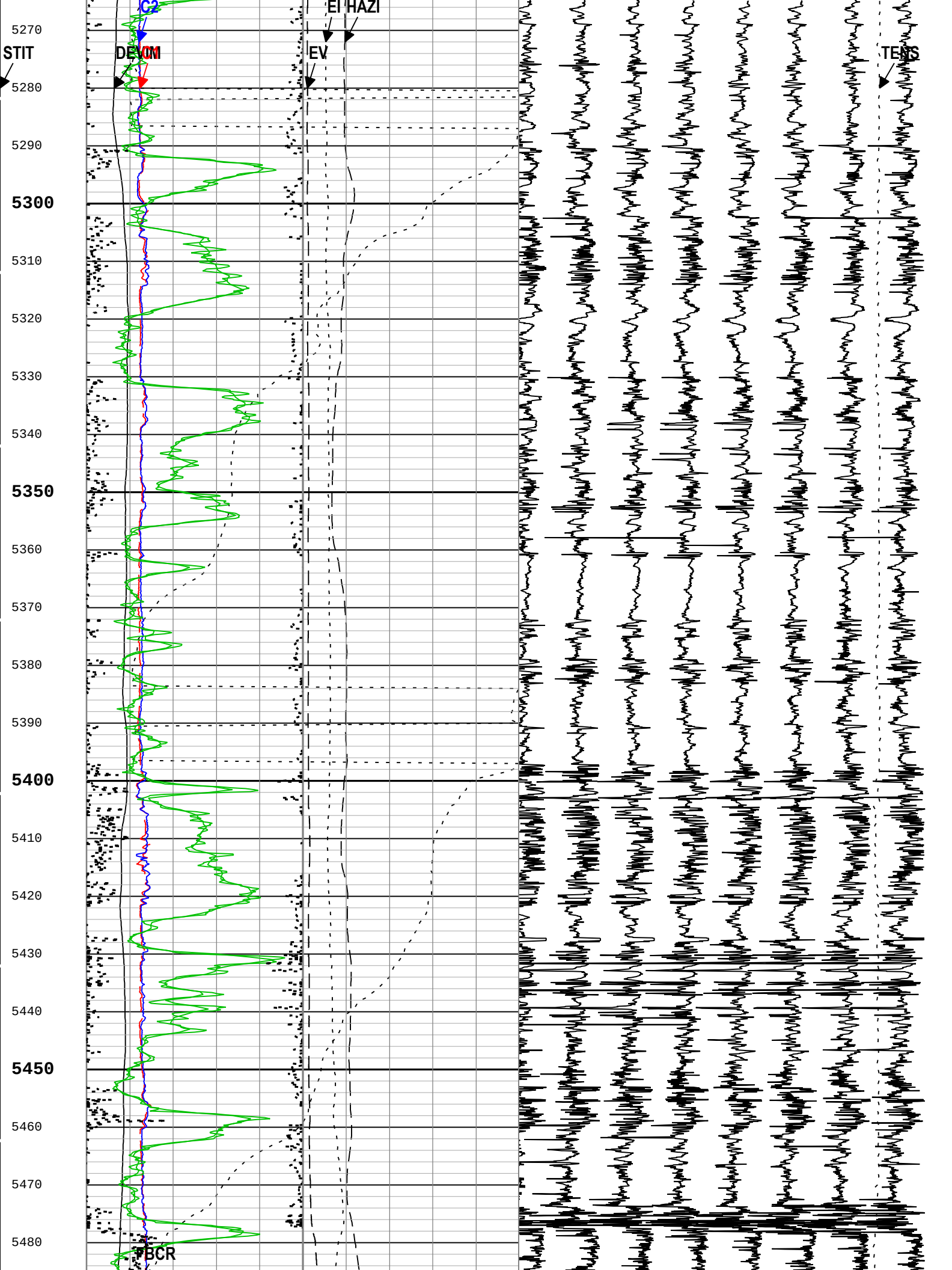


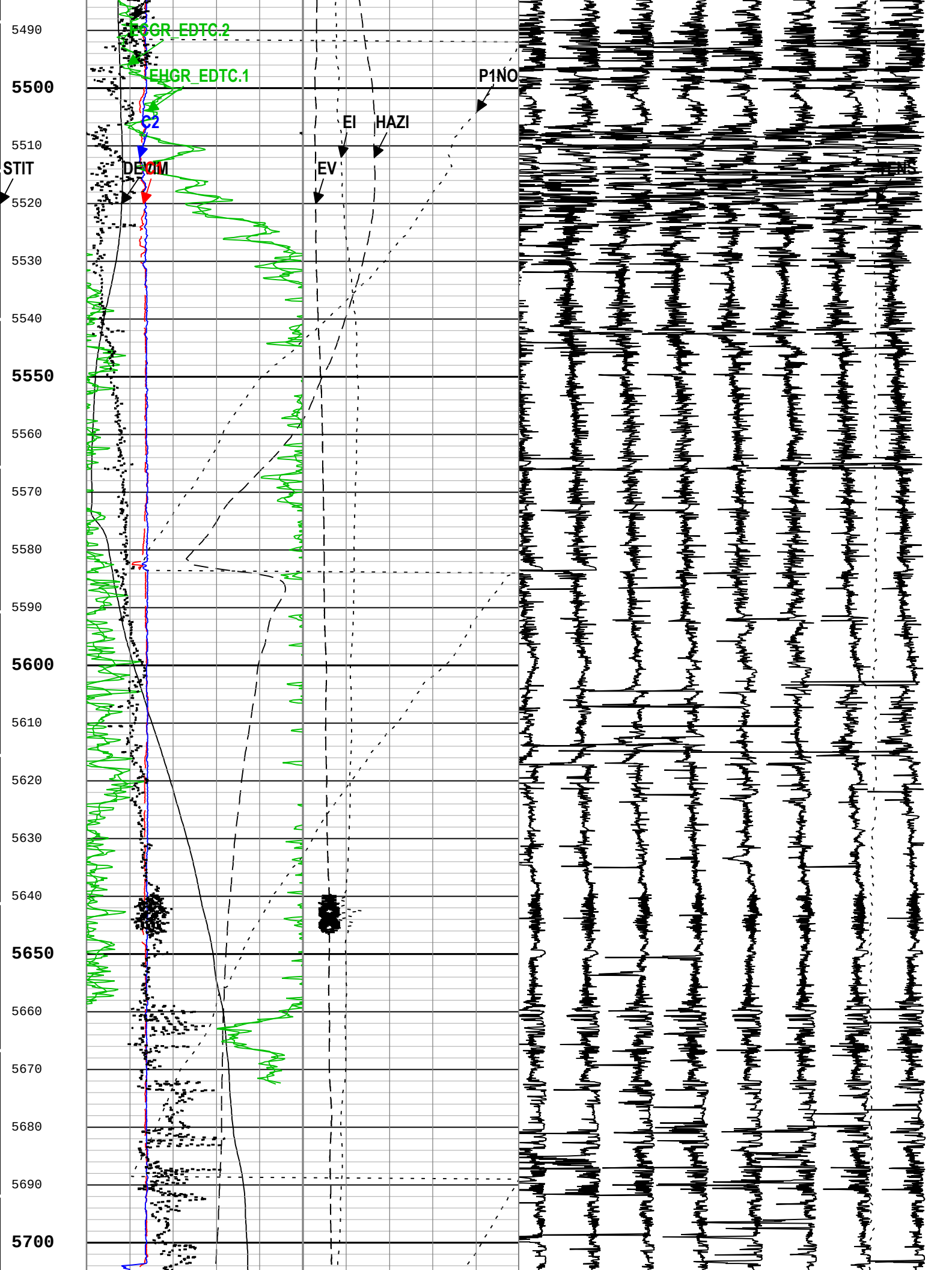


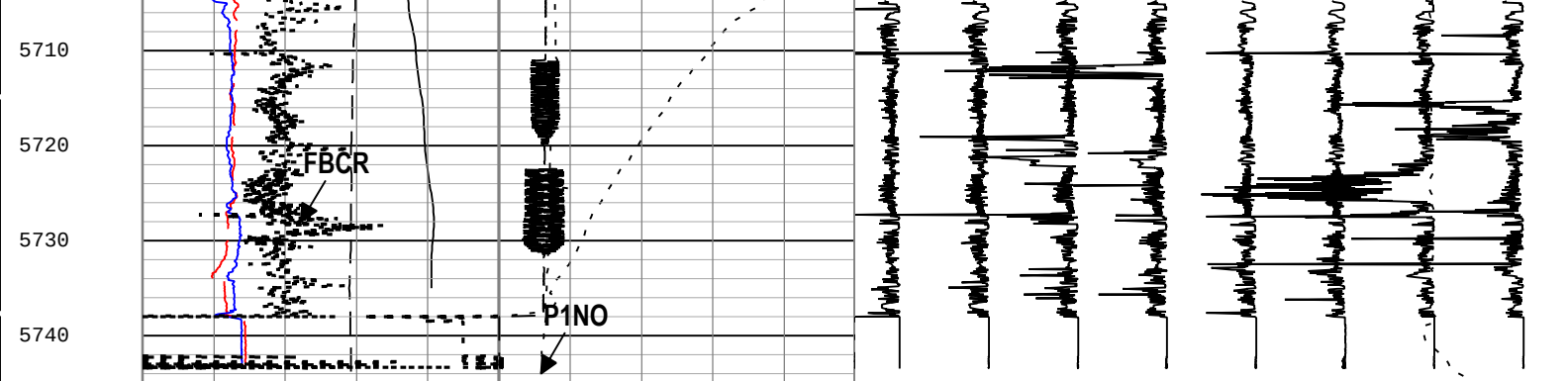












Stuck Tool Indicator, Total (STIT)	Memorized Deviation (DEVIM) FBST-E[1]		Dip Buttons Corrected (DB_CORR) ([1] - [8])	
	0	deg 10		
0 ft 50	Hole Azimuth Relative to True North (HAZI) FBST-E[1]		Cable Tension (TENS) ----- 10000 lbf 0	
	-40	deg 360		
CableDrag	Pad 1 Azimuth in Plane Orthogonal to Tool Axis (0 = True North) (P1NO) FBST-E[1]			

	-40	deg 360		
	Caliper 1 (C1) FBST-E[1]		EMEX Voltage (EV) FBST-E[1]	
	6 in 16	0 V 50		
	Caliper 2 (C2) FBST-E[1]		EMEX Current (EI) FBST-E[1]	
	6 in 16	0 A 10		
	Gamma Ray (EHGR_EDTC).1 EDTC-B[1]			
	0 gAPI 150			
Gamma Ray (ECGR_EDTC).2 EDTC-B[1]				
0 gAPI 150				
Correlation Resistance (FBCR) FBST-E[1]				
2 kohm 2000				

TIME_1900 - Time Marked every 60.00 (s)

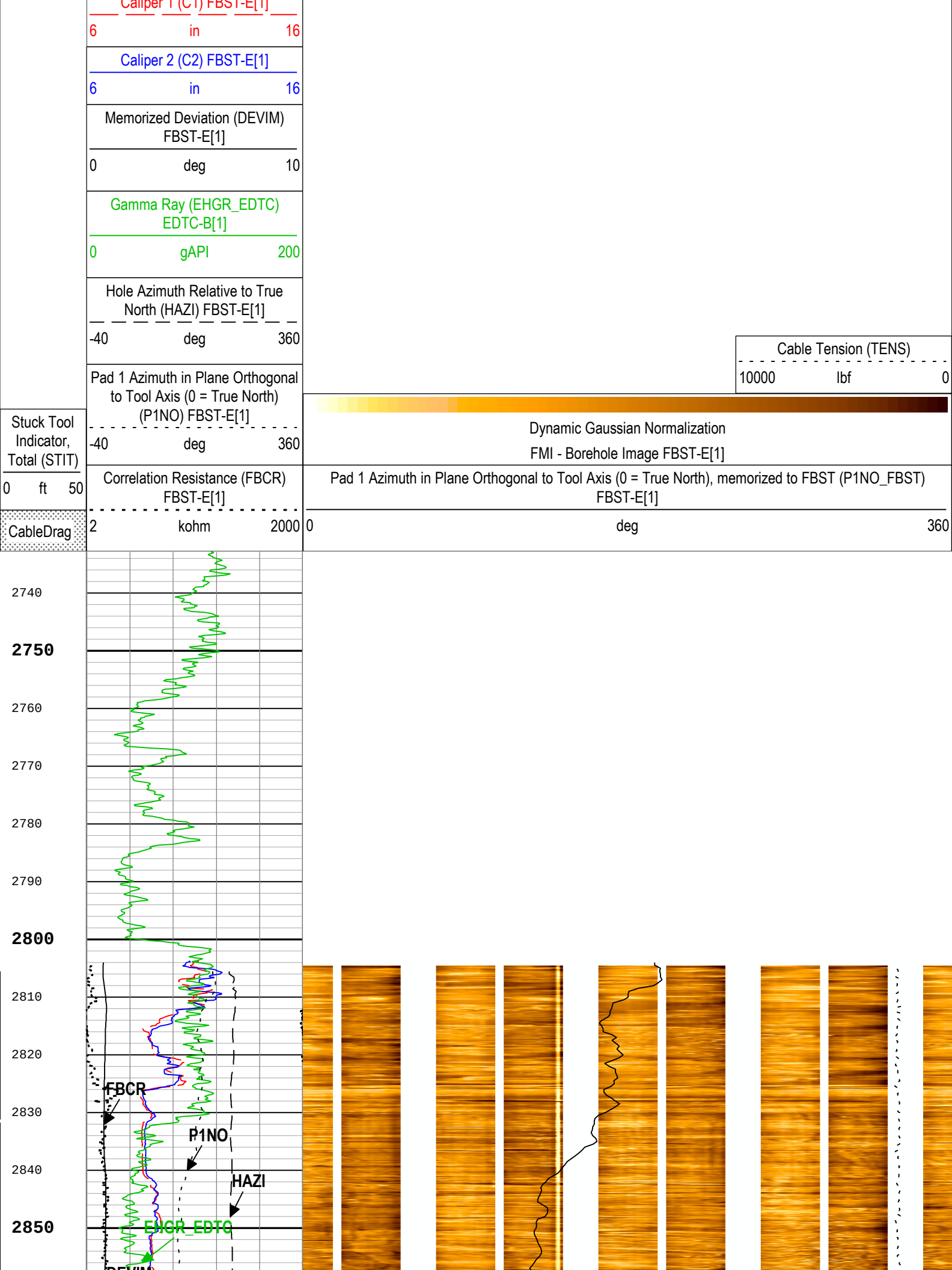
Description: FMI Dipmeter Log Format: Log (FMI Dipmeter Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:17

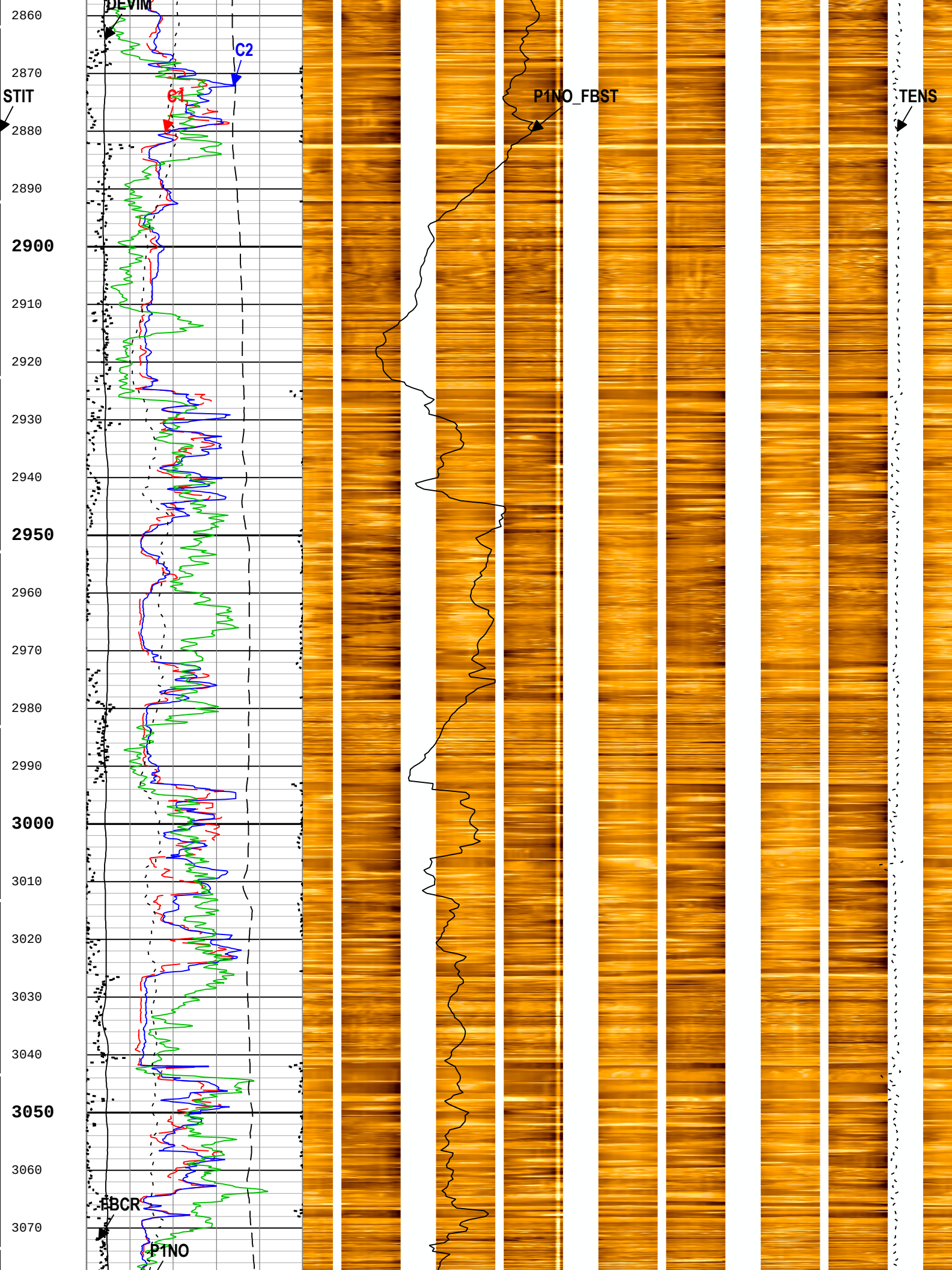
FMI-MAST Main									
5" MAIN PASS									
Composite Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
TWO	Log[2]:Up	Up	3939.54 ft	5745.09 ft	06-Jul-2017 8:53:41 PM	06-Jul-2017 9:56:04 PM	ON	0.00 ft	Yes
TWO	Log[4]:Up	Up	2805.04 ft	4093.40 ft	06-Jul-2017 10:09:03 PM	06-Jul-2017 10:51:52 PM	ON	10.40 ft	Yes
All depths are referenced to toolstring zero									
Log	Company:Mississippi Power Company Well:MPC 34-1 #1 FMI-MAST Main:S013								

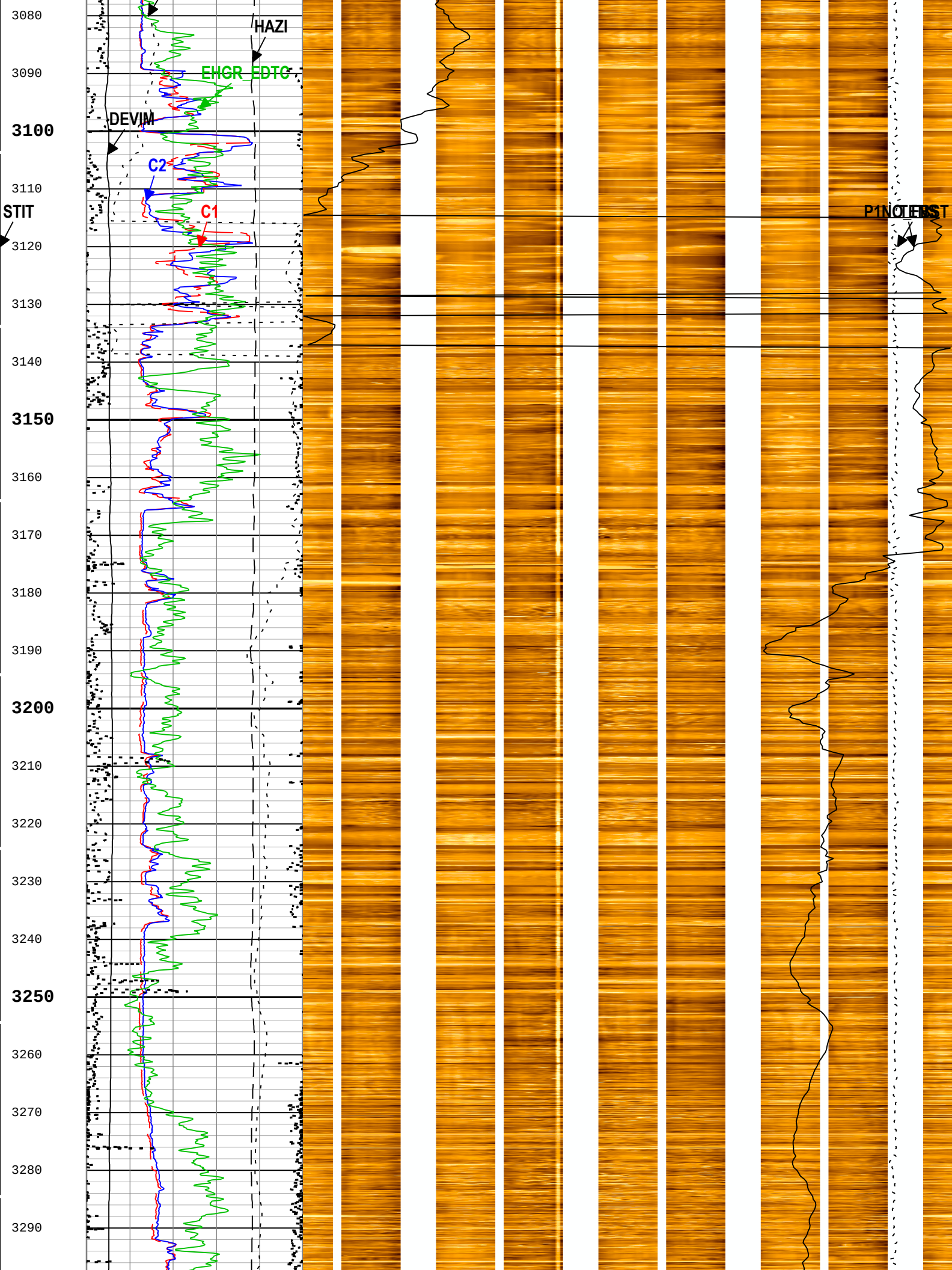
Description: FMI Raw Image Log Format: Log (FMI Raw Image Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:29

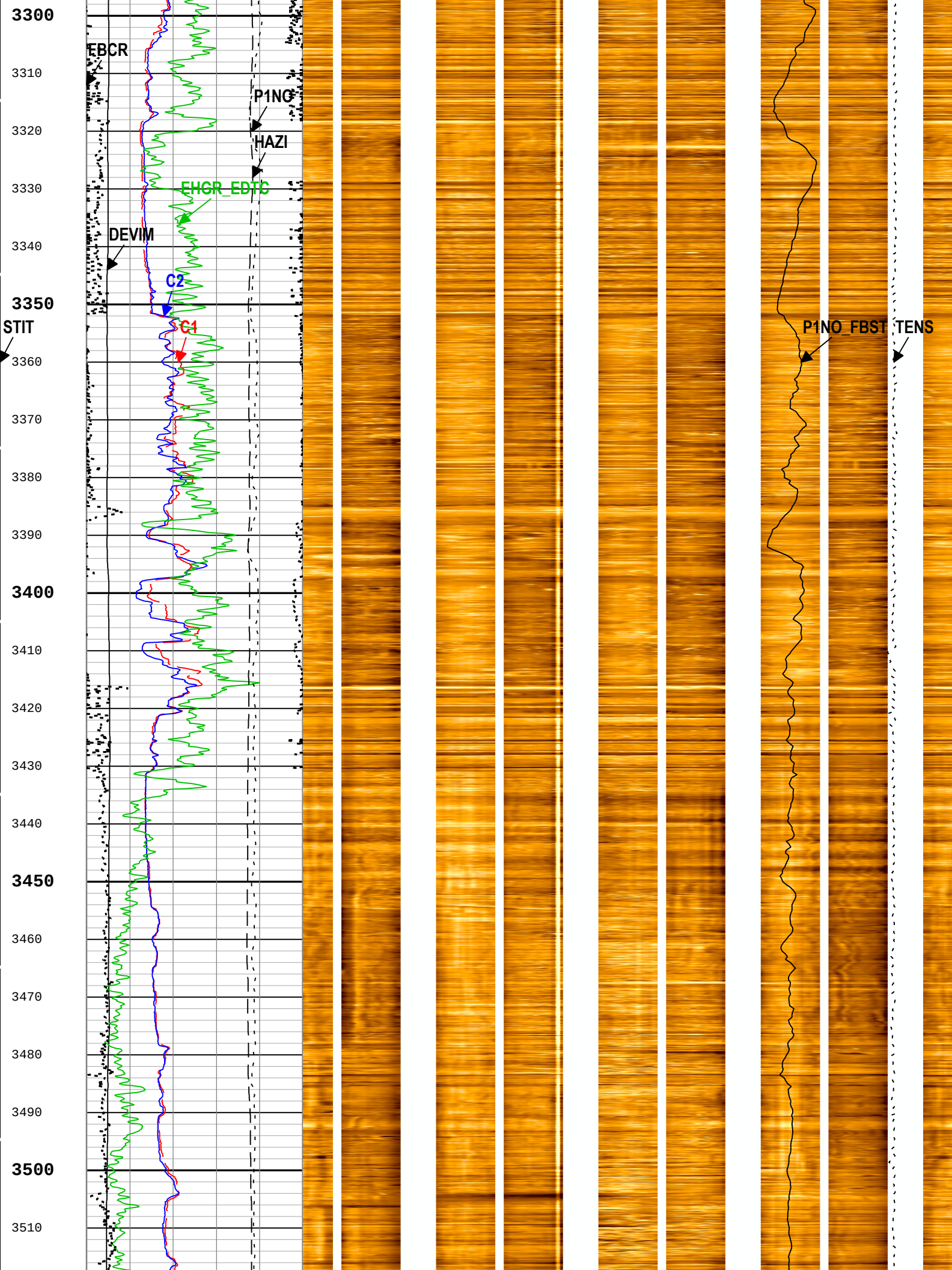
TIME_1900 - Time Marked every 60.00 (s)

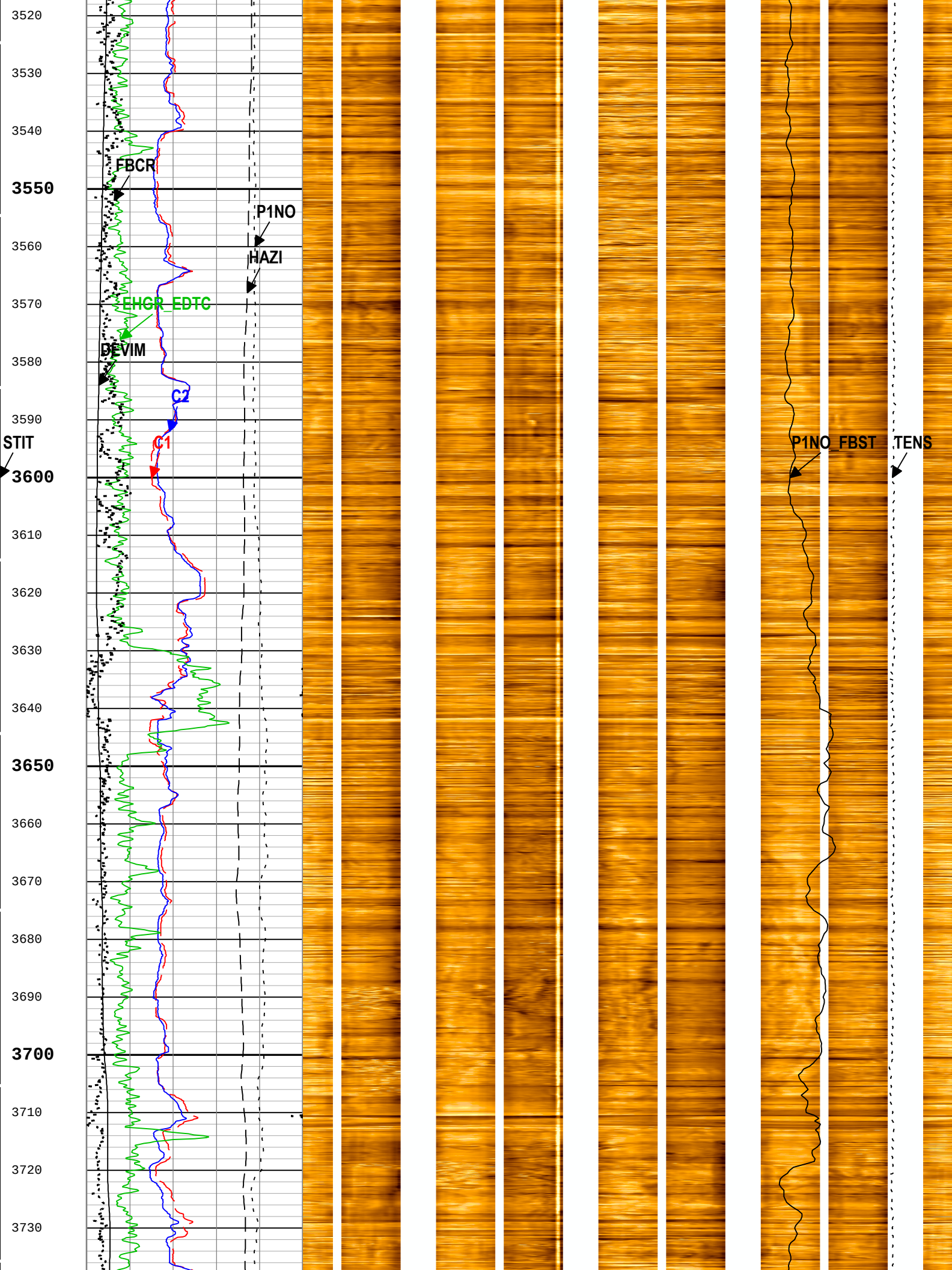
Caliper 1 (C1) FBST-E[1]

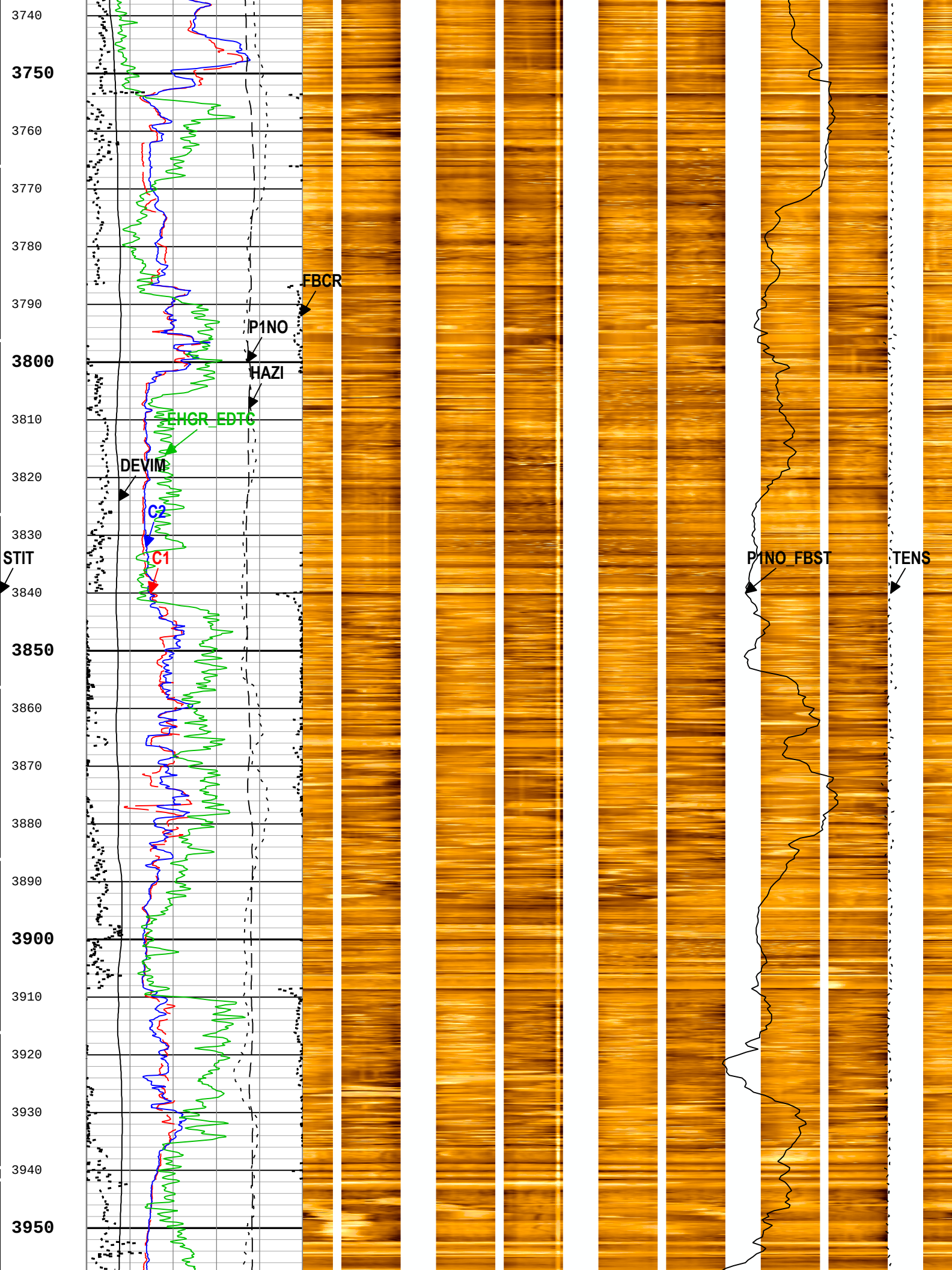


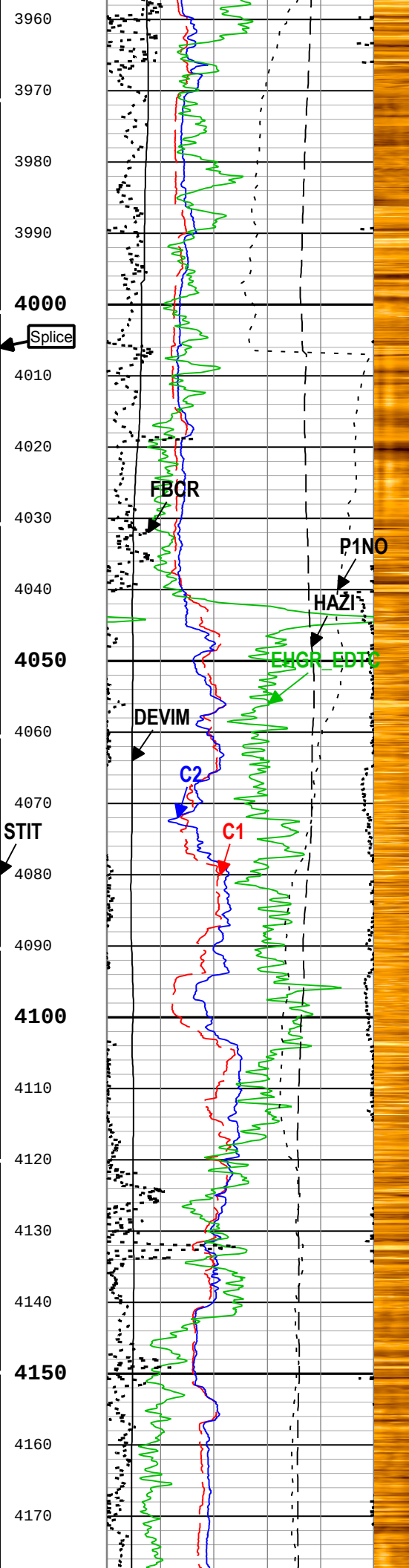


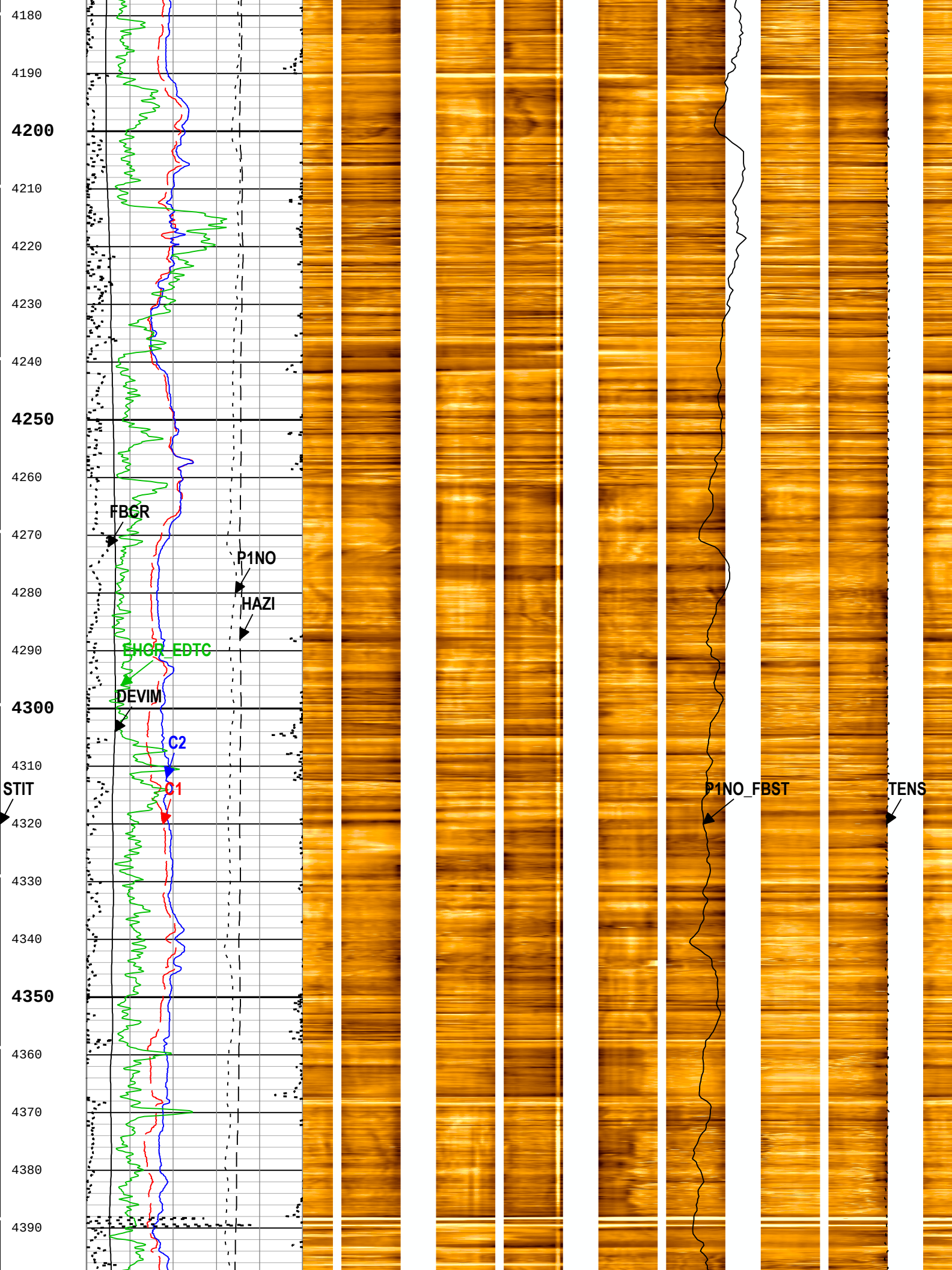


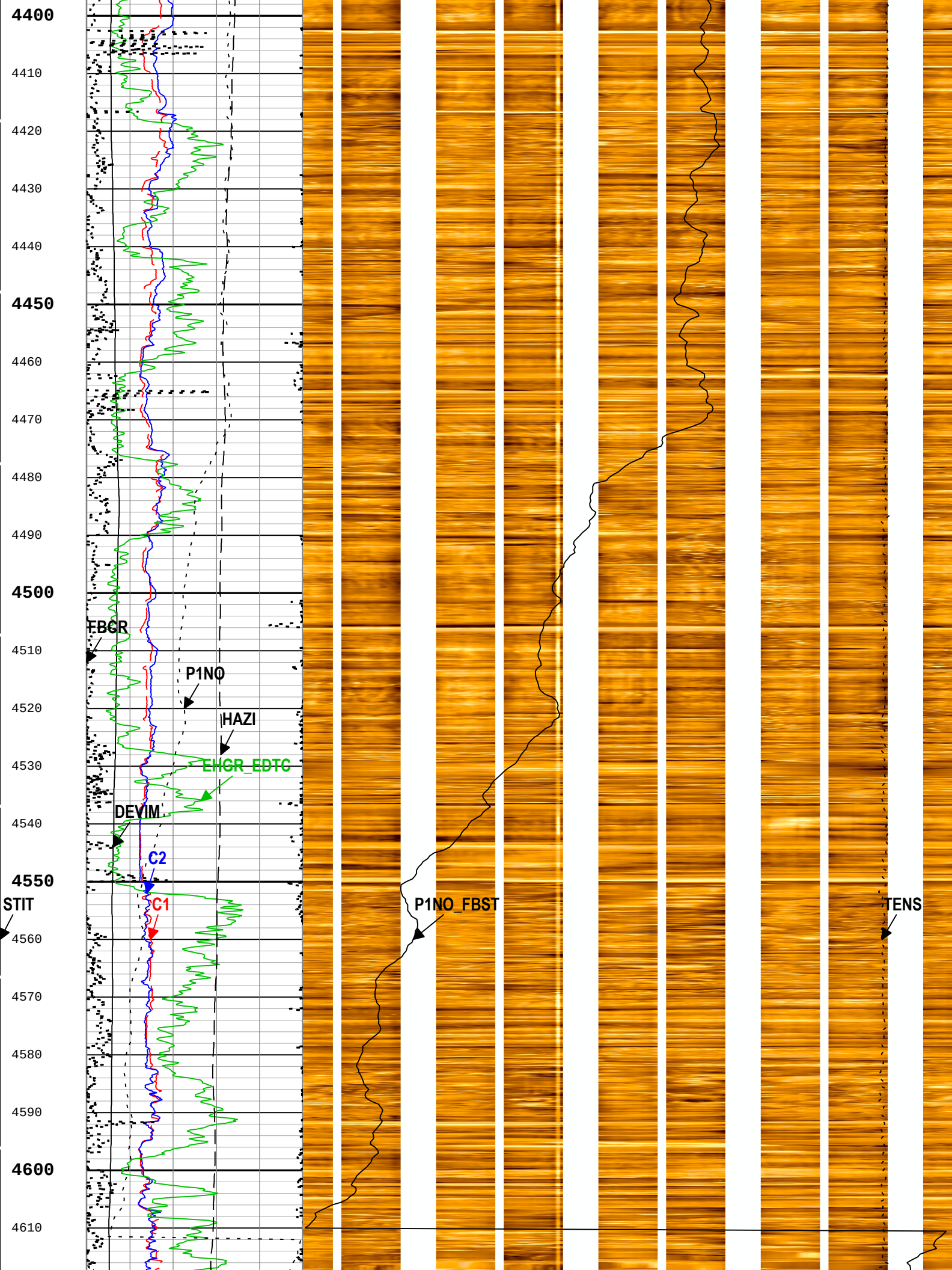


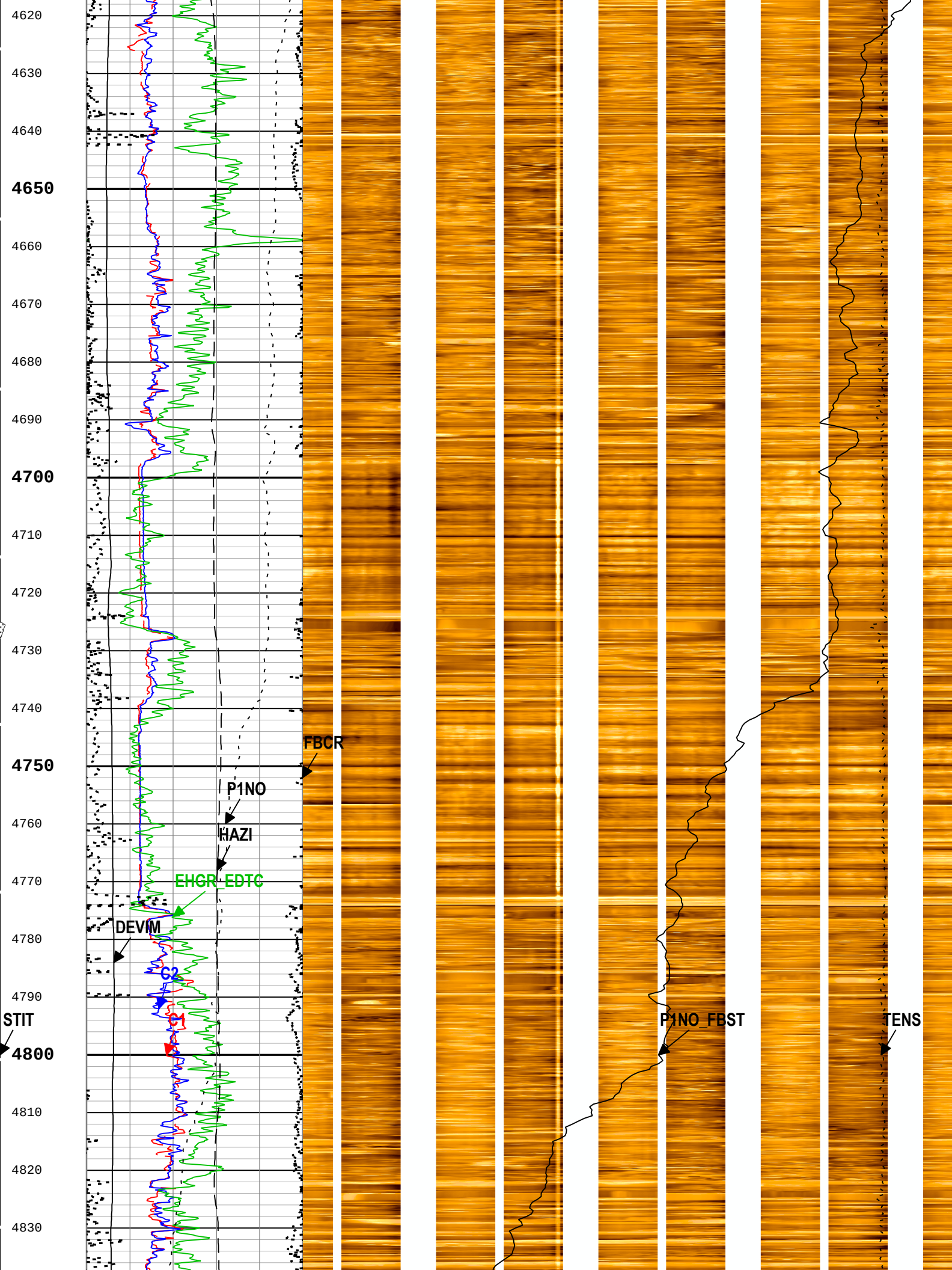


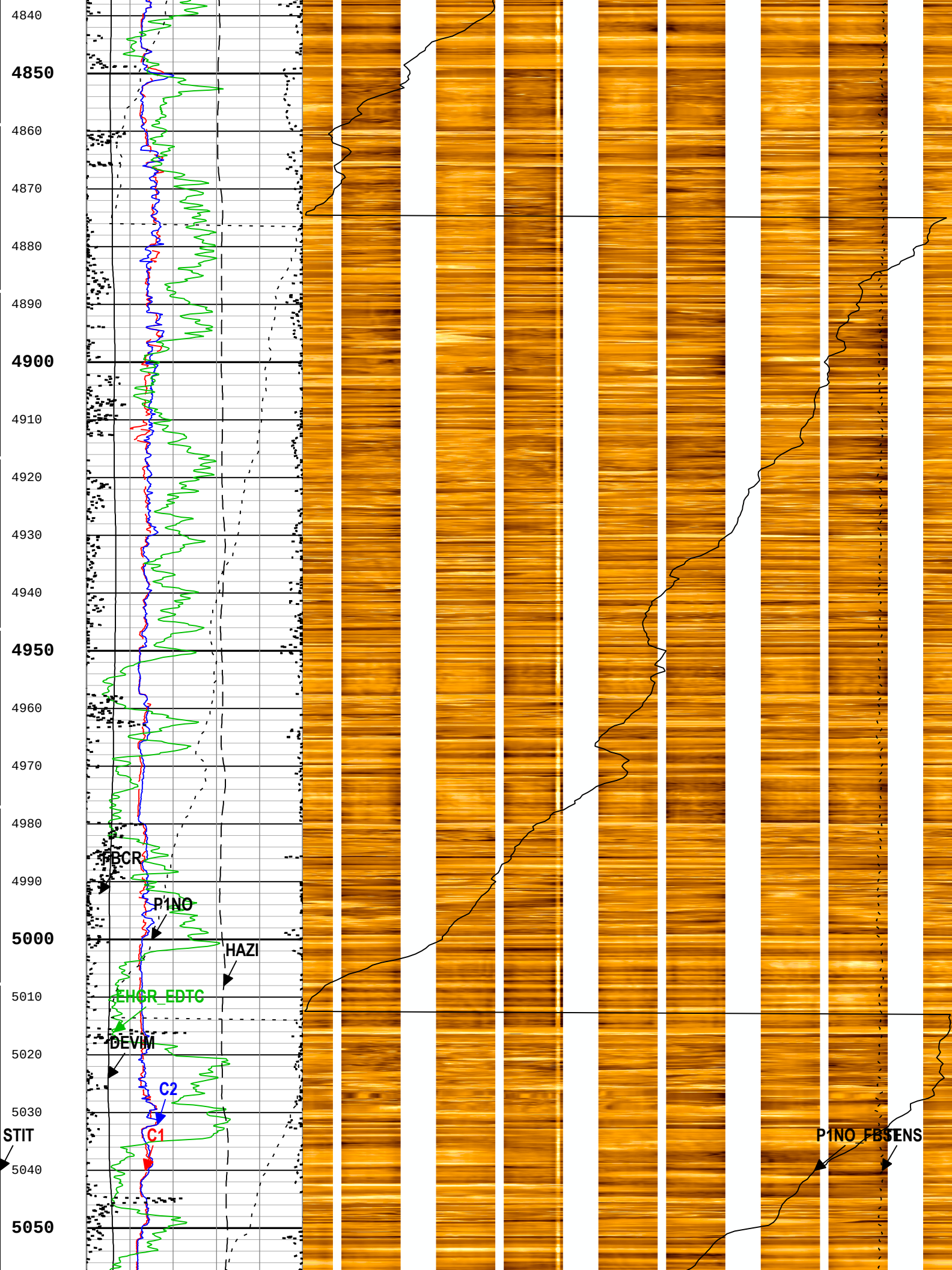


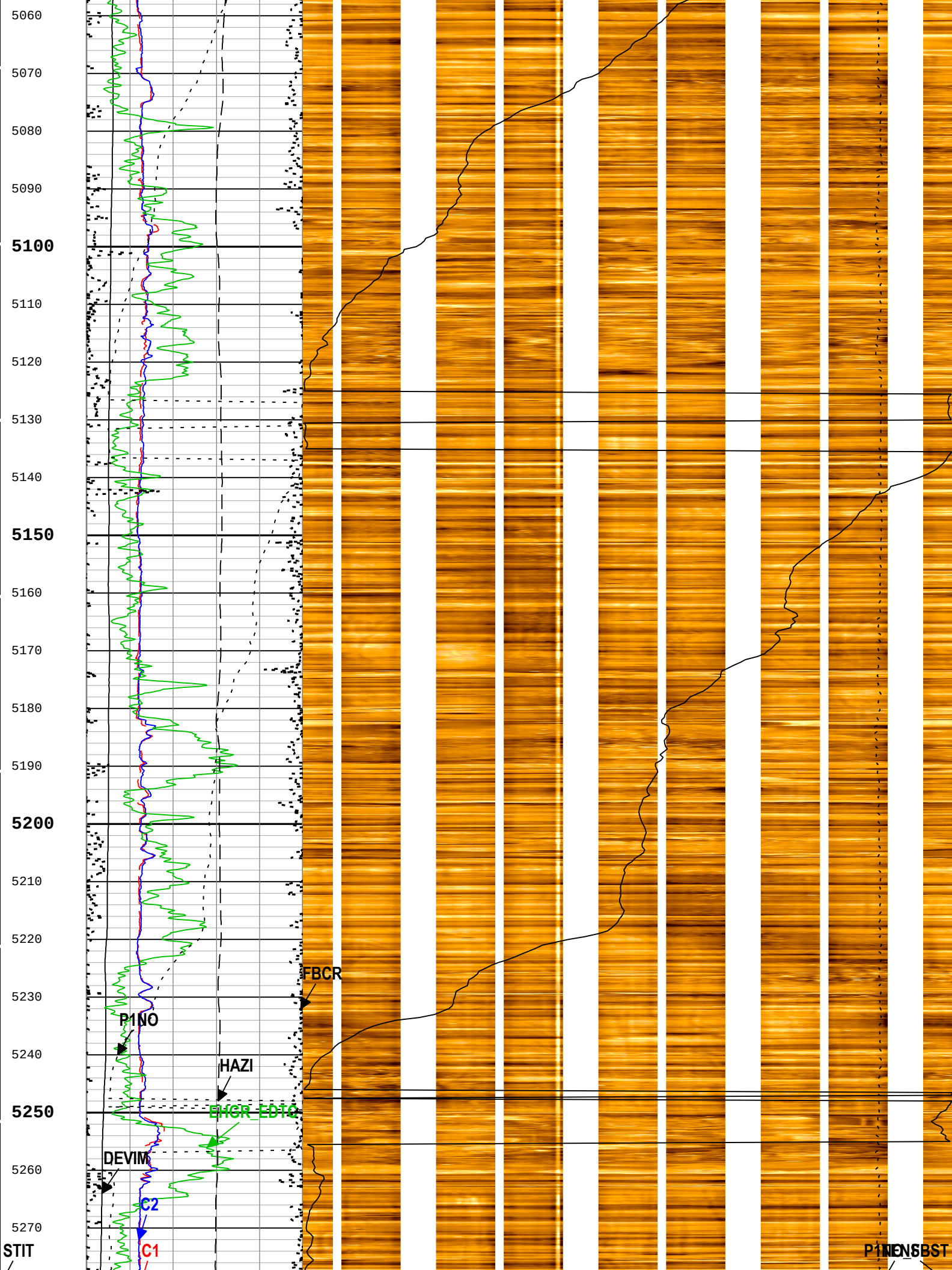


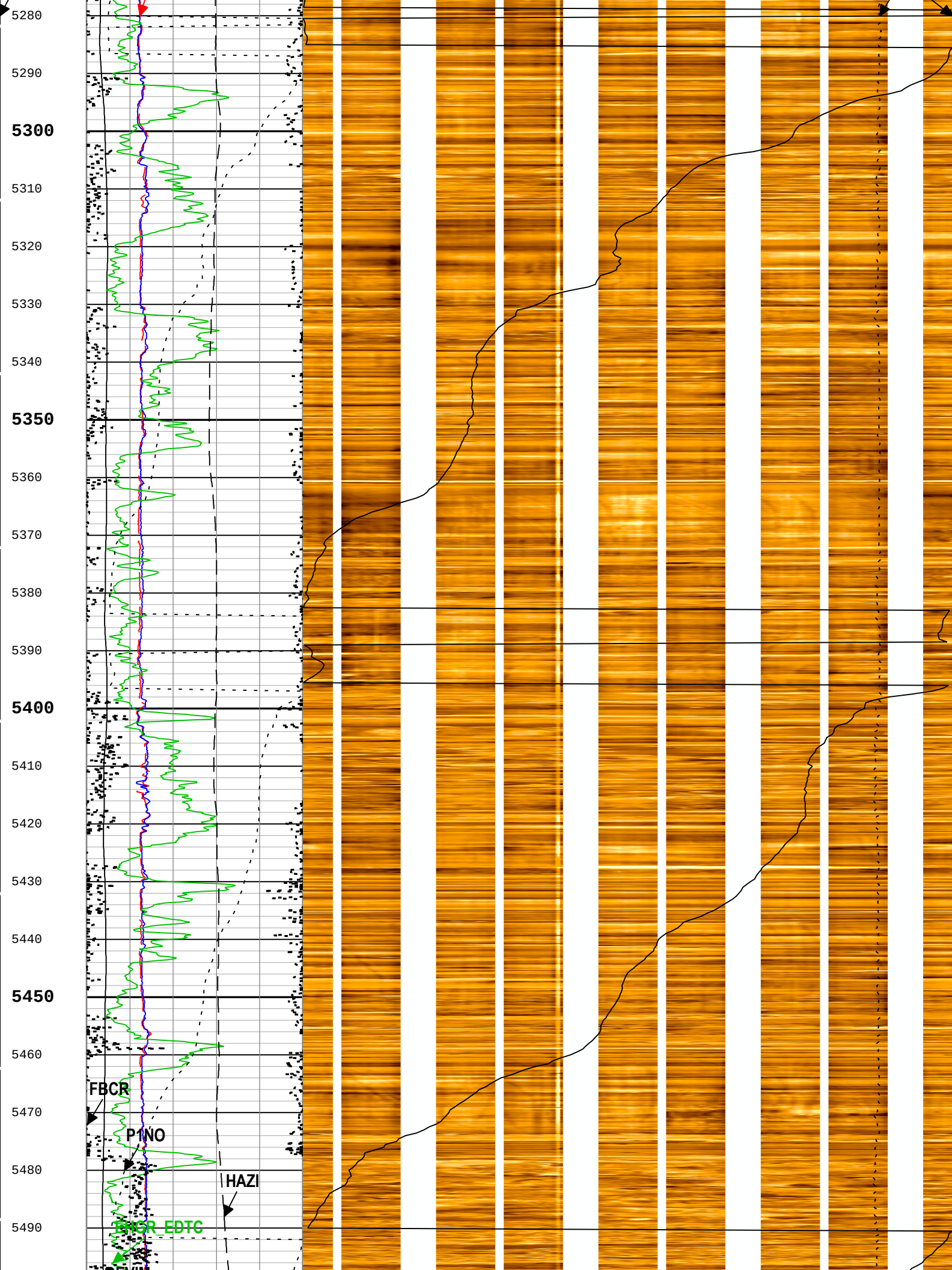


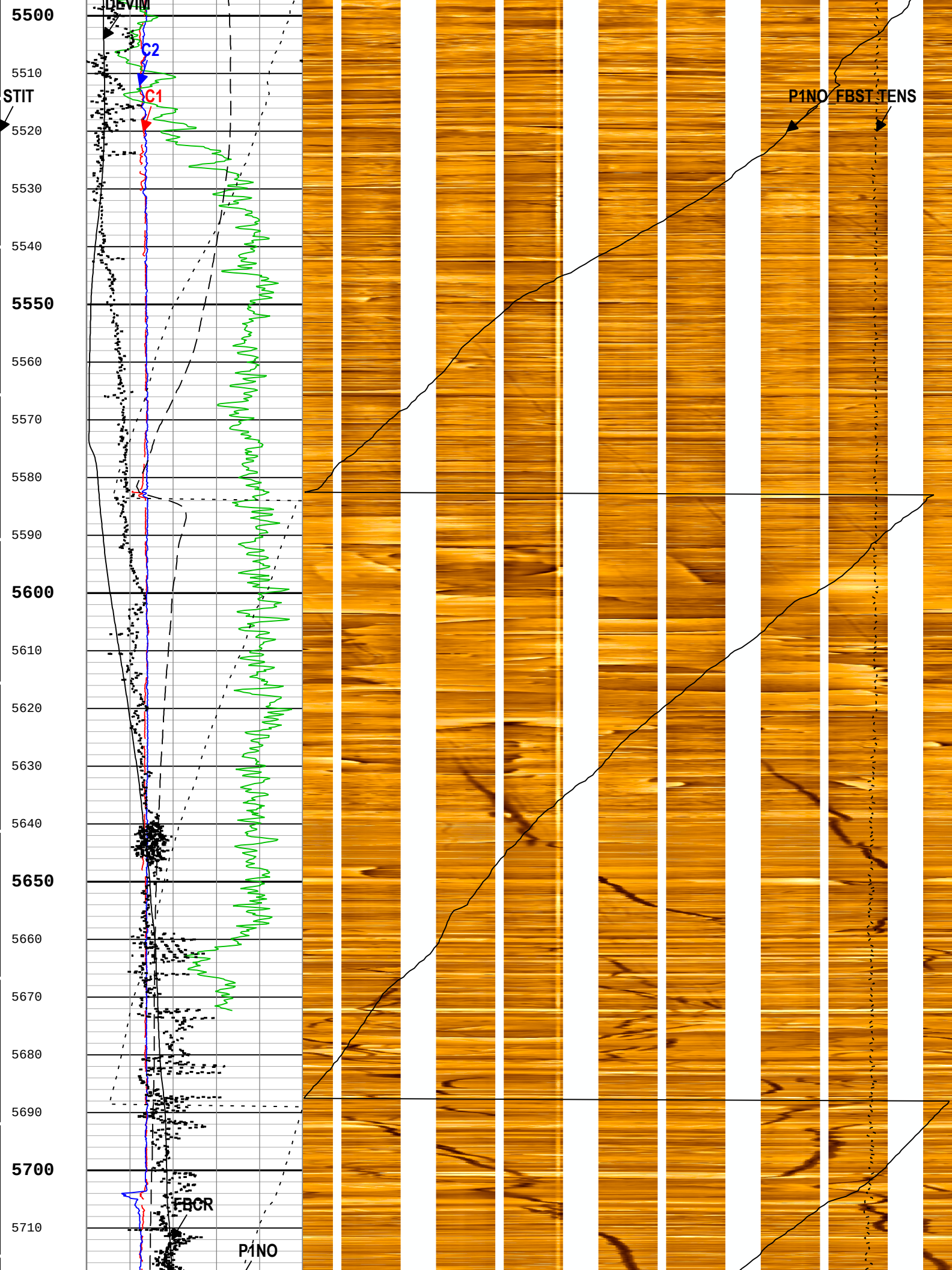


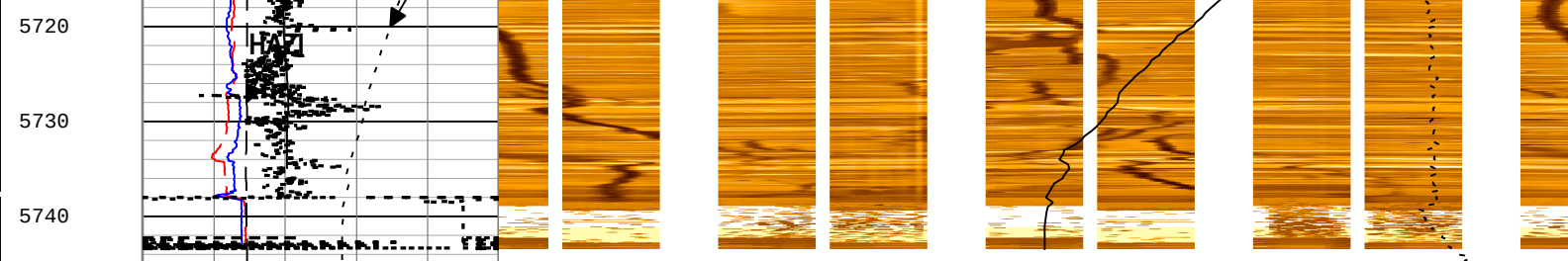












Stuck Tool Indicator, Total (STIT)	Caliper 1 (C1) FBST-E[1] 6 in 16	Dynamic Gaussian Normalization FMI - Borehole Image FBST-E[1]							
0 ft 50	Caliper 2 (C2) FBST-E[1] 6 in 16	Pad 1 Azimuth in Plane Orthogonal to Tool Axis (0 = True North), memorized to FBST (P1NO_FBST) FBST-E[1]							
CableDrag	Memorized Deviation (DEVIM) FBST-E[1] 0 deg 10	0 deg 360							
	Gamma Ray (EHGR_EDTC) EDTC-B[1] 0 gAPI 200	Cable Tension (TENS) 10000 lbf 0							
	Hole Azimuth Relative to True North (HAZI) FBST-E[1] -40 deg 360								
	Pad 1 Azimuth in Plane Orthogonal to Tool Axis (0 = True North) (P1NO) FBST-E[1] -40 deg 360								
	Correlation Resistance (FBCR) FBST-E[1] 2 kohm 2000								

TIME_1900 - Time Marked every 60.00 (s)

Description: FMI Raw Image Log Format: Log (FMI Raw Image Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:29

FMI-MAST Main

5" MAIN PASS

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
TWO	Log[2]:Up	Up	3939.54 ft	5745.09 ft	06-Jul-2017 8:53:41 PM	06-Jul-2017 9:56:04 PM	ON	0.00 ft	Yes
TWO	Log[4]:Up	Up	2805.04 ft	4093.40 ft	06-Jul-2017 10:09:03 PM	06-Jul-2017 10:51:52 PM	ON	10.40 ft	Yes

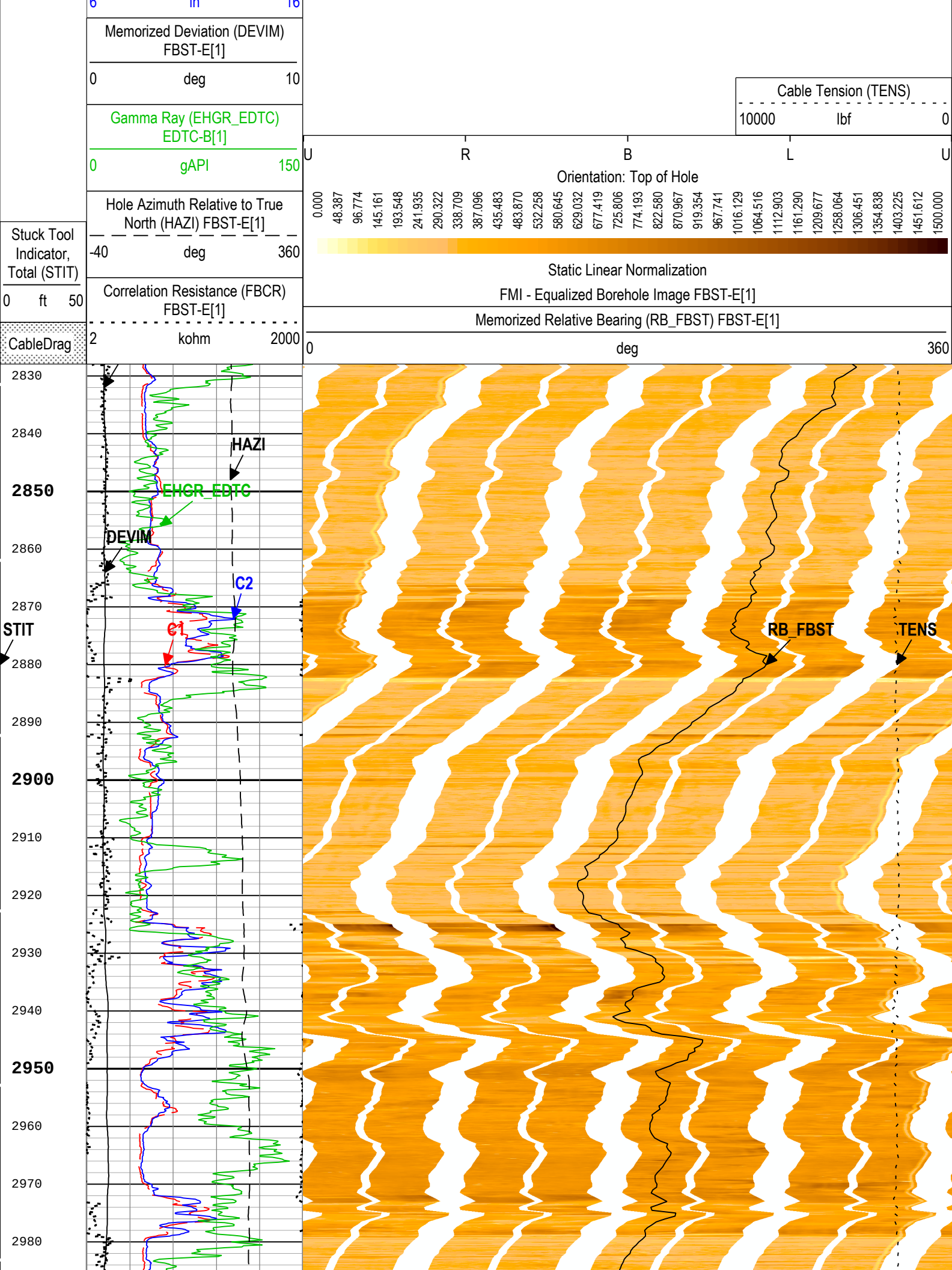
All depths are referenced to toolstring zero

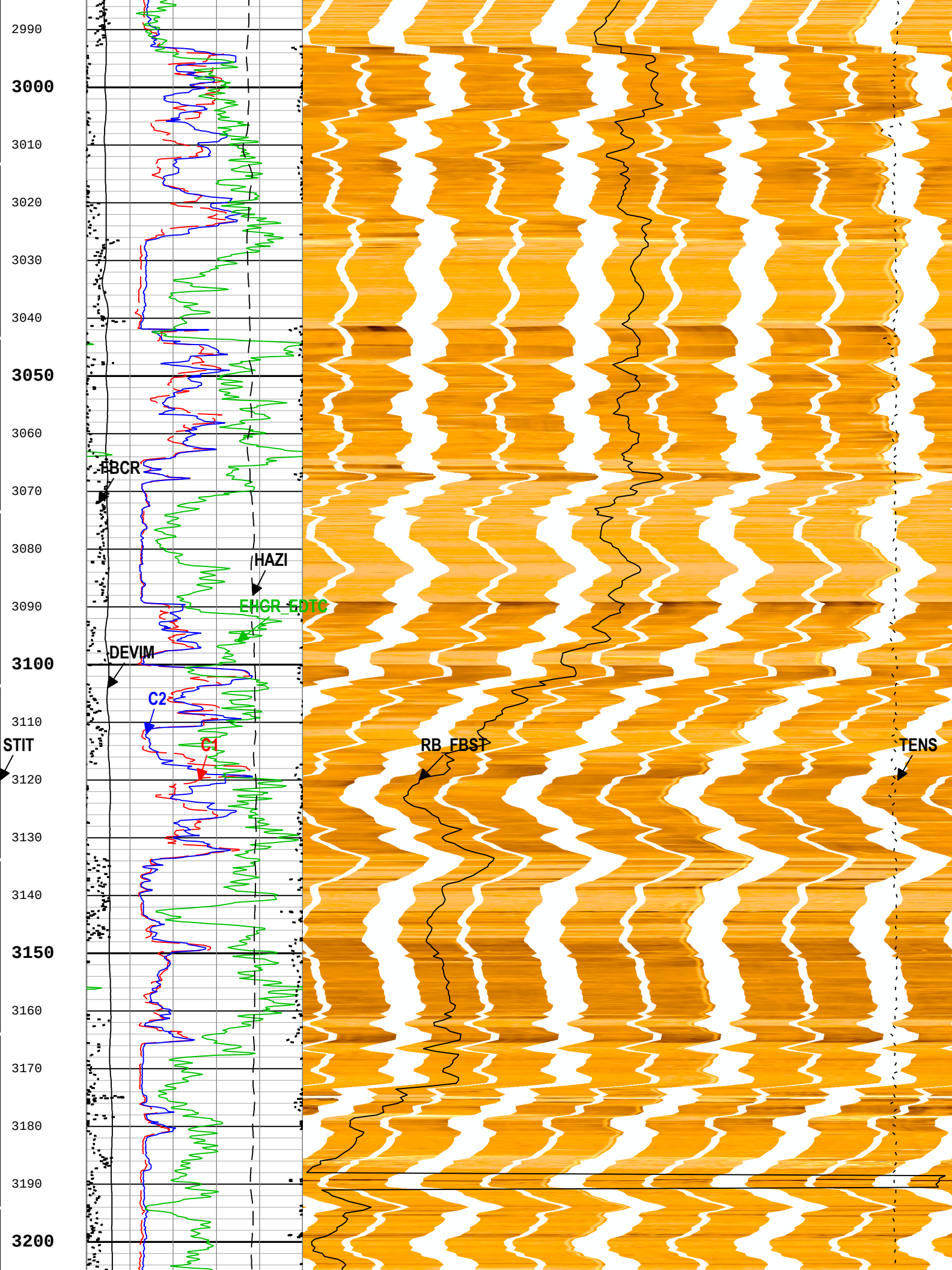
Log	Company:Mississippi Power Company Well:MPC 34-1 #1 FMI-MAST Main:S013
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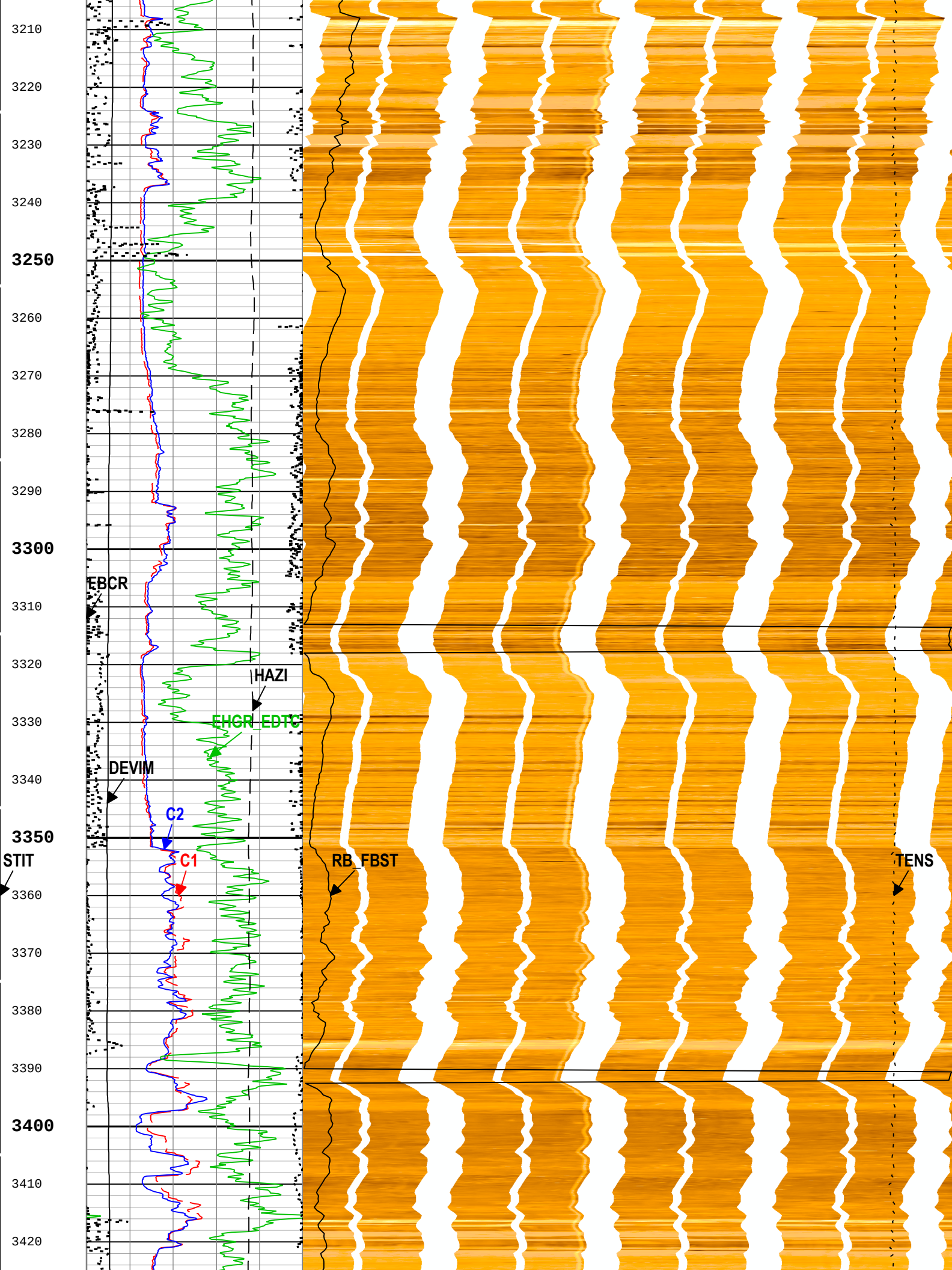
Description: FMI RB-Oriented Image Log Format: Log (FMI RB-Oriented Image Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:49

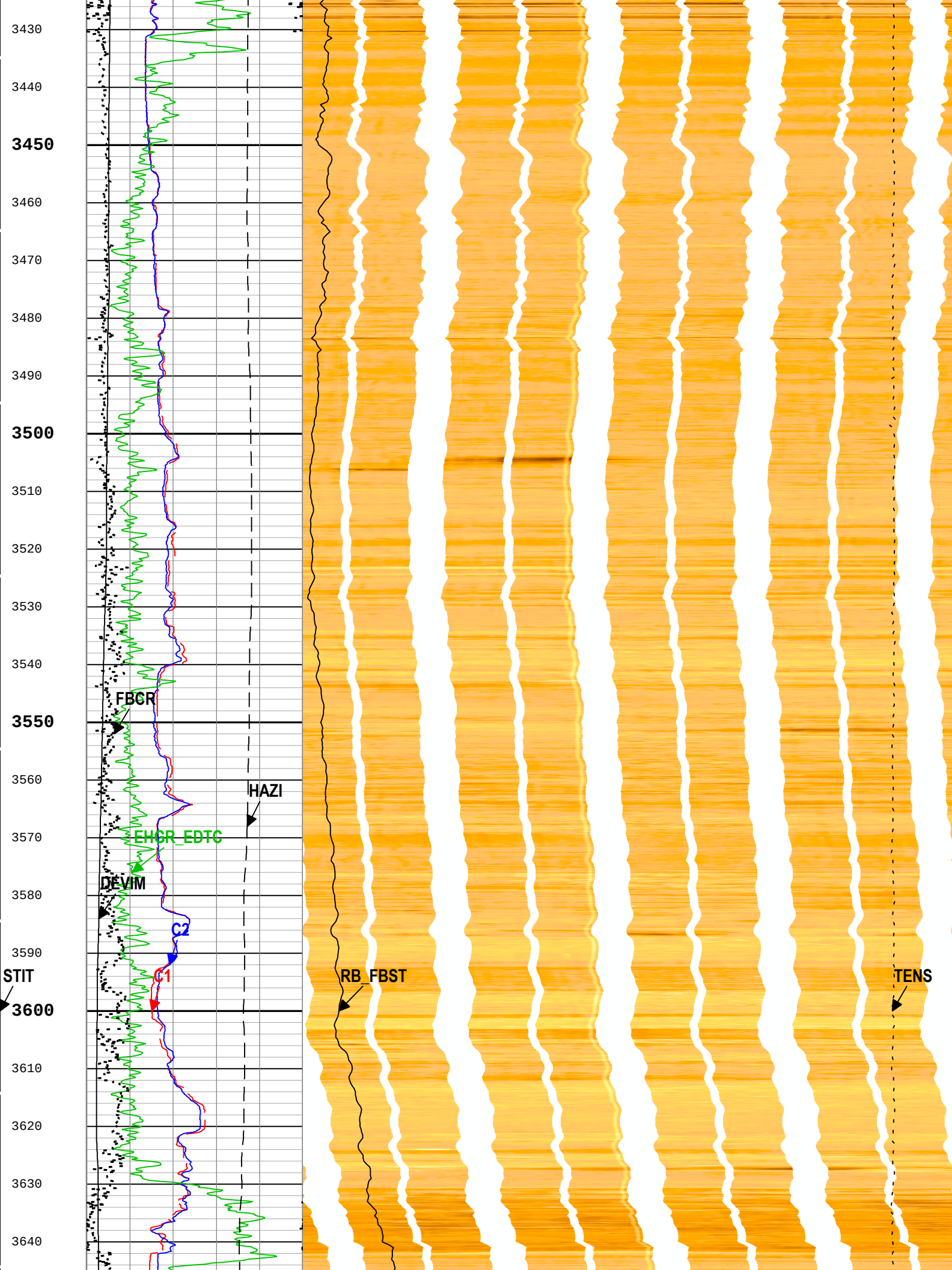
TIME_1900 - Time Marked every 60.00 (s)

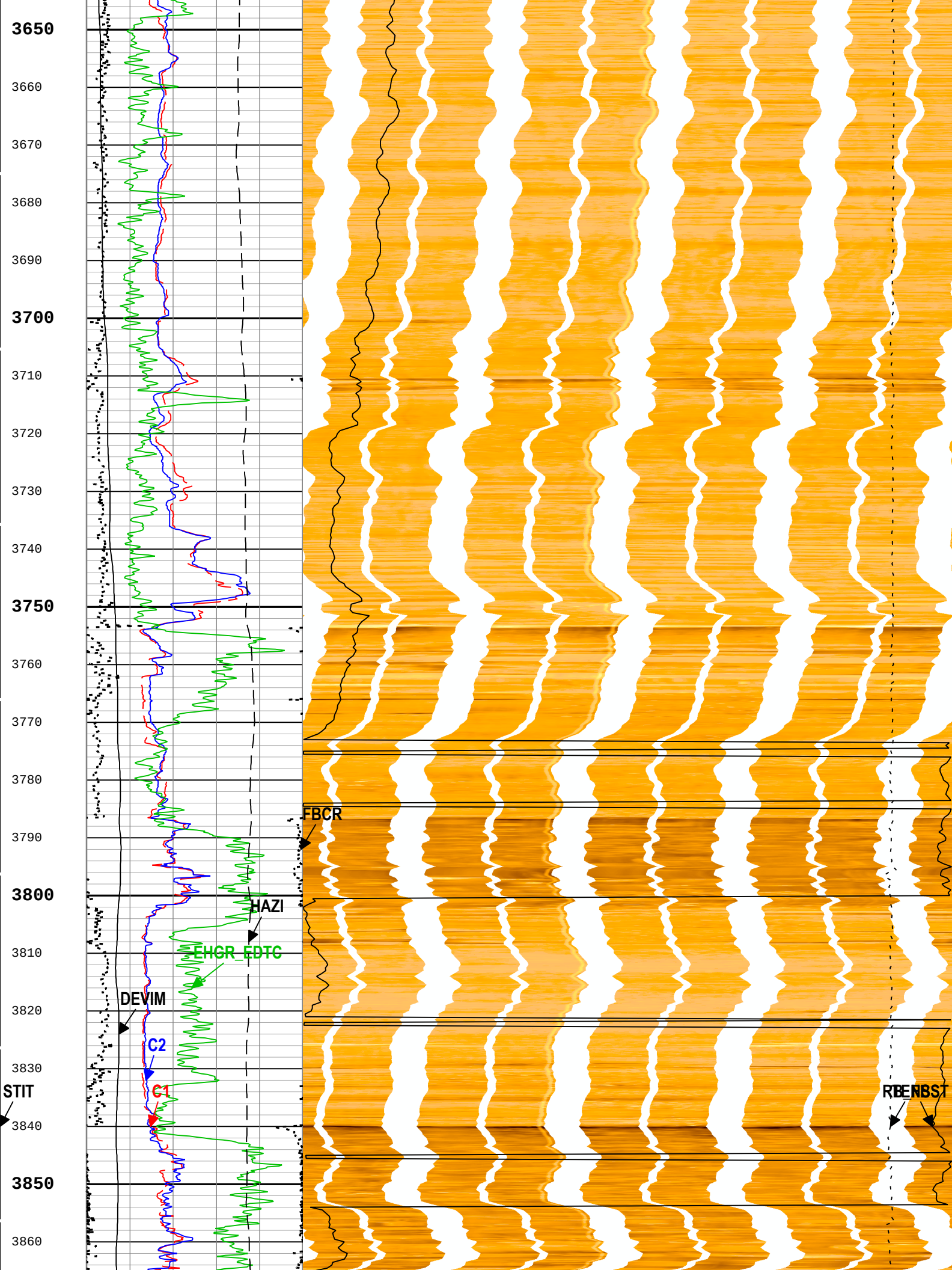
Caliper 1 (C1) FBST-E[1] 6 in 16
Caliper 2 (C2) FBST-E[1] 6 in 16

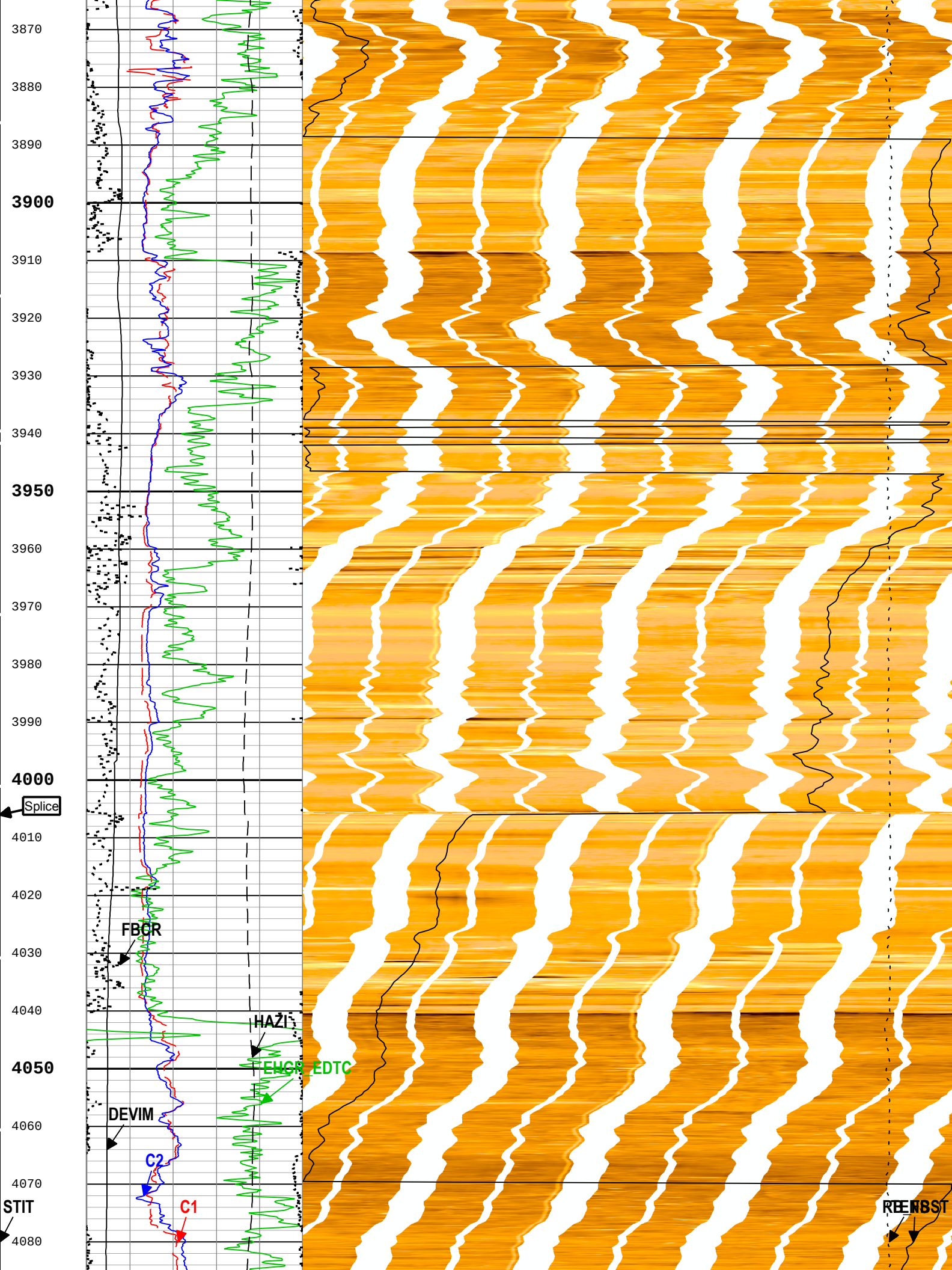


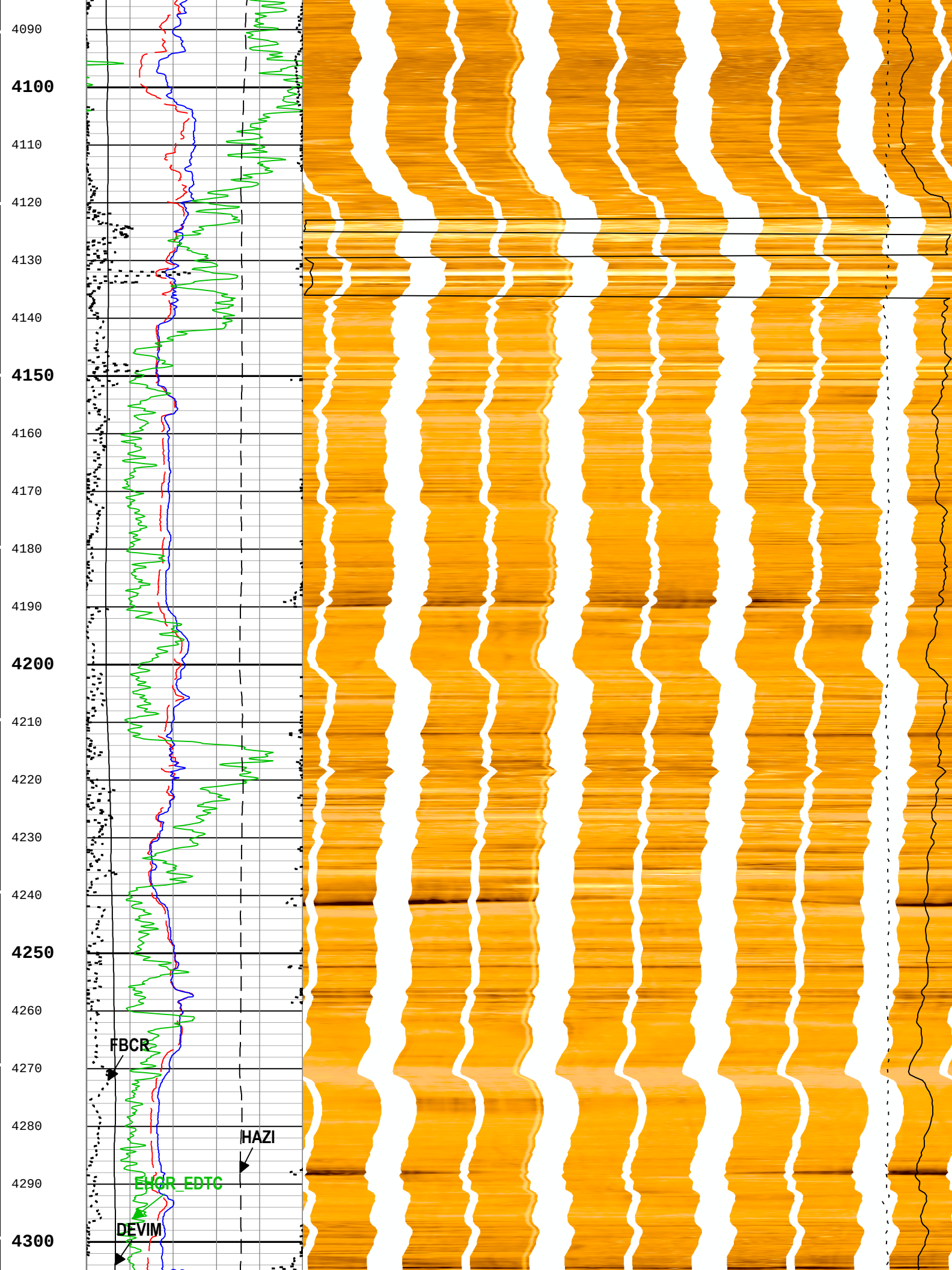


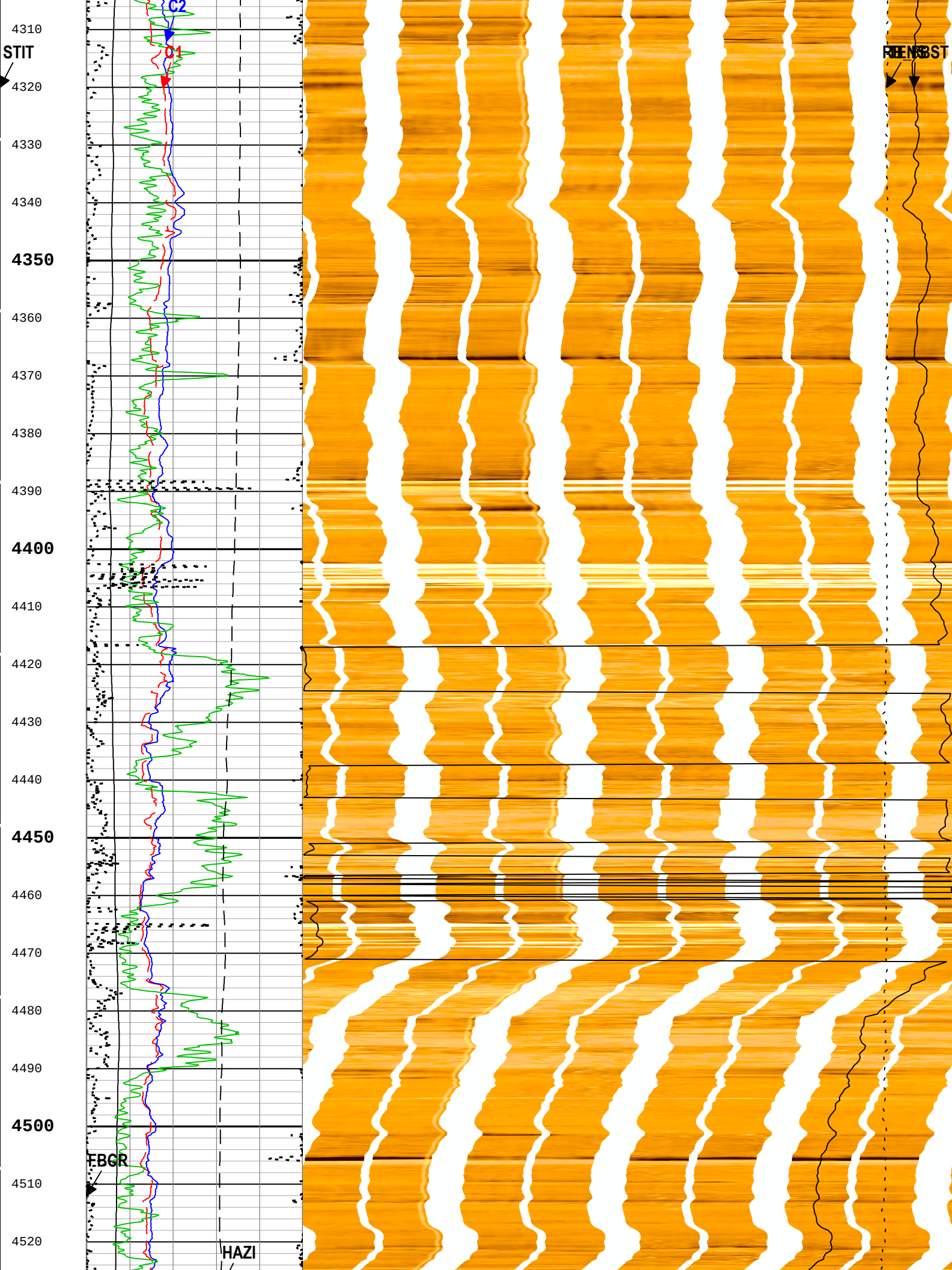


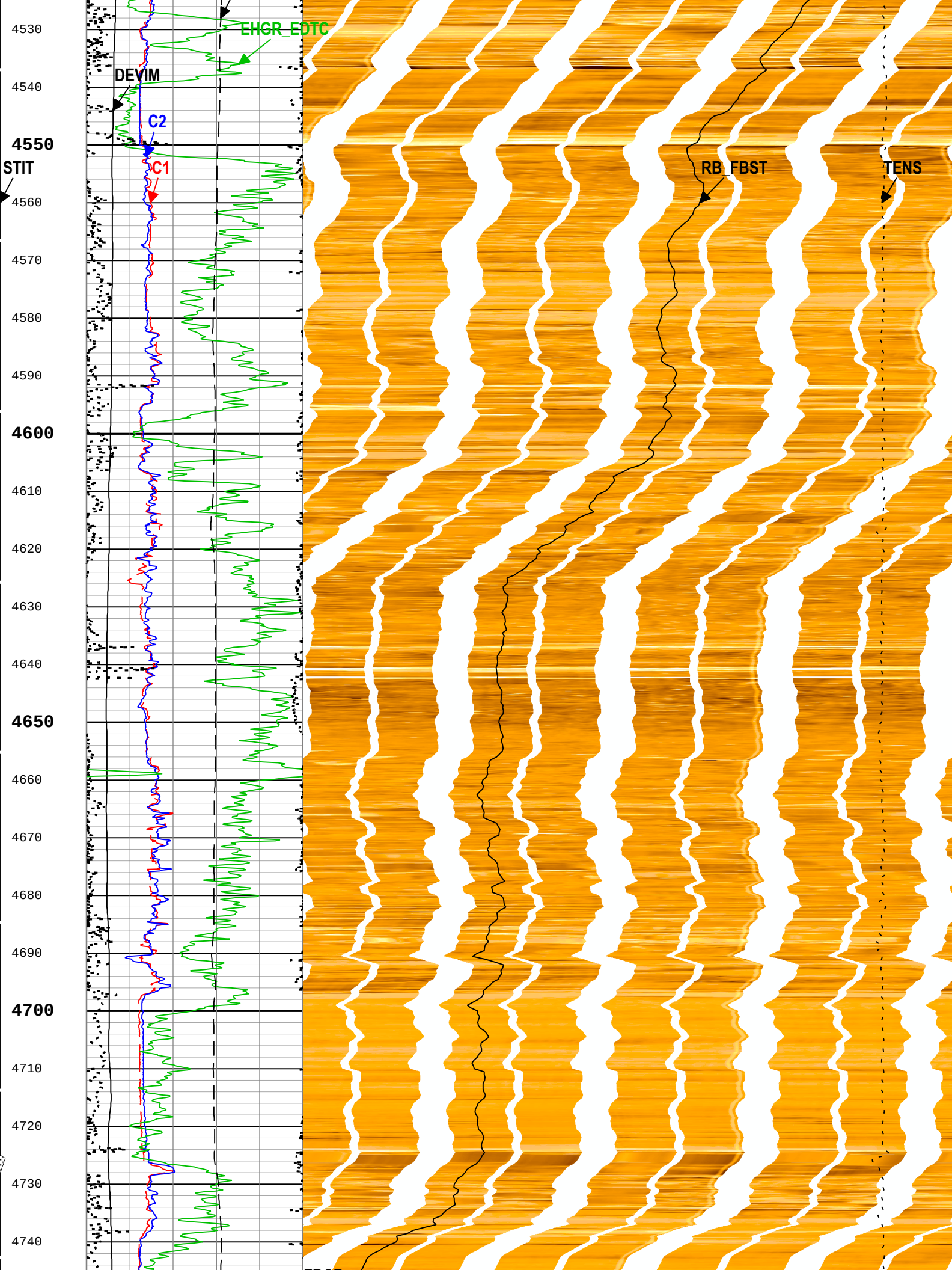


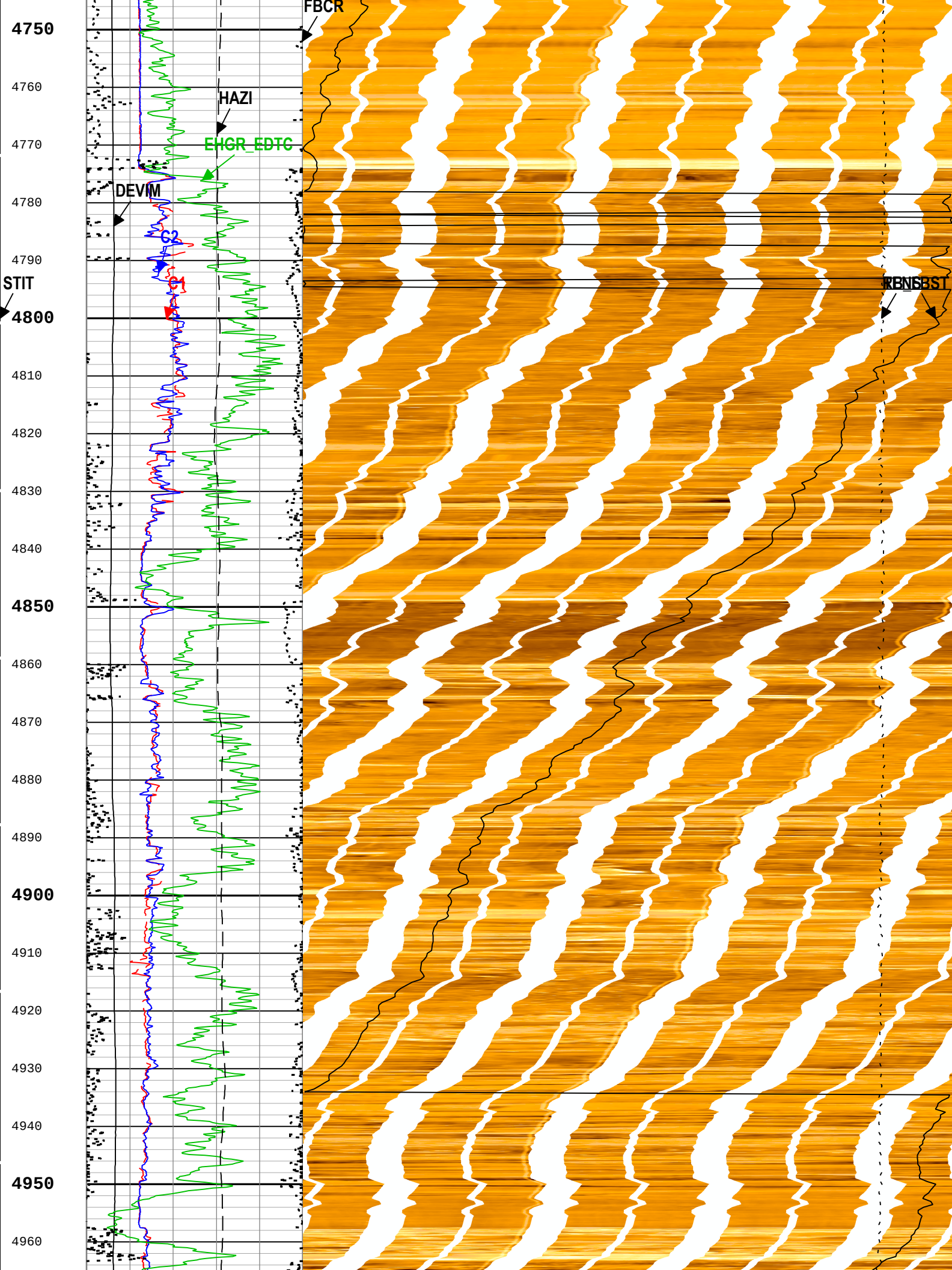


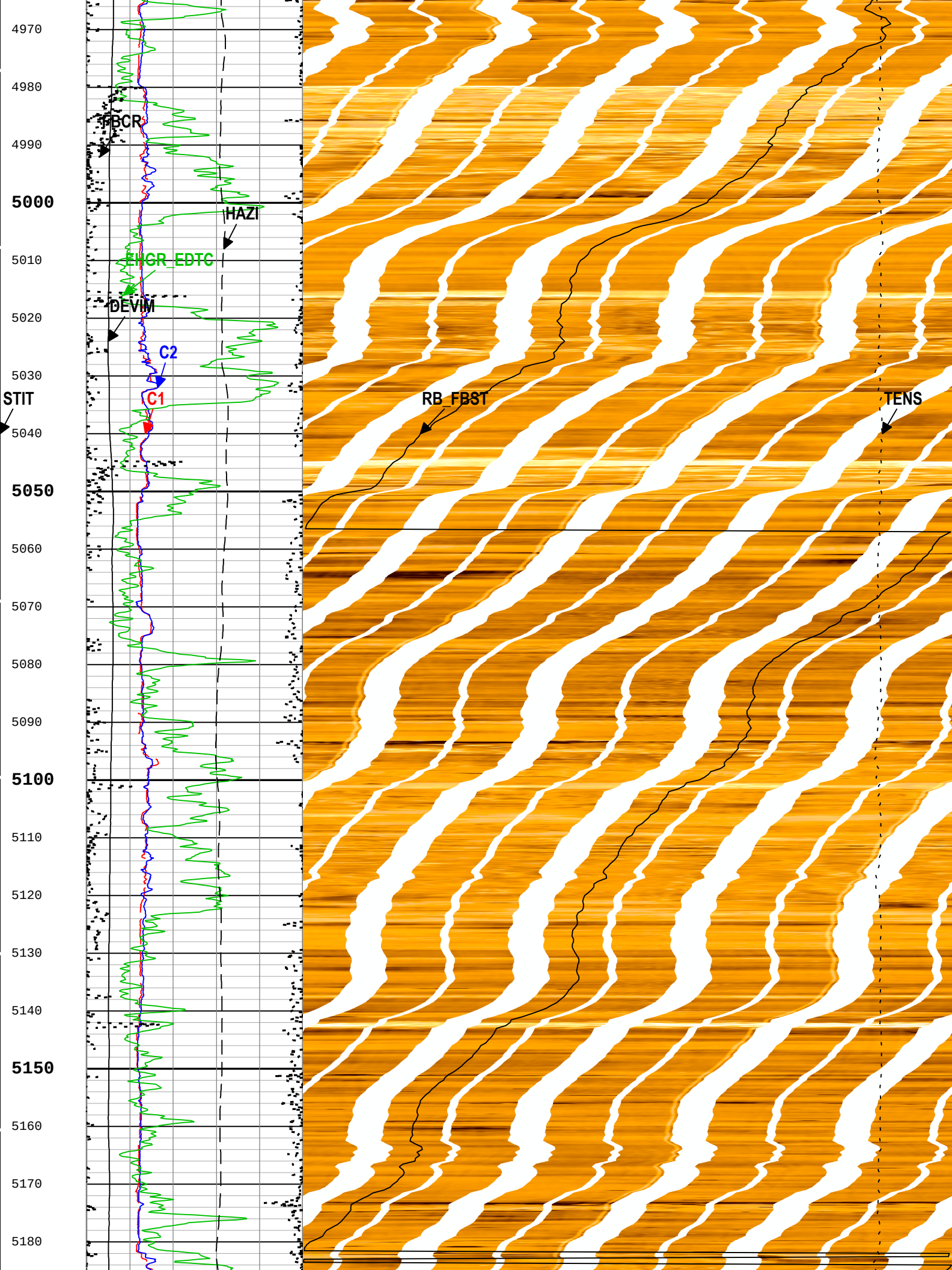


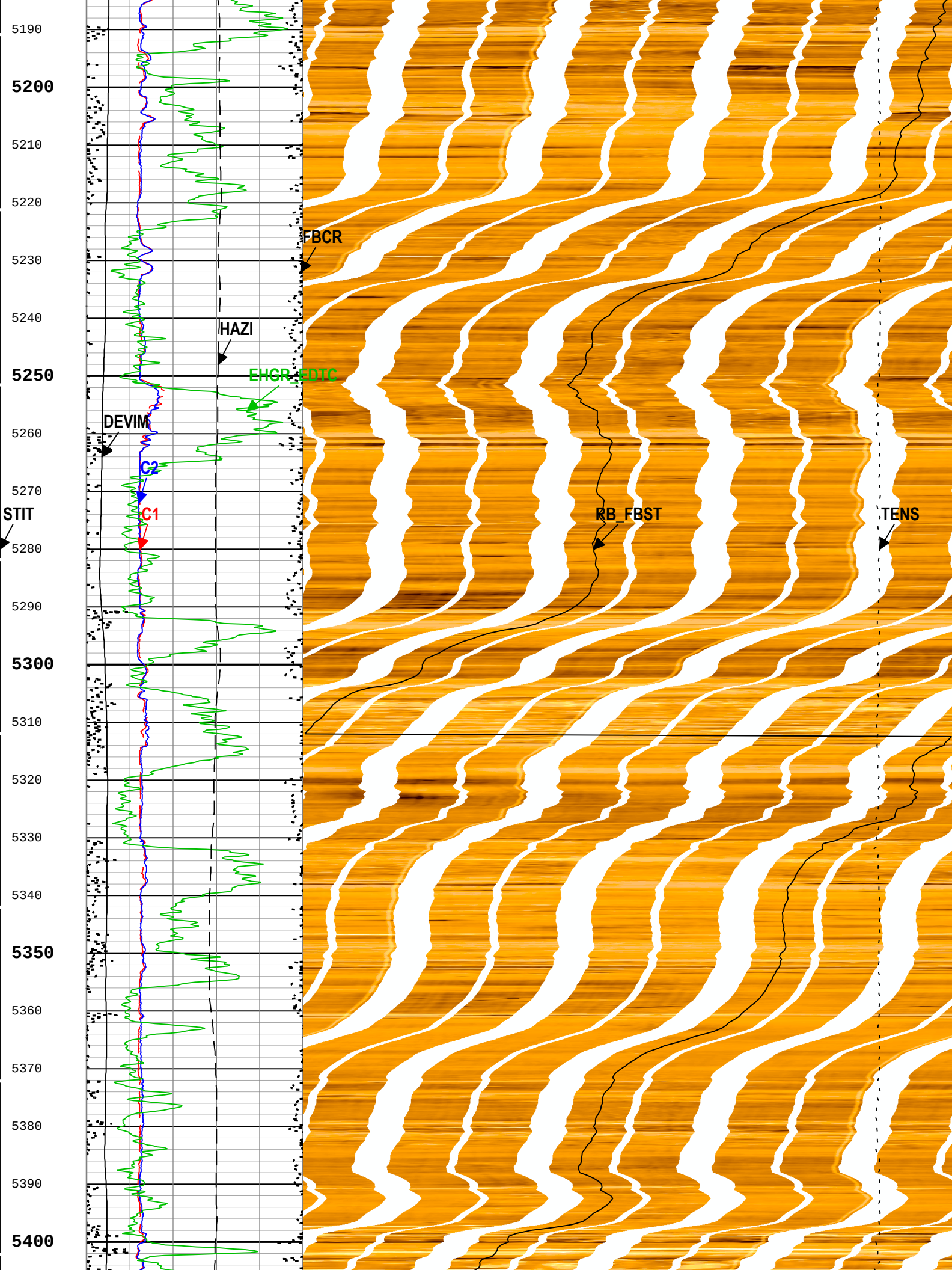


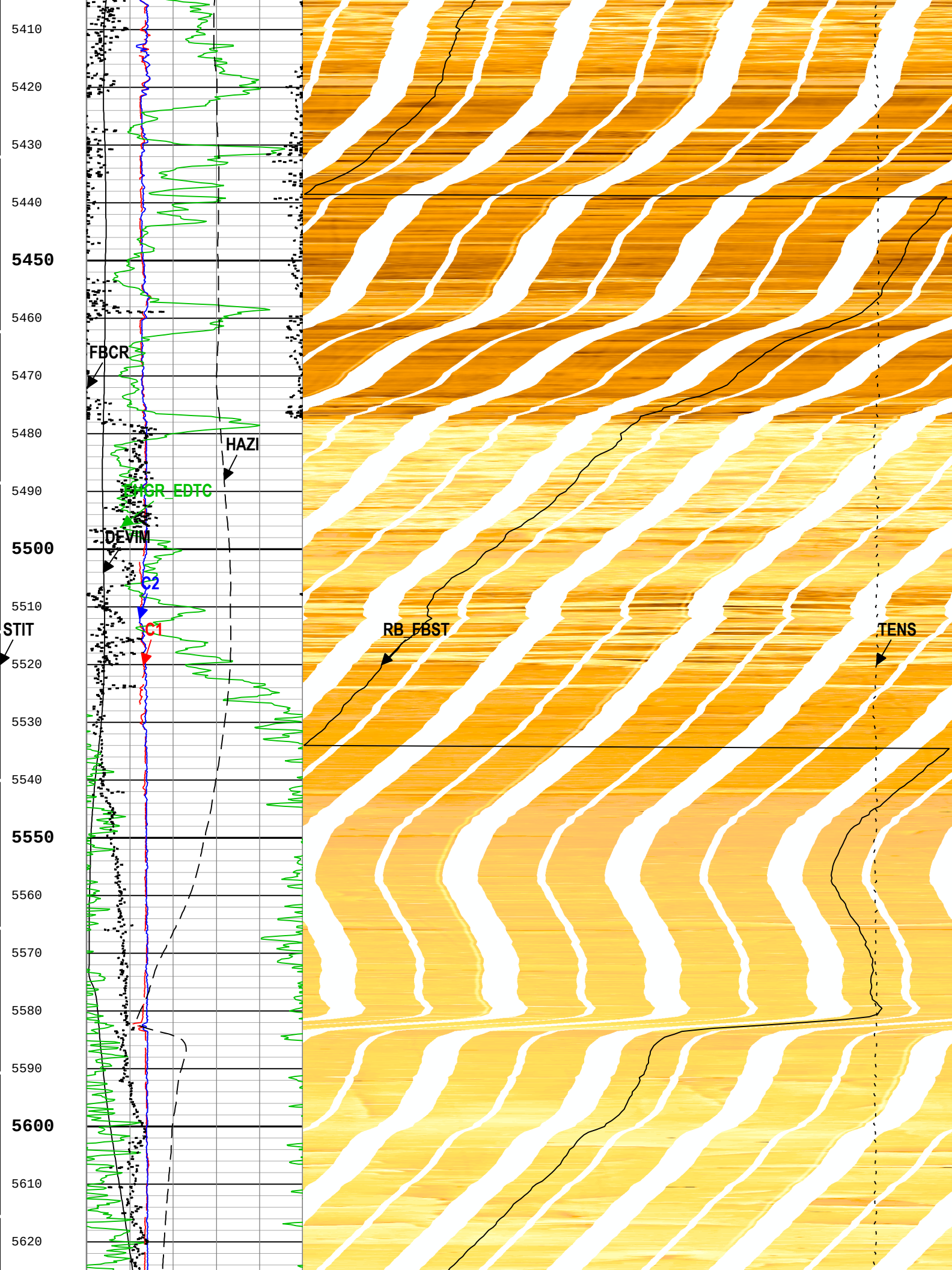


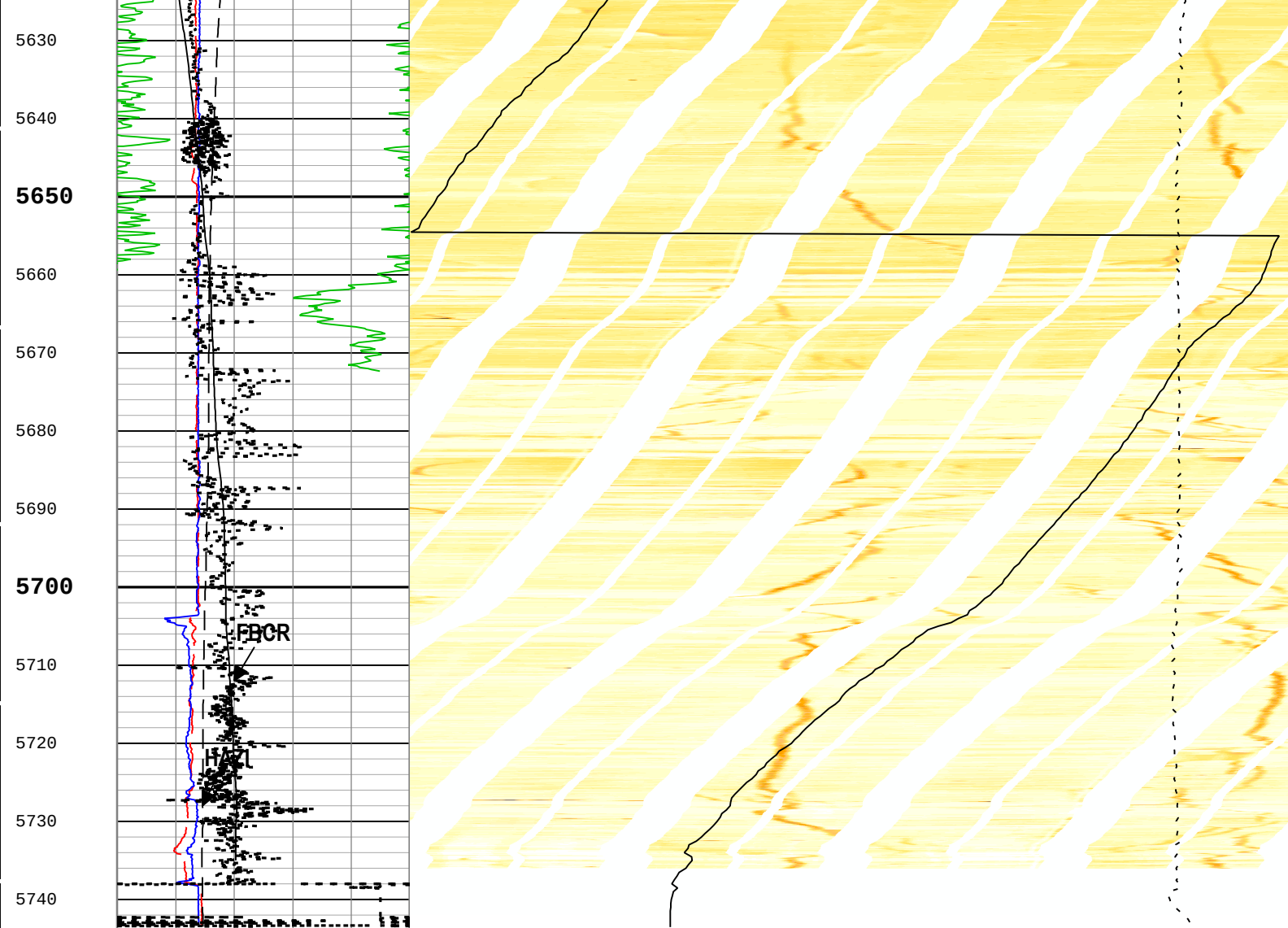












Stuck Tool Indicator, Total (STIT)	Caliper 1 (C1) FBST-E[1]		
	6	in	16
0 ft 50	Caliper 2 (C2) FBST-E[1]		
	6	in	16
CableDrag	Memorized Deviation (DEVIM) FBST-E[1]		
	0	deg	10
	Gamma Ray (EHGR_EDTC) EDTC-B[1]		
	0	gAPI	150
	Hole Azimuth Relative to True North (HAZI) FBST-E[1]		
	-40	deg	360
	Correlation Resistance (FBCR) FBST-E[1]		
	2	kohm	2000

0.00048.38796.774145.161193.548241.935290.322338.709387.096435.483483.870532.258580.645629.032677.419725.806774.193822.580870.967919.354967.7411016.1291064.5161112.9031161.2901209.6771258.0641306.4511354.8381403.2251451.6121500.000

Static Linear Normalization
FMI - Equalized Borehole Image FBST-E[1]
Orientation: Top of Hole

U R B L U

Memorized Relative Bearing (RB_FBST) FBST-E[1]

0deg360

Cable Tension (TENS)

10000lbf0

TIME_1900 - Time Marked every 60.00 (s)

Description: FMI RB-Oriented Image Log Format: Log (FMI RB-Oriented Image Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Sep-2017 03:35:49

5" REPEAT PASS

Pass Summary

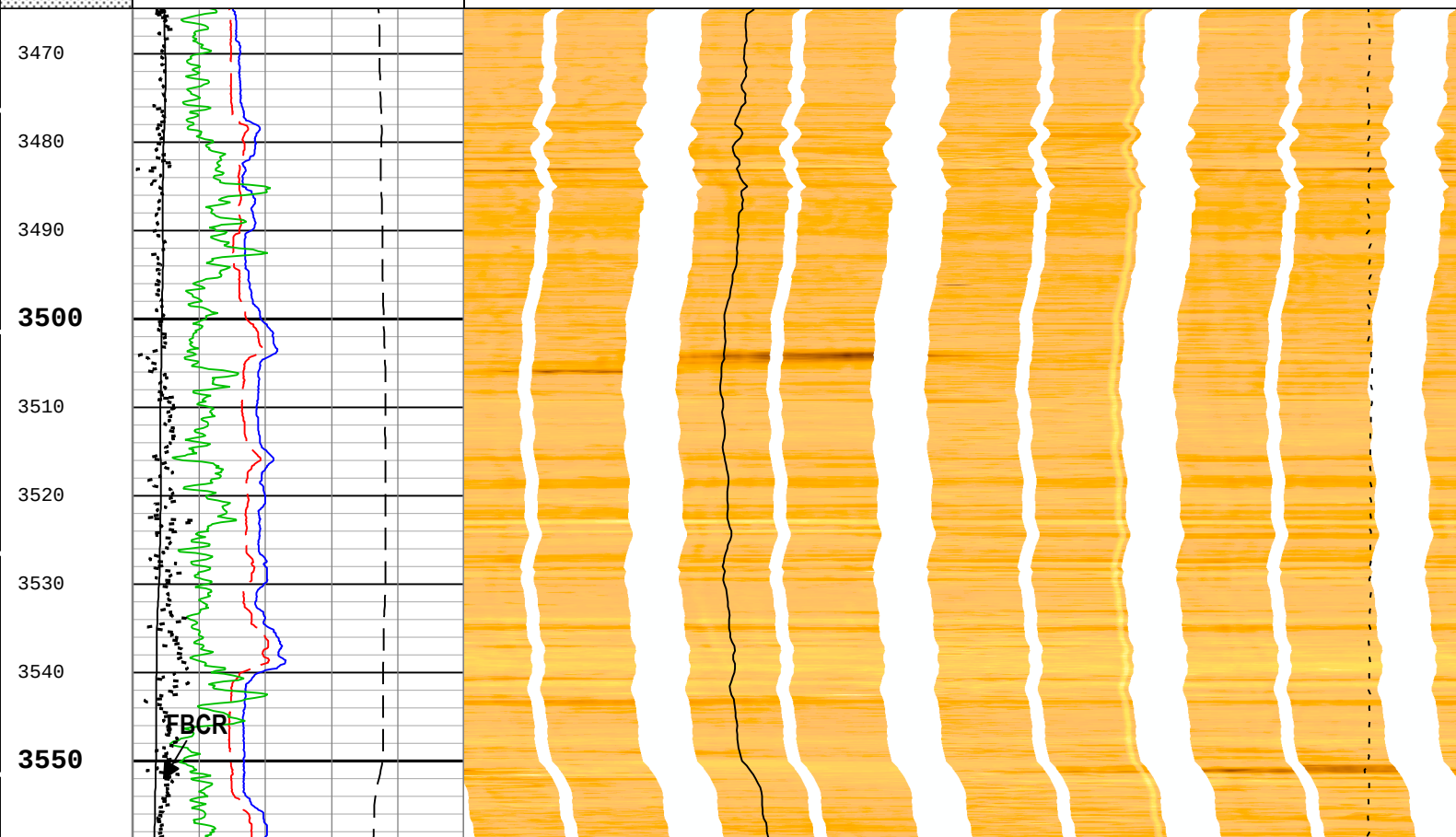
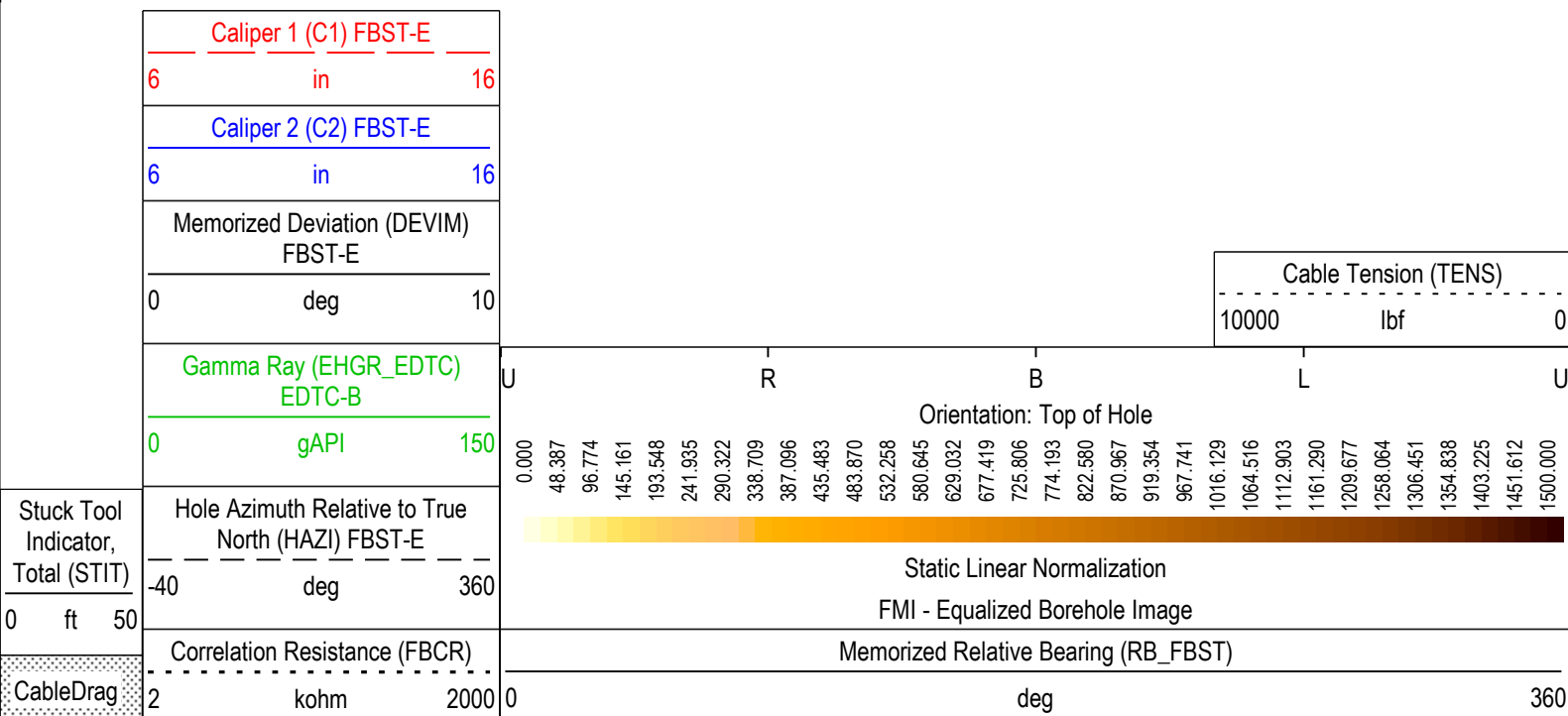
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
TWO	Log[1]:Up	Up	3410.64 ft	3744.06 ft	06-Jul-2017 8:27:41 PM	06-Jul-2017 8:41:35 PM	ON	0.00 ft	Yes

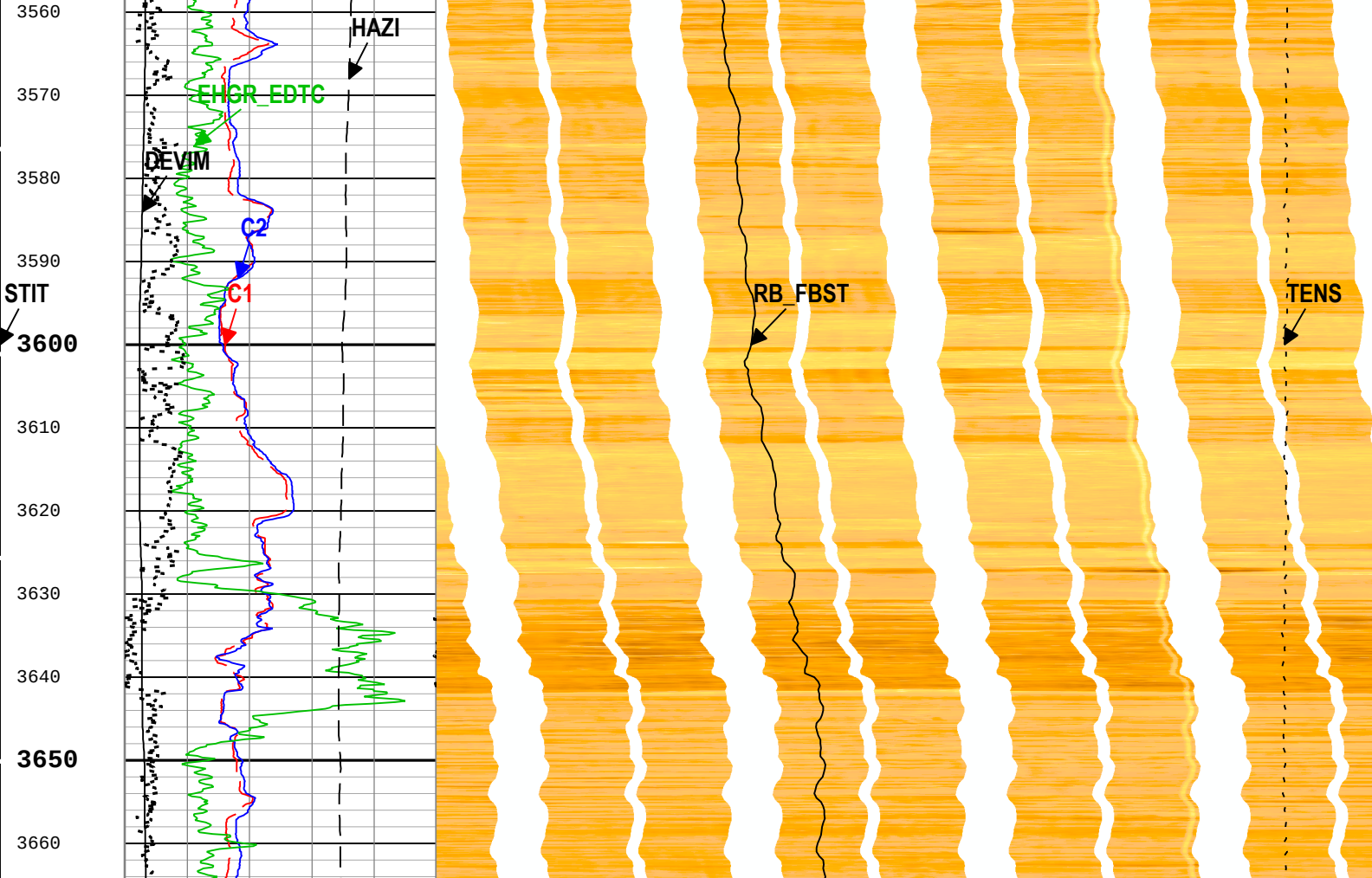
All depths are referenced to toolstring zero

Log

Company:Mississippi Power Company Well:MPC 34-1 #1
TWO: Log[1]:Up:S013Description: FMI RB-Oriented Image Log Format: Log (FMI RB-Oriented Image Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured
Depth Creation Date: 26-Sep-2017 03:36:00

TIME_1900 - Time Marked every 60.00 (s)





Stuck Tool Indicator, Total (STIT)	Caliper 1 (C1) FBST-E		
	6	in	16
0 ft 50	Caliper 2 (C2) FBST-E		
	6	in	16
CableDrag	Memorized Deviation (DEVIM) FBST-E		
	0	deg	10
	Gamma Ray (EHGR_EDTC) EDTC-B		
	0	gAPI	150
	Hole Azimuth Relative to True North (HAZI) FBST-E		
	-40	deg	360
	Correlation Resistance (FBCR)		
	2	kohm	2000

0.00048.38796.774145.161193.548241.935290.322338.709387.096435.483483.870532.258580.645629.032677.419725.806774.193822.580870.967919.354967.7411016.1291064.5161112.9031161.2901209.6771258.0641306.4511354.8381403.2251451.6121500.000

Static Linear Normalization
FMI - Equalized Borehole Image
Orientation: Top of Hole

U

R

B

L

U

Memorized Relative Bearing (RB_FBST)

0deg360

Cable Tension (TENS)

10000lbf0

TIME_1900 - Time Marked every 60.00 (s)

Company: Mississippi Power Company

Schlumberger

Well: MPC 34-1 #1

Field: Wildcat

County:	Kemper
State:	Mississippi

5" FORMATION MICRO IMAGER
BORDIP FIELD PRINT